BEFORE

THE PUBLIC SERVICE COMMISSION OF

SOUTH CAROLINA

DOCKET NO. 2019-290-WS

In RE:		
Application of Blue Granite Water Company for Approval to Adjust Its Rate Schedules and Increase Rates))))	APPLICATION

Blue Granite Water Company ("BGW", "Applicant" or "Company") would respectfully show unto, and request of, the Public Service Commission ("Commission") as follows:

BACKGROUND

- 1) Applicant is a corporation organized and existing under the laws of the State of Delaware and authorized to do business in the State of South Carolina.
- 2) Applicant is a public utility, as defined by S.C. Code Ann. § 58-5-10(4), providing water and sewer service to the public for compensation in certain areas of South Carolina.
- 3) All communications or inquiries regarding this Applicant should be directed as set forth below:

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REQUEST FOR RATE RELIEF AND APPROVAL OF RATE SCHEDULE MODIFICATIONS

4) Pursuant to S.C. Code Ann. §58-5-240 and S.C. Code Ann. Regs. 103-712(4)(A) and 103-512(4)(A), Applicant requests that the Commission approve the monthly water and sewer service charges set forth in the rate schedules attached hereto and incorporated herein by this reference as Exhibit A. The Company also requests approval of any and all fees and charges contained in these schedules.

SUPPORTING DOCUMENTATION

- 5) Applicant proposes a test year of July 1, 2018, to June 30, 2019, and has prepared certain financial statements relating to that time period in support of the Application, which statements are attached hereto and incorporated herein by this reference as Exhibit B. These financial statements include the following:
 - a. Balance sheet (Schedule A)
 - b. Current and pro forma income and expense statements (Schedule B)

 Applicant also submits, as Exhibit B, the following information in support of the

Application:

- c. Rate base, rate of return information and Statement of Total Plant Investment (Schedule C)
 - d. Water and sewer consumption analyses (Schedule D)
 - e. Water and sewer proposed revenues (Schedule E)
 - f. Schedule of current and projected customers (Schedule F)
 - g. Effect of proposed rates (Schedule G)

- 6) Attached hereto and incorporated herein by this reference as Exhibit C is the most recent approval letter from the South Carolina Department of Health and Environmental Control ("DHEC").
- 7) Attached hereto and incorporated herein by this reference as Exhibit D is the Company's current customer bill form.
- 8) Attached hereto and incorporated herein by this reference as Exhibit E is evidence of the Company's most recent Annual Report and Gross Receipts Tax filing.
- 9) Attached hereto and incorporated herein by this reference as Exhibit F is the Company's proposed Tax Cuts and Jobs Act ("TCJA") one-time credit refund calculation for each customer water and sewer service account. Also shown on Exhibit F is the Company's proposed Storm Reserve Fund charge calculation.
- 10) Attached hereto and incorporated herein by this reference as Exhibit G are the Company's current and proposed depreciation rates and service lives by plant account.
- 11) The Company's current rate schedules, approved by Order No. 2018-802, are on file with this Commission.
- 12) On file with this Commission is a performance bond to satisfy the requirements of S.C. Code Ann. § 58-5-720.
- 13) A map depicting Applicant's current service area is on file with the Commission.
- 14) The financial statements, other documents submitted herewith, and references to documents on file with the Commission are offered to comply with S.C. Code Ann. Regs. 103-512(4) and 103-712(4) and to provide information useful to the Commission in considering the reasonableness of the proposed rate schedule.

NEED AND JUSTIFICATION FOR RATE RELIEF

- Applicant submits that the proposed rate increase is necessary in order that it may provide reasonable and adequate service to its customers, cover its expenses, be permitted an opportunity to earn a reasonable return on its investment, and attract capital for future improvements. The proposed rates are also necessary to allow the Applicant to comply with the standards and regulations set by DHEC and other environmental regulatory authorities, to preserve the financial integrity of Applicant, promote continued investment in and maintenance of its facilities, and thereby permit Applicant to continue providing reliable and high-quality water and sewer services.
- 16) Applicant's current rates, now in effect, were approved in Commission Order No. 2018-802. Since the Applicant's last base rate case, Applicant has invested approximately \$23 million in its water and sewer systems, in order to continue providing reliable and high-quality water and sewer services to its customers. In addition, since its last base rate case, Applicant has experienced increases in various operating expenses, such as purchased water and sewer treatment services and property taxes, which are necessary for the provision of reliable and high-quality water and sewer services. Further, Applicant has performed new system depreciation studies for its water and sewer assets, which indicate that new depreciation rates and additional depreciation expense are necessary in order to accurately and appropriately allocate the costs of the Company's assets over their full service lives.

REQUEST FOR RATE BASE TREATMENT

17) Applicant further submits that given its substantial plant investment, and specifically the rate base reflected on Schedule C of Exhibit B, Applicant is entitled to have

the reasonableness of its proposed rates determined in accordance with the "rate base rate of return" methodology. Accordingly, Applicant requests rate base treatment in this proceeding.

ADDITIONAL REQUESTS

- By Order No. 2015-876 in Docket No. 2015-199-WS, the Commission approved recovery of the cost of its purchased water and sewer treatment as an expense incurred in the course of providing service which had the benefit of stabilizing the rates associated with water and sewer service, eliminated delays associated with the monthly apportionment of third-party provider charges, and streamlined customer billing. To implement this cost recovery, the Commission approved two regulatory deferred accounts authorizing BGW 1) to record and monitor all rate increases from third-party providers for water supply and sewer treatment; and 2) to recover non-revenue water expenses. The Commission authorized BGW to seek recovery of the balance of these deferred accounts, subject to audit by the Office of Regulatory Staff ("ORS") and approval by the Commission in a subsequent rate case. In this application BGW is seeking recovery of the balance in the regulatory deferral account associated with increases in purchased water from third-party bulk water and sewer treatment providers.
- 19) In addition to item #18 above, the Company requests Commission approval of an annual rate adjustment mechanism for purchased water and sewer treatment expenses. This pass-through mechanism would initiate a rate adjustment between base rate filings to recover the deferral of changes in third-party service provider rates. The annual rate adjustment for purchased water expense deferrals would be applied to "Distribution only" customers, and purchased sewer treatment deferrals would be applied to "Collection only"

customers. Deferrals would be recorded for 12-month periods beginning on the date rates are effective in this proceeding, and the Company would file for a rate adjustment within 60 days of the end of each annual deferral period. Applicant proposes that ORS and the Commission complete their respective review and audit of the request within 45 days thereafter, and that the Company notify its customers of the audited rate adjustment within 15 days of audit completion, with the approved rate becoming effective 30 days thereafter. The interim rate(s) would be reset to zero in the next base rate case as the amortization of deferred expenses is incorporated into the setting of base rates.

- 20) By Order No. 2018-802, the Commission authorized the Company to defer costs related to two cases before the Administrative Law Court ("ALC") the DHEC Permit Denial case and I-20 Interconnection case. The deferral allowed for the cases to conclude and the litigation expenses to be considered for recovery in the Company's next rate case proceeding. The Company is hereby including in this application a request for amortization and recovery of litigation expenses related to these two ALC cases.
- 21) The Company seeks Commission authority to capture capital costs related to required decommissioning of plant assets as a regulatory asset, to be amortized for rate recovery in the Company's revenue requirement and included in rate base. Such capital costs consist of the costs to remove decommissioned plant assets, as well as the remaining net book value for such assets as of the time of removal from service.
- 22) The Company seeks Commission authority to adjust its existing depreciation and amortization rates consistent with the proposed rates utilized in this application, as shown in Exhibit G.

- 23) BGW seeks Commission authority to initiate a one-time credit of \$10.64 to each customer water and sewer service account, to return overcollections of federal income tax expenses accumulated between January 1, 2018 to June 28, 2018. These overcollected tax expenses are the result of the passing of the TCJA in December 2017, which lowered the federal corporate income tax rate from 35% to 21%. Pursuant to Order No. 2018-308, the Company has tracked and deferred the effects of the change in federal corporate income tax rate in a regulatory liability account.
- 24) BGW also seeks Commission authority to amend its tariff language and fees related to Solids Interceptor ("LETTS") Tanks. The Company proposes to change the Pumping Charge from \$150 to the actual cost to access, pump, and service the tanks on a periodic basis, which is shown on Exhibit A.
- 25) The Company also seeks Commission authority to amend its tariff regarding connection, plant impact, and plant capacity fees, to incorporate language regarding the gross up of Contributions in Aid of Construction ("CIAC") due to its taxability per the TCJA. The proposed tariff language memorializes the BGW policy for gross up of developer contributed assets (cash and property) within the BGW tariffs.
- 26) The Company also seeks Commission authority to implement a voluntary "Round Up" program, which would round participating customer bills to the nearest higher dollar, with the difference being accumulated in a reserve fund for remittance to the South Carolina Office for Economic Opportunity. The funds would be distributed to Community Action Agencies in the Company's service territory to assist low income customers with their water and sewer bills. BGW also seeks approval to defer implementation costs for the

Round Up program related to modifications of its billing system and MyUtilityConnect customer service application, for recovery in the Company's next base rate case.

27) The Company seeks authority to initiate a Storm Reserve Fund for extraordinary storm restoration costs beyond those included in the Company's revenue requirement, such as those experienced in the wake of Hurricane Florence in September 2018. The proposed Storm Reserve Fund of \$200,000 would be funded through a monthly surcharge of \$0.53 per customer. Further, it would be suspended and reinstituted as the reserve reaches its designated funding level and as actual costs are incurred by the Company to restore service to customers after storms.

WHEREFORE, having fully set forth its Application, Blue Granite Water Company respectfully requests that the Commission approve the rates, charges, terms and conditions proposed and grant to Applicant such other and further relief as the Commission may deem just and proper.

Respectfully submitted,

s/Samuel J. Wellborn

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Attorneys for Applicant Blue Granite Water Company

Columbia, South Carolina September 30, 2019

Table of Exhibits

Exhibit A	Tariff – Clean Version and Mark Up Version
Exhibit B	Financials: Schedules A through G
Exhibit C	DHEC Letter
Exhibit D	Customer Bill Form
Exhibit E	Annual Report and Gross Receipts Form
Exhibit F	Proposed Refunds/Surcharges: TCJA and Storm Reserve Funds
Exhibit G	Current/Proposed Depreciation and Amortization Rates
Exhibit H	Proposed Notice to Customers and Proposed Newspaper Notice

EXHIBIT A

Tariff – Clean Version and Mark Up Version

WATER

Service Territory 1

Monthly Charges - Water Supply Customers Only

Where water is supplied by wells owned and operated by the Utility, the following rates apply:

Residential

Base Facilities Charge per single-family house, condominium, mobile home,

or apartment unit \$ 22.09 per unit

Residential Commodity Charge \$ 8.59 per 1,000 gal. or 134 cft.

Commercial

Base Facilities Charge

by meter size

5/8" meter * 22.09 per unit 3/4" meter 22.09 per unit 1" meter \$ 55.24 per unit 1.5" meter \$ 110.47 per unit 2" meter \$ 176.76 per unit 3" meter \$ 331.42 per unit 4" meter \$ 552.37 per unit 8" meter \$1,767.59 per unit

Commercial Commodity Charge \$ 8.59 per 1,000 gal. or 134 cft.

Monthly Charges - Water Distribution Customers Only

Where water is purchased from a governmental body or agency or other entity for distribution and resale by the Utility, the following rates apply:

Residential

Base Facilities Charge per single-family house, condominium, mobile home,

or apartment unit \$22.09 per unit

Residential Distribution Charge \$ 4.75 per 1,000 gal. or 134 cft. Purchased Water Charge \$ 6.85 per 1,000 gal. or 134 cft.

22.00

Commercial

Base Facilities Charge

by meter size

5/8" meter *	>	22.09 per unit
3/4" meter	\$	22.09 per unit
1" meter	\$	55.24 per unit
1.5" meter	\$	110.47 per unit
2" meter	\$	176.76 per unit
3" meter	\$	331.42 per unit
4" meter	\$	552.37 per unit
8" meter	\$1	,767.59 per unit

Commercial Distribution Charge \$ 4.75 per 1,000 gal. or 134 cft. Purchased Water Charge \$ 6.85 per 1,000 gal. or 134 cft.

Hydrant Meter Program

A contractor, developer, or other commercial customer (the "Hydrant Customer") requiring water service for a limited duration, where no other water service is available to the customer, may, where practicable, take water service from the Utility's nearest available hydrant. In such cases, the Hydrant Customer shall obtain from the Utility a 2-inch meter and affix the meter to the hydrant(s) closest to its work site(s). The Hydrant Customer shall be charged the appropriate Base Facilities Charge for a 2-inch meter and for actual water consumption. Every 25 to 35 days, the Hydrant Customer shall make the meter available to the Utility for the reading of its water usage and associated monthly billing. In addition, the Hydrant Customer shall pay Utility a deposit of \$1,100.00, which represents the approximate cost of the meter, prior to receiving the 2-inch meter. The Utility shall refund the Hydrant Customer's deposit upon the prompt return of the meter in good working order. If the meter is lost or determined to be damaged upon return, the Utility may withhold all, or a portion, of the deposit amount as reasonable compensation for the Utility's loss.

Purchased Water Expense Rate Adjustment Mechanism

"Water Distribution Customers Only" for Water Service Territory 1 are subject to annual rate adjustments ordered by the South Carolina Public Service Commission to recover in rates changes in expenses, without markup, that result from third party wholesale purchased water provider rate changes.

The commodity rate adjustment is calculated using customer and consumption data from the annual reconciliation period. The commodity rate adjustment is calculated by first finding the average consumption of all water distribution customers for Water Service Territory 1 in the annual reconciliation period. The average consumption is determined by taking the total water consumption for the annual reconciliation period and dividing it by the total number of water billing units for the annual reconciliation period. Next, the adjustment in purchased water expense caused by known and measurable changes in rates from third party wholesale providers is calculated. Then, the expense per billing unit is calculated by dividing the total change in purchased water expense by the annualized number of water billing units. Finally, the commodity rate adjustment required to recover or rebate the change in purchased water expenses is determined by dividing the expense per billing unit by the average consumption per 1,000 gallons. The commodity rate adjustment designed to recover the deferral balance amortization expense is adjusted each year and reset to zero when a new base rate case is effective.

^{*}A "Fire Line" customer will be billed a monthly base facilities charge of a 5/8" meter or at the rate of any other meter size used as a detector.

Service Territory 2

Monthly Charges - Water Supply Customers

Where water is supplied by wells owned and operated by the Utility, the following rates apply:

Residential

Base Facilities Charge per single-family house, condominium, mobile home or

apartment unit: \$38.58 per unit

Residential Commodity Charge \$13.86 per 1,000 gal. or 134 cft.

Commercial

Base Facilities Charge

by meter size

 5/8" meter*
 \$ 38.58 per unit

 1" meter
 \$ 96.45 per unit

 1.5" meter
 \$192.89 per unit

 3" meter
 \$578.87 per unit

Commercial Distribution Charge \$13.86 per 1,000 gal. or 134 cft.

Monthly Charges - Water Distribution Customers Only

Where water is purchased from a governmental body or agency or other entity for distribution and resale by the Utility, the following rates apply:

Residential

Base Facilities Charge per single-family house, condominium, mobile home

or apartment unit: \$ 38.58 per unit

Residential Distribution Charge \$ 4.91 per 1,000 gal. or 134 cft. Purchased Water Charge \$ 11.08 per 1,000 gal. or 134 cft.

Commercial

Base Facilities Charge by meter size:

 5/8" meter*
 \$ 38.58 per unit

 1" meter
 \$ 96.45 per unit

 1.5" meter
 \$192.89 per unit

 3" meter
 \$578.67 per unit

Commercial Distribution Charge \$ 4.91 per 1,000 gal. or 134 cft. Purchased Water Charge \$ 11.08 per 1,000 gal. or 134 cft.

*A "Fire Line" customer will be billed a monthly base facilities charge of a 5/8" meter or at the rate of any other meter size used as a detector.

Hydrant Meter Program

A contractor, developer, or other commercial customer (the "Hydrant Customer") requiring water service for a limited duration, where no other water service is available to the customer, may, where practicable, take water service from the Utility's nearest available hydrant. In such cases, the Hydrant Customer shall obtain from the Utility a 2-inch meter and affix the meter to the hydrant(s) closest to its work site(s). The Hydrant Customer shall be charged the appropriate Base Facilities Charge for a 2-inch meter and for actual water consumption. Every 25 to 35 days, the Hydrant Customer shall make the meter available to the Utility for the reading of its water usage and associated monthly billing. In addition, the Hydrant Customer shall pay Utility a deposit of \$1,100.00, which represents the approximate cost of the meter, prior to receiving the 2-inch meter. The Utility shall refund the Hydrant Customer's deposit upon the prompt return of the meter in good working order. If the meter is lost or determined to be damaged upon return, the Utility may withhold all, or a portion, of the deposit amount as reasonable compensation for the Utility's loss.

Purchased Water Expense Rate Adjustment Mechanism

"Water Distribution Customers Only" for Water Service Territory 2 are subject to annual rate adjustments ordered by the South Carolina Public Service Commission to recover in rates changes in expenses, without markup, that result from third party wholesale purchased water provider rate changes.

The commodity rate adjustment is calculated using customer and consumption data from the annual reconciliation period. The commodity rate adjustment is calculated by first finding the average consumption of all water distribution customers for Water Service Territory 2 in the annual reconciliation period. The average consumption is determined by taking the total water consumption for the annual reconciliation period and dividing it by the total number of water billing units for the annual reconciliation period. Next, the adjustment in purchased water expense caused by known and measurable changes in rates from third party wholesale providers is calculated. Then, the expense per billing unit is calculated by dividing the total change in purchased water expense by the annualized number of water billing units. Finally, the commodity rate adjustment required to recover or rebate the change in purchased water expenses is determined by dividing the expense per billing unit by the average consumption per 1,000 gallons. The commodity rate adjustment designed to recover the deferral balance amortization expense is adjusted each year and reset to zero when a new base rate case is effective.

WATER SERVICE TERMS AND CONDITIONS AND NON-RECURRING CHARGES

1. Terms and Conditions

- A. Where the Utility is required by regulatory authority with jurisdiction over the Utility to interconnect to the water supply system of a government body or agency or other entity and tap/connection/impact fees are imposed by that entity, such tap/connection/impact fees will also be charged to the Utility's affected customers on a pro rata basis, without markup.
- B. Commercial customers are those not included in the residential category above and include, but are not limited to, hotels, stores, restaurants, offices, industry, etc.
- C. The Utility will, for the convenience of the owner, bill a tenant in a multi-unit building, consisting of four or more residential units (or in such other circumstances as the law may allow from time to time), which is served by a master water meter or a single water connection. However, in such cases all arrearages must be satisfied before service will be provided to a new tenant or before interrupted service will be restored. Failure of an owner to pay for services rendered to a tenant in these circumstances may result in service interruptions.
- D. When, because of the method of water line installation utilized by the developer or owner, it is impractical to meter each unit separately, service will be provided through a single meter, and consumption of all units will be averaged; a bill will be calculated based on that average and the result multiplied by the number of units served by a single meter.

E. Billing Cycle

Recurring charges will be billed monthly in arrears. Nonrecurring charges will be billed and collected in advance of service being provided.

F. Extension of Utility Service Lines and Mains

The Utility shall have no obligation at its expense to extend its utility service lines or mains in order to permit any customer to connect to its water system. However, anyone or entity which is willing to pay all costs associated with extending an appropriately sized and constructed main or utility service line from his/her/its premises to any appropriate connection point, and pay the appropriate fees and charges as set forth in this rate schedule, and comply with the guidelines and standards hereof, shall not be denied service unless water supply is unavailable or unless the South Carolina Department of Health and Environmental Control or other government entity has for any reason restricted the Utility from adding additional customers to the serving water system. In no event will the Utility be required to construct additional water supply capacity to serve any customer or entity without an agreement acceptable to the Utility first having been reached for the payment of all costs associated with adding water supply capacity to the affected water system.

G. Cross-Connection Inspection

Any customer installing, permitting to be installed, or maintain any cross connection between the Utilities water system and any other non-public water system, sewer, or a line from any container of liquids or other substances, must install an approved back-flow prevention device in accordance with 24A S.C. Code Ann. Regs. R.61-58.7.F.2, as may be amended for time to time. Such a customer shall have such cross connection inspected by a licensed certified tester and provide to Utility a copy of written inspection report indicating the back-flow device is functioning properly and testing results submitted by the tester in accordance with 24A S.C. Code Ann. Regs. R.61-58.7.F.2, as may be amended from time to time. Said report and results must be provided by the customer to the Utility no later June 30th of each year for required commercial customers and no later than June 30th of every other year for required residential customers. Should a customer subject to these requirements fail to timely provide such report and results, Utility may arrange for inspection and testing by a licensed certified tester and add the charges incurred by the Utility in that regard to the customer's next bill. If after inspection and testing by the Utility's certified tester, the back-flow device fails to function properly, the customer will be notified and given a 30 day period in which to have the back-flow device repaired or replaced with a subsequent follow-up inspection by a licensed certified tester indicating the back-flow device is functioning properly. Failure to submit a report indicating the back-flow device is functioning properly will result in discontinuation of water service to said customer until such time as a passing inspection report is received by Utility.

- H. A Single Family Equivalent (SFE) shall be determined by using the South Carolina Department of Health and Environmental Control Guidelines for Unit Contributory Loadings for Domestic Wastewater Treatment Facilities -- 6 S.C. Code Ann. Regs. 61-67 Appendix A, as may be amended from time to time. Where applicable, such guidelines shall be used for determination of the appropriate monthly service and tap fee. The Company shall have the right to request and receive water usage records from the water provider to its customers. In addition, the Company shall have the right to conduct an inspection of the customer's premises. If it is determined that actual flows or loadings are greater than the design flows or loadings, then the Company shall recalculate the customer's equivalency rating based on actual flows or loadings and thereafter bill for its services in accordance with such recalculated loadings.
- I. The liability of the Company, its agents and employees for damages arising out of interruption of service or the failure to furnish service, whether caused by acts or omission, shall be limited to those remedies provided in the Public Service Commission's rules and regulations governing water utilities.

2. <u>Non-Recurring Charges</u>

- A. Water Service Connection (New connections only) \$300 per SFE*
- B. Plant Impact Fee (New connections only) \$400 per SFE*

The fees in this Section are subject to the considerations noted in Section G below.

The Plant Capacity Fee reflects the portion of plant capacity which will be used to provide service to the new customers as authorized by Commission Rule R. 103-702.13. The plant capacity fee represents the Utility's investment previously made (or planned to be made) in constructing water production, treatment and/or distribution facilities that are essential to provide adequate water service to the new customer's property.

C. Water Meter Installation - 5/8 inches x 3/4 inches meter

\$45.00

All 5/8 inch x 3/4 inch water meters shall meet the Utility's standards and shall be installed by the Utility. A one-time meter fee of \$45 shall be due upon installation for those locations where no 5/8 inch x 3/4 inch meter has been provided by a developer to the Utility.

For the installation of all other meters, the customer shall be billed for the Utility's actual cost of installation. All such meters shall meet the Utility's standards and be installed by the Utility unless the Utility directs otherwise.

The fees in this Section are subject to the considerations noted in Section G below.

D. Customer Account Charge – (New customers only)

\$30.00

A one-time fee to defray the costs of initiating service.

- E. Reconnection Charges: In addition to any other charges that may be due, in those cases where a customer's service has been disconnected for any reason as set forth in Commission Rule R.103-732.5, a reconnection fee shall be due in the amount of \$40.00 and shall be due prior to the Utility reconnecting service.
- F. Tampering Charge: In the event the Utility's equipment, water mains, water lines, meters, curb stops, service lines, valves or other facilities have been damaged or tampered with by a customer, the Utility may charge the customer responsible for the damage the actual cost of repairing the Utility's equipment, not to exceed \$250. The tampering charge shall be paid in full prior to the Utility re-establishing service or continuing the provision of service.
- G. All contributions and advances, whether in the form of property or cash, shall be increased by a cash payment to the utility. Cash contributions and advances shall include an amount equal to 33.24% of the face value of the contribution or advance. Property contributions and advances shall include an amount equal to 18.28% of the original cost of the contribution or advance.

SEWER

Service Territory 1 and 2

Monthly Charges – Sewer Collection & Treatment Only

Where sewage collection and treatment are provided through facilities owned and operated by the Utility, the following rates apply:

Residential - charge per single-family

house, condominium, villa,

or apartment unit: \$101.30 per unit

Mobile Homes: \$73.94 per unit

Commercial \$101.30 per SFE*

Commercial customers are those not included in the residential category above and include, but are not limited to, hotels, stores, restaurants, offices, industry, etc.

<u>Monthly Charges – Sewer Collection Only</u>

When sewage is collected by the Utility and transferred to a government body or agency, or other entity for treatment, the Utility's rates are as follows:

Residential – per single-family house,

condominium, or apartment unit \$47.10 per unit Sewer Treatment Charge \$54.20 per unit

Commercial \$47.10 per SFE* Sewer Treatment Charge \$54.20 per SFE*

The Village Sewer Collection \$52.71 per SFE*

Purchased Wastewater Expense Rate Adjustment Mechanism

"Sewer Collection Only" customers are subject to annual rate adjustments ordered by the South Carolina Public Service Commission to recover in rates changes in expenses, without markup, that result from third party wholesale purchased wastewater treatment provider rate changes.

The monthly flat rate is calculated using customer data from the most recent annual reconciliation period. The flat rate adjustment is calculated by taking the adjustment in purchased wastewater treatment expenses caused by known and measurable changes in rates from third party wholesale providers and dividing by the total number of wastewater billing units at the end of the annual reconciliation period. The flat rate adjustment designed to recover the deferral balance amortization expense is adjusted each year and reset to zero when a new base rate case is effective.

^{*} Single Family Equivalent (SFE) shall be determined by using the South Carolina Department of Health and Environmental Control Guidelines for Unit Contributory Loadings for Domestic Wastewater Treatment Facilities -- 25 S.C. Code Ann. Regs. 61-67 Appendix A, as may be amended from time to time. Where applicable, such guidelines shall be used for determination of the appropriate monthly service and tap fee.

SEWER SERVICE TERMS AND CONDITIONS AND NON-RECURRING CHARGES

1. Terms and Conditions

- A. Where the Utility is required under the terms of a 201/208 Plan, or by other regulatory authority with jurisdiction over the Utility, to interconnect to the sewage treatment system of a government body or agency or other entity and tap/connection/impact fees are imposed by that entity, such tap/connection/impact fees will be charged to the Utility's affected customers on a pro rata basis, without markup.
- B. The Utility will, for the convenience of the owner, bill a tenant in a multi-unit building, consisting of four or more residential units (or in such other circumstances as the law may allow from time to time), which is served by a master sewer meter or a single sewer connection. However, in such cases all arrearages must be satisfied before service will be provided to a new tenant or before interrupted service will be restored. Failure of an owner to pay for services rendered to a tenant in these circumstances may result in service interruptions.

C. Billing Cycle

Recurring charges will be billed monthly in arrears. Non-recurring charges will be billed and collected in advance of service being provided.

D. Toxic and Pretreatment Effluent Guidelines

The utility will not accept or treat any substance or material that has not been defined by the United States Environmental Protection Agency ("EPA") or the South Carolina Department of Health and Environmental Control ("DHEC") as a toxic pollutant, hazardous waste, or hazardous substance, including pollutants falling within the provisions of 40 CFR 129.4 and 401.15. Additionally, pollutants or pollutant properties subject to 40 CFR 403.5 and 403.6 are to be processed according to pretreatment standards applicable to such pollutants or pollutant properties, and such standards constitute the Utility's minimum pretreatment standards. Any person or entity introducing such prohibited or untreated materials into the Company's sewer system may have service interrupted without notice until such discharges cease, and shall be liable to the Utility for all damages and costs, including reasonable attorney's fees, incurred by the Utility as a result thereof.

E. Extension of Utility Service Lines and Mains

The Utility shall have no obligation at its expense to extend its utility service lines or mains in order to permit any customer to discharge acceptable wastewater into one of its sewer systems. However, anyone or entity which is willing to pay all costs associated with extending an appropriately sized and constructed main or utility service line from his/her/its premises to any appropriate connection point, and pay the appropriate fees and charges as set forth in this rate schedule, and comply with the guidelines and standards hereof, shall not be denied service unless sewer capacity is unavailable or unless the South Carolina Department of Health and

Environmental Control or other government entity has for any reason restricted the Utility from adding additional customers to the serving sewer system.

In no event will the Utility be required to construct additional sewer treatment capacity to serve any customer or entity without an agreement acceptable to the Utility first having been reached for the payment of all costs associated with adding wastewater treatment capacity to the affected sewer system.

- F. A Single Family Equivalent ("SFE") shall be determined by 6 S.C. Code Ann. Regs. 61-67 Appendix A, as may be amended from time to time. Where applicable, such guidelines shall be used for determination of the appropriate monthly service, plant impact fee and tap fee. The Company shall have the right to request and receive water usage records from the water provider to its customers. In addition, the Company shall have the right to conduct an inspection of the customer's premises. If it is determined that actual flows or loadings are greater than the design flows or loadings, then the Company shall recalculate the customer's equivalency rating based on actual flows or loadings and thereafter bill for its services in accordance with such recalculated loadings.
- G. The liability of the Company, its agents and employees for damages arising out of interruption of service or the failure to furnish service, whether caused by acts or omission, shall be limited to those remedies provided in the Public Service Commission's rules and regulations governing wastewater utilities.

2. Solids Interceptor Tanks

For all customers receiving sewage collection service through an approved solids interceptor tank, the following additional charges shall apply:

A. Pumping Charge

On such regular intervals as the Utility deems prudent, or upon discovery that excessive solids have accumulated in the interceptor tank, the Utility will arrange for the customer's tank to be pumped out and cleaned. The Utility shall bill the customer for the actual cost to the Utility of pumping and cleaning the tank, including the Utility's cost to access the tank ("Pumping Charge"). The Pumping Charge will be included as a separate line item on the next regular billing to the customer. Alternatively, at the customer's request, the Pumping Charge may be billed to the customer in twelve equal monthly installments.

B. Pump Repair or Replacement Charge

If a separate pump is required to transport the customer's sewage from solids interceptor tank to the Utility's sewage collection system, the Utility will arrange to have this pump repaired or replaced as required and will include the cost of such repair or replacement as a separate item in the next regular billing to the customer and may be paid for over a one-year period.

C. Visual Inspection Port

In order for a customer who uses a solids interceptor tank to receive sewage service from the Utility or to continue to receive such service, the customer shall install at the customer's expense a visual inspection port which will allow for observation of the contents of the solids interceptor tank and extraction of test samples therefrom. Failure to provide such visual inspection port after timely notice of not less than thirty (30) days shall be just cause for interruption of service until a visual inspection port has been installed.

3. Non-recurring Charges

A. Sewer Service Connection (New connections only) \$300 per SFE*

B. Plant Capacity Fee (New connections only) \$400 per SFE*

The fees in this Section are subject to the considerations noted in Section G below.

The Plant Capacity Fee shall be computed by using South Carolina DHEC "Guide Lines for Unit Contributory Loadings to Wastewater Treatment Facilities" (1972) to determine the single family equivalency rating. The plant capacity fee represents the Utility's investment previously made (or planned to be made) in constructing treatment and/or collection system facilities that are essential to provide adequate treatment and disposal of the wastewater generated by the development of the new property.

The nonrecurring charges listed above are minimum charges and apply even if the equivalency rating of non-residential customer is less than one (1). If the equivalency rating of a non-residential customer is greater than one (1), then the proper charge may be obtained by multiplying the equivalency rating by the appropriate fee. These charges apply and are due at the time new service is applied for, or at the time connection to the sewer system is requested.

C. Notification Fee

A fee of \$15.00 shall be charged to each customer per notice to whom the Utility mails the notice as required by Commission Rule R. 103-535.1 prior to service being discontinued. This fee assesses a portion of the clerical and mailing costs of such notices to the customers creating the cost.

D. Customer Account Charge - (New customers only) \$30.00

A one-time fee to defray the costs of initiating service. This charge will be waived if the customer is also a water customer.

E. Reconnection Charges: In addition to any other charges that may be due, in those cases where a customer's service has been disconnected for any reason as set forth in Commission Rule R. 103-532.4 a reconnection fee in the amount of \$500.00 shall be due at the time the customer reconnects service. Where an elder valve has been previously installed, a reconnection fee of \$40.00 shall be charged.

- F. Tampering Charge: In the event the Utility's equipment, sewage pipes, meters, curb stops, service lines, elder valves or other facilities have been damaged or tampered with by a customer, the Utility may charge the customer responsible for the damage the actual cost of repairing the Utility's equipment, not to exceed \$250. The tampering charge shall be paid in full prior to the Utility re-establishing service or continuing the provision of service.
- G. All contributions and advances, whether in the form of property or cash, shall be increased by a cash payment to the utility. Cash contributions and advances shall include an amount equal to 33.24% of the face value of the contribution or advance. Property contributions and advances shall include an amount equal to 18.28% of the original cost of the contribution or advance.

WATER

Service Territory 1

Monthly Charges - Water Supply Customers Only

Where water is supplied by wells owned and operated by the Utility, the following rates apply:

	Current	Proposed
Residential Base Facilities Charge per single-family house, condominium, mobile home, or apartment unit Residential Commodity Charge	\$ 14.38 per unit \$ 5.59 per 1,000 gal. or 134 cft.	\$ 22.09 per unit \$ 8.59 per 1,000 gal. or 134 cft.
Commercial Base Facilities Charge by meter size 5/8" meter * 3/4" meter 1" meter 1.5" meter 2" meter 3" meter 4" meter 8" meter	\$ 14.38 per unit \$ 14.38 per unit \$ 37.43 per unit \$ 74.86 per unit \$ 119.78 per unit \$ 224.59 per unit \$ 374.42 per unit \$1,150.51 per unit	\$ 22.09 per unit \$ 22.09 per unit \$ 55.24 per unit \$ 110.47 per unit \$ 176.76 per unit \$ 331.42 per unit \$ 552.37 per unit \$ 1,767.59 per unit
Commercial Commodity Charge	\$ 5.59 per 1,000 gal or 134 cft.	\$ 8.59 per 1,000 gal. or 134 cft.

Monthly Charges - Water Distribution Customers Only

Where water is purchased from a governmental body or agency or other entity for distribution and resale by the Utility, the following rates apply:

Residential

Base Facilities Charge per single-family house, condominium, mobile home, or apartment unit

or apartment unit	\$14.38 per unit	<u>\$22.09 per unit</u>
Residential DistributionCommodity Charge	\$ 7.55 per 1,000 gal.	\$ 4.75 per 1,000 gal.
	or 134 cft.	or 134 cft.

 Purchased Water Charge
 \$ N/A per 1,000 gal.
 \$ 6.85 per 1,000 gal.

 or 134 cft.
 or 134 cft.

	Current	Proposed
Commercial Base Facilities Charge by meter size 5/8" meter *	\$ 14.38 per unit	\$ 22.09 per unit
3/4" meter	\$ 14.38 per unit	\$ 22.09 per unit
1" meter	\$ 37.43 per unit	\$ 55.24 per unit
1.5" meter	\$ 74.86 per unit	\$ 110.47 per unit
2" meter	\$ 119.78 per unit	\$ 176.76 per unit
3" meter	\$ 224.59 per unit	\$ 331.42 per unit
4" meter	\$ 374.42 per unit	\$ 552.37 per unit
8" meter	\$1,150.51 per unit	\$1,767.59 per unit
Commercial <u>Distribution</u> Commodity Charge	\$ 7.55 per 1,000 gal. or 134 cft.	\$ 4.75 per 1,000 gal. or 134 cft.
Purchased Water Charge	\$ N/A per 1,000 gal. or 134 cft.	\$ 6.85 per 1,000 gal. or 134 cft.

^{*}A "Fire Line" customer will be billed a monthly base facilities charge of a 5/8" meter or at the rate of any other meter size used as a detector.

Hydrant Meter Program

A contractor, developer, or other commercial customer (the "Hydrant Customer") requiring water service for a limited duration, where no other water service is available to the customer, may, where practicable, take water service from the Utility's nearest available hydrant. In such cases, the Hydrant Customer shall obtain from the Utility a 2-inch meter and affix the meter to the hydrant(s) closest to its work site(s). The Hydrant Customer shall be charged the appropriate Base Facilities Charge for a 2-inch meter and for actual water consumption. Every 25 to 35 days, the Hydrant Customer shall make the meter available to the Utility for the reading of its water usage and associated monthly billing. In addition, the Hydrant Customer shall pay Utility a deposit of \$1,100.00, which represents the approximate cost of the meter, prior to receiving the 2-inch meter. The Utility shall refund the Hydrant Customer's deposit upon the prompt return of the meter in good working order. If the meter is lost or determined to be damaged upon return, the Utility may withhold all, or a portion, of the deposit amount as reasonable compensation for the Utility's loss.

Purchased Water Expense Rate Adjustment Mechanism

"Water Distribution Customers Only" for Water Service Territory 1 are subject to annual rate adjustments ordered by the South Carolina Public Service Commission to recover in rates changes in expenses, without markup, that result from third party wholesale purchased water provider rate changes.

The commodity rate adjustment is calculated using customer and consumption data from the annual reconciliation period. The commodity rate adjustment is calculated by first finding the average consumption of all water distribution customers for Water Service Territory 1 in the annual reconciliation period. The average consumption is determined by taking the total water consumption for the annual reconciliation period and dividing it by the total number of water billing units for the annual reconciliation period. Next, the adjustment in purchased water expense caused by known and measurable changes in rates from third party wholesale providers is calculated. Then, the expense per billing unit is calculated by dividing the total change in purchased water expense by the annualized number of water billing units. Finally, the commodity rate adjustment required to recover or rebate the change in purchased water expenses is determined by dividing the expense per billing unit by the average

consumption per 1,000 gallons. The commodity rate adjustment designed to recover the deferral balance amortization expense is adjusted each year and reset to zero when a new base rate case is effective.

Service Territory 2

Monthly Charges - Water Supply Customers

Where water is supplied by wells owned and operated by the Utility, the following rates apply:

	Current	Proposed
Residential Base Facilities Charge per single-family house, condominium, mobile home or apartment unit:	\$28.59 per unit	\$38.58 per unit
Residential Commodity Charge	\$10.27 per 1,000 gal. or 134 cft.	\$13.86 per 1,000 gal. or 134 cft.
Commercial Base Facilities Charge by meter size 5/8" meter* 1" meter 1.5" meter 3" meter	\$ 28.59 per unit \$ 79.59 per unit \$ 146.27 per unit \$ 499.14 per unit	\$ 38.58 per unit \$ 96.45 per unit \$192.89 per unit \$578.67 per unit
Commercial <u>Distribution</u> Commodity Charge	\$ 10.27 per 1,000 gal. or 134 cft.	\$13.86 per 1,000 gal. or 134 cft.

Monthly Charges - Water Distribution Customers Only

Where water is purchased from a governmental body or agency or other entity for distribution and resale by the Utility, the following rates apply:

Residential

1" meter

1.5" meter

house, condominium, mobile home or apartment unit:	\$ 28.59 per unit	\$ 38.58 per unit
Residential <u>Distribution</u> Commodity Charge	\$11.85 per 1,000 gal. or 134 cft.	\$ 4.91 per 1,000 gal. or 134 cft.
Purchased Water Charge	\$ N/A per 1,000 gal. or 134 cft.	\$ 11.08 per 1,000 gal. or 134 cft.
<u>Commercial</u> Base Facilities Charge by meter size:		
5/8" meter*	\$ 28.59 per unit	\$ 38.58 per unit

79.59 per unit

\$ 146.27 per unit

\$ 96.45 per unit

\$192.89 per unit

3" meter \$ 499.14 per unit \$\frac{\$578.67 \text{ per unit}}{}\$

Commercial Distribution Commodity Charge \$ 11.85 per 1,000 gal. \$ 4.91 per 1,000 gal.

or 134 cft. or 134 cft.

Purchased Water Charge \$ N/A per 1,000 gal. \$ 11.08 per 1,000 gal.

<u>or 134 cft.</u> <u>or 134 cft.</u>

*A "Fire Line" customer will be billed a monthly base facilities charge of a 5/8" meter or at the rate of any other meter size used as a detector.

Hydrant Meter Program

A contractor, developer, or other commercial customer (the "Hydrant Customer") requiring water service for a limited duration, where no other water service is available to the customer, may, where practicable, take water service from the Utility's nearest available hydrant. In such cases, the Hydrant Customer shall obtain from the Utility a 2-inch meter and affix the meter to the hydrant(s) closest to its work site(s). The Hydrant Customer shall be charged the appropriate Base Facilities Charge for a 2-inch meter and for actual water consumption. Every 25 to 35 days, the Hydrant Customer shall make the meter available to the Utility for the reading of its water usage and associated monthly billing. In addition, the Hydrant Customer shall pay Utility a deposit of \$1,100.00, which represents the approximate cost of the meter, prior to receiving the 2-inch meter. The Utility shall refund the Hydrant Customer's deposit upon the prompt return of the meter in good working order. If the meter is lost or determined to be damaged upon return, the Utility may withhold all, or a portion, of the deposit amount as reasonable compensation for the Utility's loss.

Purchased Water Expense Rate Adjustment Mechanism

"Water Distribution Customers Only" for Water Service Territory 2 are subject to annual rate adjustments ordered by the South Carolina Public Service Commission to recover in rates changes in expenses, without markup, that result from third party wholesale purchased water provider rate changes.

The commodity rate adjustment is calculated using customer and consumption data from the annual reconciliation period. The commodity rate adjustment is calculated by first finding the average consumption of all water distribution customers for Water Service Territory 2 in the annual reconciliation period. The average consumption is determined by taking the total water consumption for the annual reconciliation period and dividing it by the total number of water billing units for the annual reconciliation period. Next, the adjustment in purchased water expense caused by known and measurable changes in rates from third party wholesale providers is calculated. Then, the expense per billing unit is calculated by dividing the total change in purchased water expense by the annualized number of water billing units. Finally, the commodity rate adjustment required to recover or rebate the change in purchased water expenses is determined by dividing the expense per billing unit by the average consumption per 1,000 gallons. The commodity rate adjustment designed to recover the deferral balance amortization expense is adjusted each year and reset to zero when a new base rate case is effective.

WATER SERVICE TERMS AND CONDITIONS AND NON-RECURRING CHARGES

1. <u>Terms and Conditions</u>

- A. Where the Utility is required by regulatory authority with jurisdiction over the Utility to interconnect to the water supply system of a government body or agency or other entity and tap/connection/impact fees are imposed by that entity, such tap/connection/impact fees will also be charged to the Utility's affected customers on a pro rata basis, without markup.
- B. Commercial customers are those not included in the residential category above and include, but are not limited to, hotels, stores, restaurants, offices, industry, etc.
- C. The Utility will, for the convenience of the owner, bill a tenant in a multi-unit building, consisting of four or more residential units (or in such other circumstances as the law may allow from time to time), which is served by a master water meter or a single water connection. However, in such cases all arrearages must be satisfied before service will be provided to a new tenant or before interrupted service will be restored. Failure of an owner to pay for services rendered to a tenant in these circumstances may result in service interruptions.
- D. When, because of the method of water line installation utilized by the developer or owner, it is impractical to meter each unit separately, service will be provided through a single meter, and consumption of all units will be averaged; a bill will be calculated based on that average and the result multiplied by the number of units served by a single meter.

E. Billing Cycle

Recurring charges will be billed monthly in arrears. Nonrecurring charges will be billed and collected in advance of service being provided.

F. Extension of Utility Service Lines and Mains

The Utility shall have no obligation at its expense to extend its utility service lines or mains in order to permit any customer to connect to its water system. However, anyone or entity which is willing to pay all costs associated with extending an appropriately sized and constructed main or utility service line from his/her/its premises to any appropriate connection point, and pay the appropriate fees and charges as set forth in this rate schedule, and comply with the guidelines and standards hereof, shall not be denied service unless water supply is unavailable or unless the South Carolina Department of Health and Environmental Control or other government entity has for any reason restricted the Utility from adding additional customers to the serving water system. In no event will the Utility be required to construct additional water supply capacity to serve any customer or entity without an agreement acceptable to the Utility first having been reached for the payment of all costs associated with adding water supply capacity to the affected water system.

G. Cross-Connection Inspection

Any customer installing, permitting to be installed, or maintain any cross connection between the Utilities water system and any other non-public water system, sewer, or a line from any container of liquids or other substances, must install an approved back-flow prevention device in accordance with 24A S.C. Code Ann. Regs. R.61-58.7.F.2, as may be amended for time to time. Such a customer shall have such cross connection inspected by a licensed certified tester and provide to Utility a copy of written inspection report indicating the back-flow device is functioning properly and testing results submitted by the tester in accordance with 24A S.C. Code Ann. Regs. R.61-58.7.F.2, as may be amended from time to time. Said report and results must be provided by the customer to the Utility no later June 30th of each year for required commercial customers and no later than June 30th of every other year for required residential customers. Should a customer subject to these requirements fail to timely provide such report and results, Utility may arrange for inspection and testing by a licensed certified tester and add the charges incurred by the Utility in that regard to the customer's next bill. If after inspection and testing by the Utility's certified tester, the back-flow device fails to function properly, the customer will be notified and given a 30 day period in which to have the back-flow device repaired or replaced with a subsequent follow-up inspection by a licensed certified tester indicating the back-flow device is functioning properly. Failure to submit a report indicating the back-flow device is functioning properly will result in discontinuation of water service to said customer until such time as a passing inspection report is received by Utility.

- H. A Single Family Equivalent (SFE) shall be determined by using the South Carolina Department of Health and Environmental Control Guidelines for Unit Contributory Loadings for Domestic Wastewater Treatment Facilities -- 6 S.C. Code Ann. Regs. 61-67 Appendix A, as may be amended from time to time. Where applicable, such guidelines shall be used for determination of the appropriate monthly service and tap fee. The Company shall have the right to request and receive water usage records from the water provider to its customers. In addition, the Company shall have the right to conduct an inspection of the customer's premises. If it is determined that actual flows or loadings are greater than the design flows or loadings, then the Company shall recalculate the customer's equivalency rating based on actual flows or loadings and thereafter bill for its services in accordance with such recalculated loadings.
- I. The liability of the Company, its agents and employees for damages arising out of interruption of service or the failure to furnish service, whether caused by acts or omission, shall be limited to those remedies provided in the Public Service Commission's rules and regulations governing water utilities.

2. <u>Non-Recurring Charges</u>

- A. Water Service Connection (New connections only) \$300 per SFE*
- B. Plant Impact Fee (New connections only) \$400 per SFE*

The fees in this Section are subject to the considerations noted in Section G below.

The Plant Capacity Fee reflects the portion of plant capacity which will be used to provide service to the new customers as authorized by Commission Rule R. 103-702.13. The plant capacity fee represents the Utility's investment previously made (or planned to be made) in constructing water production, treatment and/or distribution facilities that are essential to provide adequate water service to the new customer's property.

C. Water Meter Installation - 5/8 inches x 3/4 inches meter

\$45.00

All 5/8 inch x 3/4 inch water meters shall meet the Utility's standards and shall be installed by the Utility. A one-time meter fee of \$45 shall be due upon installation for those locations where no 5/8 inch x 3/4 inch meter has been provided by a developer to the Utility.

For the installation of all other meters, the customer shall be billed for the Utility's actual cost of installation. All such meters shall meet the Utility's standards and be installed by the Utility unless the Utility directs otherwise.

The fees in this Section are subject to the considerations noted in Section G below.

D. Customer Account Charge – (New customers only)

\$30.00

A one-time fee to defray the costs of initiating service.

- E. Reconnection Charges: In addition to any other charges that may be due, in those cases where a customer's service has been disconnected for any reason as set forth in Commission Rule R.103-732.5, a reconnection fee shall be due in the amount of \$40.00 and shall be due prior to the Utility reconnecting service.
- F. Tampering Charge: In the event the Utility's equipment, water mains, water lines, meters, curb stops, service lines, valves or other facilities have been damaged or tampered with by a customer, the Utility may charge the customer responsible for the damage the actual cost of repairing the Utility's equipment, not to exceed \$250. The tampering charge shall be paid in full prior to the Utility re-establishing service or continuing the provision of service.
- G. All contributions and advances, whether in the form of property or cash, shall be increased by a cash payment to the utility. Cash contributions and advances shall include an amount equal to 33.24% of the face value of the contribution or advance. Property contributions and advances shall include an amount equal to 18.28% of the original cost of the contribution or advance.

SEWER

Service Territory 1 and 2

Monthly Charges – Sewer Collection & Treatment Only

Where sewage collection and treatment are provided through facilities owned and operated by the Utility, the following rates apply:

	Current	Proposed
Residential - charge per single-family house, condominium, villa,		
or apartment unit:	\$65.08 per unit	\$101.30 per unit
Mobile Homes:	\$47.50 per unit	\$73.94 per unit
Commercial	\$65.08 per SFE*	\$101.30 per SFE*

Commercial customers are those not included in the residential category above and include, but are not limited to, hotels, stores, restaurants, offices, industry, etc.

<u>Monthly Charges – Sewer Collection Only</u>

When sewage is collected by the Utility and transferred to a government body or agency, or other entity for treatment, the Utility's rates are as follows:

Residential – per single-family house,		
condominium, or apartment unit	\$65.08 per unit	\$47.10 per unit
Sewer Treatment Charge	\$ N/A per unit	\$54.20 per unit

Commercial\$65.08 per SFE*\$47.10 per SFE*Sewer Treatment Charge\$N/A per SFE*\$54.20 per SFE*

Wholesale Service (Midlands Utility) \$N/A per SFE*

The Village Sewer Collection \$33.86 per SFE* \$\frac{\$52.71 \text{ per SFE*}}{2.71 \text{ per SFE*}}\$

Purchased Wastewater Expense Rate Adjustment Mechanism

"Sewer Collection Only" customers are subject to annual rate adjustments ordered by the South Carolina Public Service Commission to recover in rates changes in expenses, without markup, that result from third party wholesale purchased wastewater treatment provider rate changes.

The monthly flat rate is calculated using customer data from the most recent annual reconciliation period. The flat rate adjustment is calculated by taking the adjustment in purchased wastewater treatment expenses caused by

^{*} Single Family Equivalent (SFE) shall be determined by using the South Carolina Department of Health and Environmental Control Guidelines for Unit Contributory Loadings for Domestic Wastewater Treatment Facilities -- 25 S.C. Code Ann. Regs. 61-67 Appendix A, as may be amended from time to time. Where applicable, such guidelines shall be used for determination of the appropriate monthly service and tap fee.

known and measurable changes in rates from third party wholesale providers and dividing by the total number of wastewater billing units at the end of the annual reconciliation period. The flat rate adjustment designed to recover the deferral balance amortization expense is adjusted each year and reset to zero when a new base rate case is effective.

SEWER SERVICE TERMS AND CONDITIONS AND NON-RECURRING CHARGES

1. Terms and Conditions

- A. Where the Utility is required under the terms of a 201/208 Plan, or by other regulatory authority with jurisdiction over the Utility, to interconnect to the sewage treatment system of a government body or agency or other entity and tap/connection/impact fees are imposed by that entity, such tap/connection/impact fees will be charged to the Utility's affected customers on a pro rata basis, without markup.
- B. The Utility will, for the convenience of the owner, bill a tenant in a multi-unit building, consisting of four or more residential units (or in such other circumstances as the law may allow from time to time), which is served by a master sewer meter or a single sewer connection. However, in such cases all arrearages must be satisfied before service will be provided to a new tenant or before interrupted service will be restored. Failure of an owner to pay for services rendered to a tenant in these circumstances may result in service interruptions.

C. Billing Cycle

Recurring charges will be billed monthly in arrears. Non-recurring charges will be billed and collected in advance of service being provided.

D. Toxic and Pretreatment Effluent Guidelines

The utility will not accept or treat any substance or material that has not been defined by the United States Environmental Protection Agency ("EPA") or the South Carolina Department of Health and Environmental Control ("DHEC") as a toxic pollutant, hazardous waste, or hazardous substance, including pollutants falling within the provisions of 40 CFR 129.4 and 401.15. Additionally, pollutants or pollutant properties subject to 40 CFR 403.5 and 403.6 are to be processed according to pretreatment standards applicable to such pollutants or pollutant properties, and such standards constitute the Utility's minimum pretreatment standards. Any person or entity introducing such prohibited or untreated materials into the Company's sewer system may have service interrupted without notice until such discharges cease, and shall be liable to the Utility for all damages and costs, including reasonable attorney's fees, incurred by the Utility as a result thereof.

E. Extension of Utility Service Lines and Mains

The Utility shall have no obligation at its expense to extend its utility service lines or mains in order to permit any customer to discharge acceptable wastewater into one of its sewer systems. However, anyone or entity which is willing to pay all costs associated with extending an appropriately sized and constructed main or utility service line from his/her/its premises to any

appropriate connection point, and pay the appropriate fees and charges as set forth in this rate schedule, and comply with the guidelines and standards hereof, shall not be denied service unless sewer capacity is unavailable or unless the South Carolina Department of Health and Environmental Control or other government entity has for any reason restricted the Utility from adding additional customers to the serving sewer system.

In no event will the Utility be required to construct additional sewer treatment capacity to serve any customer or entity without an agreement acceptable to the Utility first having been reached for the payment of all costs associated with adding wastewater treatment capacity to the affected sewer system.

- F. A Single Family Equivalent ("SFE") shall be determined by 6 S.C. Code Ann. Regs. 61-67 Appendix A, as may be amended from time to time. Where applicable, such guidelines shall be used for determination of the appropriate monthly service, plant impact fee and tap fee. The Company shall have the right to request and receive water usage records from the water provider to its customers. In addition, the Company shall have the right to conduct an inspection of the customer's premises. If it is determined that actual flows or loadings are greater than the design flows or loadings, then the Company shall recalculate the customer's equivalency rating based on actual flows or loadings and thereafter bill for its services in accordance with such recalculated loadings.
- G. The liability of the Company, its agents and employees for damages arising out of interruption of service or the failure to furnish service, whether caused by acts or omission, shall be limited to those remedies provided in the Public Service Commission's rules and regulations governing wastewater utilities.

2. Solids Interceptor Tanks

For all customers receiving sewage collection service through an approved solids interceptor tank, the following additional charges shall apply:

A. Pumping Charge

On such regular intervals as the Utility deems prudent, or upon discovery At such time as the Utility determines through its inspection that excessive solids have accumulated in the interceptor tank, the Utility will arrange for the <u>customer's pumping</u> tank to be pumped out and cleaned. The Utility shall bill the customer for the actual cost to the Utility of pumping and cleaning the tank, including the Utility's cost to access the tank ("Pumping Charge"). The Pumping Charge will be included as a separate line item on the next regular billing to the customer. Alternatively, at the customer's request, the Pumping Charge may be billed to the customer in twelve equal monthly installments and will include \$150.00 as a separate item in the next regular billing to the customer.

B. Pump Repair or Replacement Charge

If a separate pump is required to transport the customer's sewage from solids interceptor tank to the Utility's sewage collection system, the Utility will arrange to have this pump repaired or

replaced as required and will include the cost of such repair or replacement as a separate item in the next regular billing to the customer and may be paid for over a one-year period.

C. <u>Visual Inspection Port</u>

In order for a customer who uses a solids interceptor tank to receive sewage service from the Utility or to continue to receive such service, the customer shall install at the customer's expense a visual inspection port which will allow for observation of the contents of the solids interceptor tank and extraction of test samples therefrom. Failure to provide such visual inspection port after timely notice of not less than thirty (30) days shall be just cause for interruption of service until a visual inspection port has been installed.

3. Non-recurring Charges

A. Sewer Service Connection (New connections only) \$300 per SFE*

B. Plant Capacity Fee (New connections only) \$400 per SFE*

The fees in this Section are subject to the tax considerations noted in Section G below.

The Plant Capacity Fee shall be computed by using South Carolina DHEC "Guide Lines for Unit Contributory Loadings to Wastewater Treatment Facilities" (1972) to determine the single family equivalency rating. The plant capacity fee represents the Utility's investment previously made (or planned to be made) in constructing treatment and/or collection system facilities that are essential to provide adequate treatment and disposal of the wastewater generated by the development of the new property.

The nonrecurring charges listed above are minimum charges and apply even if the equivalency rating of non-residential customer is less than one (1). If the equivalency rating of a non-residential customer is greater than one (1), then the proper charge may be obtained by multiplying the equivalency rating by the appropriate fee. These charges apply and are due at the time new service is applied for, or at the time connection to the sewer system is requested.

C. Notification Fee

A fee of \$15.00 shall be charged to each customer per notice to whom the Utility mails the notice as required by Commission Rule R. 103-535.1 prior to service being discontinued. This fee assesses a portion of the clerical and mailing costs of such notices to the customers creating the cost.

D. Customer Account Charge - (New customers only) \$30.00

A one-time fee to defray the costs of initiating service. This charge will be waived if the customer is also a water customer.

- E. Reconnection Charges: In addition to any other charges that may be due, in those cases where a customer's service has been disconnected for any reason as set forth in Commission Rule R. 103-532.4 a reconnection fee in the amount of \$500.00 shall be due at the time the customer reconnects service. Where an elder valve has been previously installed, a reconnection fee of \$40.00 shall be charged.
- F. Tampering Charge: In the event the Utility's equipment, sewage pipes, meters, curb stops, service lines, elder valves or other facilities have been damaged or tampered with by a customer, the Utility may charge the customer responsible for the damage the actual cost of repairing the Utility's equipment, not to exceed \$250. The tampering charge shall be paid in full prior to the Utility re-establishing service or continuing the provision of service.
- G. All contributions and advances, whether in the form of property or cash, shall be increased by a cash payment to the utility. Cash contributions and advances shall include an amount equal to 33.24% of the face value of the contribution or advance. Property contributions and advances shall include an amount equal to 18.28% of the original cost of the contribution or advance.

EXHIBIT B

Financials: Schedules A through G

Schedule A

Blue Granite Water Company - Consolidated Balance Sheet June 30, 2019

Schedule A - Service Territory 1 and Service Territory 2 Page 1 of 1

A 0	Capital Stock and Retained Earnings	
φ 0		
\$ 47,877,407		
55,779,291	Common Stock and Paid In Capital	\$ 24,499,375
	Retained Earnings	7,354,870
\$ 103,656,697		
	Total	\$ 31,854,245
\$ (8,636,533)		
(7,554,311)		
	ž	\$ 1,249,763
\$ (16,190,845)		1,607,118
	*	322,560
	_	11,790
\$ 87,465,852	A/P - Assoc. Companies	13,846,893
	Total	\$ 17,038,125
	Deferred Credits	
\$ (749,233)	Water	\$ 2,450,096
(82,045)	Sewer	1,982,122
\$ (831,278)	Total	\$ 4,432,218
\$ -	Advances In Aid of Construction	
-	Water	\$ -
-	Sewer	-
\$ -	Total	<u> </u>
\$ 1,919,202	Contributions In Aid of Construction	
4,453,812	Water	\$ 9,132,706
	Sewer	11,167,297
\$ 6,373,014		
	Total	\$ 20,300,002
' ''		
(19,762,076)		\$ 147,726
34,947		3,337,827
	Deferred Tax - State	185,090
\$ (19,719,469)		
\$ 4,007,112	Total	\$ 3,670,643
Ψ 4,00/,113		
\$ 77,295,232	TOTAL LIABILITIES AND OTHER CREDITS	\$ 77,295,232
	\$ (8,636,533) (7,554,311) \$ (16,190,845) \$ 87,465,852 \$ (749,233) (82,045) \$ (831,278) \$ - - - \$ 1,919,202 4,453,812 \$ 6,373,014 \$ 7,660 (19,762,076) 34,947 \$ (19,719,469) \$ 4,007,113	\$ (8,636,533) (7,554,311) Current and Accrued Liabilities Accounts Payable-Trade \$ (16,190,845)

^{*}Note - The balance sheet reflects the total assets, liabilities, and equity of Blue Granite Water Company.

Schedule B

Service Revenues - Sever	926,560 215,748 445,567 399,017) 188,858 515,496 275,077) 771,661 842,027 194,810 140,040 39,790
Service Revenues - Sever	215,748 445,567 399,017) 188,858 515,496 275,077) 771,661 842,027 194,810 140,040
Miscellaneous Revenues	445,567 399,017) 188,858 515,496 275,077) 771,661 842,027 194,810
Capin Capi	399,017) 188,858 515,496 275,077) 771,661 842,027 194,810
Total Operating Revenues	188,858 515,496 275,077) 771,661 842,027 194,810 140,040
Maintenance Expenses Salaries and Wages \$ 2,670,783 \$ (1.155,286) C \$ 1,515,496 \$ - \$ 1,5 Capitalized Time (333,423) 58,345 C (275,077) - C Capitalized Time (333,423) 58,345 C (275,077) - C C Capitalized Time (333,423) 58,345 C (275,077) - C C Capitalized Time 771,661 - 771,661 - 771,661 - C C C C C C C C	515,496 275,077) 771,661 842,027 194,810 140,040
Salaries and Wages	275,077) 771,661 842,027 194,810
Capitalized Time Purchased Power Purchased Sewer & Water - Pass Through S_566,724 A_3.575,302 Purchased Sewer & Water - Pass Through S_566,724 A_3.575,302 Purchased Sewer & Water - Pass Through S_566,724 A_3.575,302 Purchased Sewer & Water - Pass Through S_566,724 A_3.575,302 Purchased Sewer & Water - Pass Through S_566,724 A_3.575,302 Purchased Sewer & Water - Pass Through S_526,6724 A_3.575,302 Purchased Sewer & Water - Pass Through S_526,6724 A_4.145,512	275,077) 771,661 842,027 194,810
Purchased Power 771,661 771,661 771,661 771,661 Purchased Sewer & Water - Pass Through 5,266,724 3,575,392 [p] 8,842,027 - 8,864 Maintenance and Repair 3,031,412 1,163,398 [m] [n] [t] 4,194,810 - 4,444 Maintenance and Repair 314,455 (174,415) [n] 140,040 - 1 140,040 -	771,661 842,027 194,810 140,040
Purchased Sewer & Water - Pass Through 5,266,724 3,575,302 [p] 8,842,027 8,8	842,027 194,810 140,040
Maintenance and Repair 3,031,412 1,163,398 [m] n [t] 4,194,810 - 4,4,4,51 Maintenance Testing 314,455 (174,415) [n] v 39,790 - - 1 Meter Reading 112,607 (72,816) [n] [v] 39,790 - - - - - - - - - - - - - - - - -	194,810 140,040
Maintenance and Repair 3,031,412 1,163,398 [m] n [t] 4,194,810 - 4,44,415 Maintenance Testing 314,455 (17,4415) [n] v 39,970 - - 1 Chemicals 360,819 (99,043) [n] [v] 261,775 -	140,040
Maintenance Testing 314,455 (174,415) [n] 140,040 - 11 Meter Reading 112,607 (72,816) [n] [v] 39,790 - - 12 Chemicals 360,819 (99,043) [n] [v] 261,775 -	140,040
Meter Reading 112,607 (72,816) [n] [v] 39,790 - Chemicals 360,819 (99,043) [n] [v] 261,775 - - Transportation 238,985 (99,425) [n] 139,559 - - - Operating Exp. Charged to Plant -	
Chemicals 360,819 (99,043) [n] [v] 261,775 - 1 Transportation 238,985 (99,425) [n] 139,559 - 1 Operating Exp. Charged to Plant -	
Transportation 238,985 (69,425) [n] 139,559 - 15 Operating Exp. Charged to Plant -	261,775
Total \$ 12,434,022 \$ 3,196,060 \$ 15,630,082 \$ - \$ 15,660	139,559
Salaries and Wages \$871,624 \$517,333 [c] \$1,388,956 \$- \$1,3	-
Salaries and Wages \$ 871,624 \$ 517,333 [c] \$ 1,388,956 \$ - \$ 1,38 Office Supplies & Other Office Exp. 1,980,731 (1,526,786) [j] [v] 453,945 - 48 Regulatory Commission Exp. 138,293 107,526 [d] [v] 245,819 - 2 Pension & Other Benefits 779,623 (62,113) [c] 717,510 - - 2 Rent 97,022 95,825 [r] 192,847 - 1 5 Insurance 348,324 201,242 [s] 549,566 - 5 5 Office Utilities 491,952 (27,003) [n] 464,949 - 4 4 Outside Services - Other 1,062,984 (148,029) [u] [v] 914,955 - - 5 5 Non-Utility Misc Income 442,690 (442,690) [o] - - - - - - - - - - - - - <td>530,082</td>	530,082
Office Supplies & Other Office Exp. 1,980,731 (1,526,786) [j] [v] 453,945 - 4 Regulatory Commission Exp. 138,293 107,526 [d] [v] 245,819 - 2 Pension & Other Benefits 779,623 (62,113) [c] 717,510 - - 2 Rent 97,022 95,825 [r] 192,847 - 1 1 Insurance 348,324 201,242 [s] 549,566 - 5 5 Office Utilities 491,952 (27,003) [n] 464,949 - 4 6 Outside Services - Other 1,062,984 (148,029) [u] [v] 914,955 - 6 6 Non-Utility Misc Income 442,690 (442,690) [o] - - 5 5 1 6 - \$ 5,00 5 - 6 - \$ 5,00 - - \$ 5,00 - - - - - - - - <td></td>	
Regulatory Commission Exp. 138,293 107,526 [d] [v] 245,819 - 2 Pension & Other Benefits 779,623 (62,113) [c] 717,510 - - Rent 97,022 95,825 [r] 192,847 - - - Insurance 348,324 201,242 [s] 549,566 - - - Office Utilities 491,952 (27,003) [n] 464,949 - - - - Outside Services - Other 1,062,984 (148,029) [u] [v] 914,955 - - - - Non-Utility Misc Income 442,690 (442,690) [o] -<	388,956
Pension & Other Benefits 779,623 (62,113) [c] 717,510 - - 1 2 2 2 1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 3 3 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 </td <td>453,945</td>	453,945
Rent 97,022 95,825 [r] 192,847 - 1 Insurance 348,324 201,242 [s] 549,566 - 5 Office Utilities 491,952 (27,003) [n] 464,949 - 4 Outside Services - Other 1,062,984 (148,029) [u] [v] 914,955 - - 6 Non-Utility Misc Income 442,690 (422,690) [o] -	245,819
Insurance 348,324 201,242 [s] 549,566 - 55	717,510
Office Utilities 491,952 (27,003) [n] 464,949 - 4 Outside Services - Other 1,062,984 (148,029) [u] [v] 914,955 - - - Non-Utility Misc Income Miscellaneous 442,690 (442,690) [o] - </td <td>192,847</td>	192,847
Outside Services - Other 1,062,984 (148,029) [u] [v] 914,955 - 0 Non-Utility Misc Income Miscellaneous 442,690 (442,690) [o] -	549,566
Non-Utility Misc Income Miscellaneous 442,690 61,300 (442,690) 11,243 [0] 7-2,543 -	164,949
Miscellaneous 61,300 11,243 [q] 72,543 - <th< td=""><td>914,955</td></th<>	914,955
Total \$ 6,274,542 \$ (1,273,452) \$ 5,001,090 \$ - \$ 5,001,090 Depreciation \$ 1,788,412 \$ 2,093,636 [e] \$ 3,882,048 \$ - \$ 3,882,048 \$ - \$ 3,882,048 \$ - \$ 1,788,412	-
Depreciation \$ 1,788,412 \$ 2,093,636 [e] \$ 3,882,048 \$ - \$ 3,8 Amortization of CIAC (406,509) (618,101) [e] (1,024,611) (1, Taxes Other Than Income 3,499,587 531,858 [f] 4,031,446 61,860 [f] 4,c	72,543
Amortization of CIAC (406,509) (618,101) [e] (1,024,611) (1,024,611) Taxes Other Than Income 3,499,587 531,858 [f] 4,031,446 61,860 [f] 4,0	001,090
Amortization of CIAC (406,509) (618,101) [e] (1,024,611) (1, Taxes Other Than Income 3,499,587 531,858 [f] 4,031,446 61,860 [f] 4,c	382,048
Taxes Other Than Income 3,499,587 531,858 [f] 4,031,446 61,860 [f] 4,0	024,611)
0,155,0 7 00 7 2 17 17 7 22 17	093,305
Income Taxes - Federal (431,983) (884,774) [g] (1,316,757) 2,299,772 [g] 9	983,014
	278,716
Sale of Utility Property (20,252) 20,252 [0]	-
Amort. Investment Tax Credit (8,854) - (8,854) -	(8,854)
Amortization of PAA (15,713) - (15,713) -	(15,713)
Total <u>\$ 4,219,527</u> <u>\$ 1,030,364</u> <u>\$ 5,249,891</u> <u>\$ 2,938,015</u> <u>\$ 8,1</u>	187,906
Total Operating Expenses \$ 22,928,091 \$ 2,952,972 \$ 25,881,063 \$ 2,938,015 \$ 28,80	819,078
Net Operating Income \$ 65,859 \$ (2,347,601) \$ (2,281,742) \$ 8,651,522 \$ 6,34	369,780
Interest During Construction \$ (172,635) \$ 172,635 [h] \$ - \$ 1828,315 \$ 228,871 [i] \$ 2,057,186 - 2,057,186 - 2,057,186 - 2,057,186 - 2,057,186 - - 2,057,186 - - 2,057,186 - - 2,057,186 - - 2,057,186 - - 2,057,186 - - 2,057,186 - - 2,057,186 - - 2,057,186 - - 2,057,186 - - 2,057,186 - - - 2,057,186 - - - 2,057,186 - - 2,057,186 - - - 2,057,186 - - - 2,057,186 - - 2,057,186 - - - 2,057,186 - - - 2,057,186 - - 2,057,186 - - - 2,057,186 - - 2,057,186 - - 2,057,186 - - - 2,057,186 - - - 2,057,186 - - -	- 057,186
Net Income \$ (1,589,821) \$ (2,749,107) \$ (4,338,928) \$ 8,651,522 \$ 4,5	

		Per Books		o Forma justments			Pro Forma Present	Proposed Increase		Pro Forma Proposed
Operating Revenues	_	0.00	_	0. (0		_			61.7	
Service Revenues - Water	\$	11,868,922	\$	481,681	[a]	\$	12,350,602	\$ 5,575,957	[k]	\$17,926,560
Service Revenues - Sewer Miscellaneous Revenues		-		-			-	-		-
Uncollectible Accounts		200,130		(4.505)	[b]		200,130	(6= 006)	[1]	200,130 (211,409)
Onconectible Accounts		(140,739)		(4,735)	[ո]	_	(145,473)	 (65,936)	[1]	 (211,409)
Total Operating Revenues	_ \$	11,928,313	\$	476,946			12,405,259	\$ 5,510,022		\$ 17,915,280
Maintenance Expenses										
Salaries and Wages	\$	1,510,785	\$	(648,039)	[c]	\$	862,746	\$ -		\$ 862,746
Capitalized Time		(173,152)		30,272	[c]		(142,880)	-		(142,880)
Purchased Power		252,374		-			252,374	-		252,374
Purchased Water - Pass Through		3,621,716		968,134	[p]		4,589,850	-		4,589,850
Maintenance and Repair		1,069,178			[m] [n] [t]	l	1,977,081	-		1,977,081
Maintenance Testing		137,070		(81,313)	[n]		55,757	-		55,757
Meter Reading		76,523		(53,688)	[n] [v]		22,836	-		22,836
Chemicals		187,191		(39,683)	[n] [v]		147,508	-		147,508
Transportation		136,823		(56,925)	[n]		79,898	-		79,898
Operating Exp. Charged to Plant								 		
Total	\$	6,818,508	\$	1,026,661		_\$_	7,845,169	\$ -		\$ 7,845,169
General Expenses										
Salaries and Wages	\$	500,348		295,251	[c]	\$	795,599	\$ -		\$ 795,599
Office Supplies & Other Office Exp.		1,059,289		(797,662)	[j] [v]		261,627	-		261,627
Regulatory Commission Exp.		79,388		62,908	[d][v]		142,296	-		142,296
Pension & Other Benefits		447,730		(40,772)	[c]		406,958	-		406,958
Rent		64,653		54,596	[r]		119,249	-		119,249
Insurance		199,923		114,870	[s]		314,793	-		314,793
Office Utilities		277,541		(15,460)	[n]		262,081	-		262,081
Outside Services		610,409		(124,509)	[u] [v]		485,900	-		485,900
Non-Utility Misc Income		254,023		(254,023)	[o]		-	-		-
Miscellaneous		35,611		6,668	[q]	_	42,279	 -		 42,279
Total	\$	3,528,915		(698,134)			2,830,781	 -		\$ 2,830,781
Depreciation	\$	872,854	\$	1,264,461	[e]	\$	2,137,315	\$ -		\$ 2,137,315
Amortization of CIAC	\$	(172,158)		(499,186)	[e]		(671,343)	-		(671,343)
Taxes Other Than Income		2,104,476		400,657	[f]		2,505,133	29,401	[f]	2,534,534
Income Taxes - Federal		(188,185)		(508,526)	[g]		(696,711)	1,093,384	[g]	396,673
Income Taxes - State		(75,410)		(80,115)	[g]		(155,524)	274,031	[g]	118,507
Sale of Utility Property		(48,219)		48,219	[o]		-	-		-
Amort. Investment Tax Credit		(4,214)		-			(4,214)	-		(4,214)
Amortization of PAA		(11,940)				_	(11,940)	 		 (11,940)
Total	_ \$	2,477,206	\$	625,511		_\$_	3,102,717	\$ 1,396,816		\$ 4,499,533
Total Operating Expenses	\$	12,824,628	\$	954,038			13,778,667	 1,396,816		\$ 15,175,483
Net Operating Income	\$	(896,315)	\$	(477,093)			(1,373,408)	\$ 4,113,206		\$ 2,739,798
Interest During Construction Interest on Debt	\$	(80,178) 1,093,233	\$	80,178 (208,387)	[h] [i]	\$	- 884,846	\$ -		\$ - 884,846
Net Income	<u> </u>	(1,909,370)	\$	(348,884)		\$	(2,258,254)	\$ 4,113,206		\$ 1,854,952

		Per Books		o Forma ustments]	Pro Forma Present		Proposed Increase			Pro Forma Proposed
Operating Revenues												
Service Revenues - Water	\$	-	\$	-		\$	-	\$	-		\$	-
Service Revenues - Sewer		10,929,933		129,970	[a]		11,059,903		6,155,846	[k]		17,215,748
Miscellaneous Revenues		245,437		-			245,437		-			245,437
Uncollectible Accounts		(109,733)		(1,544)	[b]		(111,277)		(76,331)	[1]		(187,608)
Total Operating Revenues	\$	11,065,637		128,426			11,194,062	\$	6,079,515		\$	17,273,577
Maintenance Expenses												
Salaries and Wages	\$	1,159,998	\$	(507,247)	[c]	\$	652,751	\$	-		\$	652,751
Capitalized Time		(160,270)		28,073	[c]		(132,197)		-			(132,197)
Purchased Power		519,286		-			519,286		-			519,286
Purchased Sewer		1,645,009	:	2,607,168	[p]		4,252,177		-			4,252,177
Maintenance and Repair		1,962,233			[m] [n] [t]]	2,217,729		-			2,217,729
Maintenance Testing		177,386		(93,102)	[n]		84,284		-			84,284
Meter Reading		36,083		(19,128)	[n] [v]		16,955		-			16,955
Chemicals		173,628		(59,361)	[n][v]		114,267		-			114,267
Transportation		102,162		(42,500)	[n]		59,661		-			59,661
Operating Exp. Charged to Plant									-			
Total	\$	5,615,514	\$:	2,169,399		\$	7,784,913	\$	-		\$	7,784,913
General Expenses												
Salaries and Wages	\$	371,276		222,081	[c]	\$	593,357	\$	_		\$	593,357
Office Supplies & Other Office Exp.	*	921,442		(729,124)	[j] [v]	7	192,318	*	_		Ψ.	192,318
Regulatory Commission Exp.		58,905		44,618	[d] [v]		103,522		_			103,522
Pension & Other Benefits		331,893		(21,340)	[c]		310,553		_			310,553
Rent		32,369		41,229	[c]		73,598					73,598
Insurance		148,400		86,372	[s]				_			
Office Utilities							234,773		-			234,773
		214,411		(11,543)	[n]		202,868		-			202,868
Outside Services		452,575		(23,520)	[u] [v]		429,055		-			429,055
Non-Utility Misc Income		188,667		(188,667)	[o]		-		-			
Miscellaneous		25,689		4,575	[q]		30,264		-			30,264
Total	_\$	2,745,627	\$	(575,318)		\$	2,170,309	\$	-		\$	2,170,309
Depreciation	\$	915,558	\$	829,175	[e]	\$	1,744,733	\$	_		\$	1,744,733
Amortization of CIAC	*	(234,352)	т.	(118,916)	[e]	т.	(353,267)	\$	_		Ψ.	(353,267)
Taxes Other Than Income		1,395,111		131,201	[f]		1,526,312	*	32,459	[f]		1,558,771
Income Taxes - Federal		(243,799)		(376,248)	[g]		(620,047)		1,206,388	[g]		586,341
Income Taxes - State		(109,751)		(32,392)	[g]		(142,143)		302,353	[g]		160,210
Sale of Utility Property					[0]		(142,143)		302,333	LSJ		100,210
Amort, Investment Tax Credit		27,966		(27,966)	[O]		(+(+0)		-			(4 (40)
		(4,640)		-			(4,640)		-			(4,640)
Amortization of PAA		(3,773)					(3,773)		-			(3,773)
Total		1,742,321	\$	404,853		\$	2,147,174	\$	1,541,199		\$	3,688,374
Total Operating Expenses		10,103,462	\$ 1	1,998,934		\$	12,102,396	\$	1,541,199		\$	13,643,595
Net Operating Income	\$	962,174	\$ (1	1,870,508)		_\$_	(908,334)	\$	4,538,316		\$	3,629,982
Interest During Construction Interest on Debt	\$	(92,457) 735,082	\$	92,457 437,258	[h] [i]	\$	- 1,172,340	\$	-		\$	- 1,172,340
Net Income	\$	319,549	\$ (2	2,400,223)		\$	(2,080,674)	\$	4,538,316		\$	2,457,642

Blue Granite Water Company - Consolidated Explanation of Adjustments to Income Statement

Schedule B - Service Territory 1 and Service Territory 2
Page 4 of 4

- [a] Revenues are annualized to reflect year end customers at current rates.
- [b] Uncollectibles are adjusted at test year percentages for annualized revenues.
- [c] Salaries, wages and benefits are adjusted for annualization for employees working at or for company 400, as of the time of filing preparation. In addition, capitalized time has been adjusted to reflect Test Year capitalized time percentage for the pro-forma employees.
- [d] Regulatory expense has been adjusted for the total estimated cost of the filing of this case and the unamortized portion of the prior case and rehearing process, amortized over three years.

 Additionally, added costs for annual filing of Purchased Services Pass-Through Mechanism.
- [e] Depreciation and amortization of CIAC are annualized at the pro-forma depreciation/amortization rates for this filing, applied to the pro-forma plant and CIAC balances noted in Schedule C.
- [f] Taxes other than income are adjusted to annualize gross receipts, utility or commission taxes, and franchise taxes at present and proposed revenues.

 Taxes other than income also includes payroll taxes adjusted for the annualization of pro-forma salaries, and property tax adjustments related to pro-forma plant balances.
- [g] Income taxes are computed on taxable income at current rates.
- [h] AFUDC is eliminated for rate making purposes.
- [i] Interest on debt has been computed by interest sync method using proposed balances debt ratio * cost of debt * rate base.
- [j] Excluded items from the Test Year have been removed.
- [k] Revenues are increased to reflect Blue Granite Water Company's requested incremental revenue adjustment.
- [1] Uncollectibles are adjusted at test year percentages for the requested incremental revenue adjustment.
- [m] Deferred Maintenance Expense has been adjusted to reflect amortization of pro-forma activity.
- [n] Adjust Test Year for Clearwater Solutions contract operator cost impacts.
- [o] Sale of Utility Property and Non-Utility activity has been removed for ratemaking purposes.
- [p] Purchased Expense has been adjusted to reflect pro-forma expense levels. Includes amortization of accumulated deferrals and annualization of current provider pricing,
- $\textbf{[q]} \ \ \textbf{Include Customer Deposit Interest Expense as miscellaneous expense in revenue requirement.}$
- $\cbox{\bf [r]}\;$ Adjusted Rent Expense for pro-forma annualized effective leases.
- [s] Adjusted Insurance Expense based on most recent policy premiums and deductible costs, with pro-forma increase subject to update.
- [t] Adjusted for amortization of deferrals for litigation costs, decomissioning costs, NBV of decommissioned assets.
- [u] Corporate cost allocations from Corix parent are adjusted from the Test Year for annualization of actual expenses for most recent period.
- [v] To Include other expense adjustment for new items determined in the post-Test Year period.

		Per Books		ro Forma justments			Pro Forma Present		Proposed Increase			Pro Forma Proposed
Operating Revenues Service Revenues - Water	\$	6 00= 46	ф	400 04=	[a]	ф	6 = 26 224	\$	0.606.9=0	D-1	,	100 001
Service Revenues - Water Service Revenues - Sewer	Ф	6,307,416	\$	488,815	[a]	\$	6,796,231	ф	3,636,850	[k]	3	\$10,433,081
Miscellaneous Revenues		84,940					84,940		-			84,940
Uncollectible Accounts		(62,865)		(4,894)	[b]		(67,759)		(36,022)	[1]		(103,781)
Checheline recounts	-	(02,003)	-	(4,094)	[6]		(0/,/39)	-	(30,022)	[-]		(103,/01)
Total Operating Revenues	\$	6,329,491	\$	483,921		\$	6,813,412	\$	3,600,828		\$	10,414,240
Maintenance Expenses												
Salaries and Wages	\$	842,497	\$	(418,426)	[c]	\$	424,071	\$	-		\$	424,071
Capitalized Time		(101,347)		20,623	[c]		(80,723)		-			(80,723)
Purchased Power		72,278		-			72,278		-			72,278
Purchased Water - Pass Through		2,859,944		807,853	[p]		3,667,797		-			3,667,797
Maintenance and Repair		628,927			[m] [n] [t]]	1,257,433		-			1,257,433
Maintenance Testing		40,064		(33,211)	[n]		6,853		-			6,853
Meter Reading		31,148		(44,196)	[n] [v]		(13,049)		-			(13,049)
Chemicals		132,225		(25,360)	[n] [v]		106,865		-			106,865
Transportation		84,341		(35,837)	[n]		48,504		-			48,504
Operating Exp. Charged to Plant		-										
Total	\$	4,590,077	\$	899,952		\$	5,490,029	\$			\$	5,490,029
General Expenses												
Salaries and Wages	\$	308,198		184,082	[c]	\$	492,280	\$	-		\$	492,280
Office Supplies & Other Office Exp.		788,991		(631,168)	[j] [v]		157,824		-			157,824
Regulatory Commission Exp.		48,900		39,788	[d][v]		88,688		-			88,688
Pension & Other Benefits		275,491		(54,671)	[c]		220,820		-			220,820
Rent		25,824		34,232	[r]		60,056		-			60,056
Insurance		123,183		71,596	[s]		194,780		-			194,780
Office Utilities		167,049		(9,733)	[n]		157,316		-			157,316
Outside Services		374,956		(44,170)	[u][v]		330,786		-			330,786
Non-Utility Misc Income		156,637		(156,637)	[o]		-		-			-
Miscellaneous		21,275		3,584	[q]		24,859					24,859
Total	\$	2,290,504	\$	(563,096)		\$	1,727,408	\$			\$	1,727,408
Depreciation	\$	464,276	\$	710,395	[e]	\$	1,174,671	\$	_		\$	1,174,671
Amortization of CIAC	\$	(164,957)		(473,764)	[e]	,	(638,721)	•	-		,	(638,721)
Taxes Other Than Income	,	1,111,788		238,794	[f]		1,350,582		19,176	[f]		1,369,759
Income Taxes - Federal		(154,415)		(409,000)	[g]		(563,414)		714,539	[g]		151,125
Income Taxes - State		(99,023)		(32,547)	[g]		(131,569)		179,083	[g]		47,513
Sale of Utility Property		(29,922)		29,922	[o]		-		-	-0-		-
Amort. Investment Tax Credit		(4,214)		-			(4,214)		-			(4,214)
Amortization of PAA		(13,504)		-			(13,504)		-			(13,504)
Total	\$	1,110,031	\$	63,800		\$	1,173,831	\$	912,799		\$	2,086,630
Total Operating Expenses	\$	7,990,612	\$	400,656		\$	8,391,268	\$	912,799		\$	9,304,066
Net Operating Income	\$	(1,661,121)	\$	83,265		\$	(1,577,856)	\$	2,688,029		\$	1,110,174
Interest During Construction Interest on Debt	\$	(74,253) 562,651	\$	74,253 (204,109)	[h] [i]	\$	- 358,542	\$	- -		\$	- 358,542
Net Income	\$	(2,149,518)	\$	213,120		\$	(1,936,398)	\$	2,688,029		\$	751,632

Blue Granite Water Company - Service Territory 1 Explanation of Adjustments to Income Statement

Schedule B - Service Territory 1 Page 2 of 2

- [a] Revenues are annualized to reflect year end customers at current rates.
- [b] Uncollectibles are adjusted at test year percentages for annualized revenues.
- [c] Salaries, wages and benefits are adjusted for annualization for employees working at or for company 400, as of the time of filing preparation. In addition, capitalized time has been adjusted to reflect Test Year capitalized time percentage for the pro-forma employees.
- [d] Regulatory expense has been adjusted for the total estimated cost of the filing of this case and the unamortized portion of the prior case and rehearing process, amortized over three years. Additionally, added costs for annual filing of Purchased Services Pass-Through Mechanism.
- [e] Depreciation and amortization of CIAC are annualized at the pro-forma depreciation/amortization rates for this filing, applied to the pro-forma plant and CIAC balances noted in Schedule C.
- [f] Taxes other than income are adjusted to annualize gross receipts, utility or commission taxes, and franchise taxes at present and proposed revenues.

 Taxes other than income also includes payroll taxes adjusted for the annualization of pro-forma salaries, and property tax adjustments related to pro-forma plant balances.
- [g] Income taxes are computed on taxable income at current rates.
- [h] AFUDC is eliminated for rate making purposes.
- [i] Interest on debt has been computed by interest sync method using proposed balances debt ratio * cost of debt * rate base.
- [j] Excluded items from the Test Year have been removed.
- [k] Revenues are increased to reflect Blue Granite Water Company's requested incremental revenue adjustment.
- [1] Uncollectibles are adjusted at test year percentages for the requested incremental revenue adjustment.
- [m] Deferred Maintenance Expense has been adjusted to reflect amortization of pro-forma activity.
- [n] Adjust Test Year for Clearwater Solutions contract operator cost impacts.
- [o] Sale of Utility Property and Non-Utility activity has been removed for ratemaking purposes.
- [p] Purchased Expense has been adjusted to reflect pro-forma expense levels. Includes amortization of accumulated deferrals and annualization of current provider pricing.
- $\textbf{[q]} \ \ \textbf{Include Customer Deposit Interest Expense as miscellaneous expense in revenue requirement.}$
- [r] Adjusted Rent Expense for pro-forma annualized effective leases.
- [s] Adjusted Insurance Expense based on most recent policy premiums and deductible costs, with pro-forma increase subject to update.
- [t] Adjusted for amortization of deferrals for litigation costs, decomissioning costs, NBV of decommissioned assets.
- [u] Corporate cost allocations from Corix parent are adjusted from the Test Year for annualization of actual expenses for most recent period.
- [v] To Include other expense adjustment for new items determined in the post-Test Year period.

		Per Books	Pro Forma Adjustments		Pro Forma Present			Proposed Increase		Pro Forma Proposed		
Operating Revenues												
Service Revenues - Water	\$	5,561,506	\$	(7,134)	[a]	\$	5,554,371	\$	1,939,107	[k]		\$7,493,479
Service Revenues - Sewer		-		-			-		-			-
Miscellaneous Revenues Uncollectible Accounts		115,189		-	D-1		115,189		(00.040)	D1		115,189
Unconectible Accounts		(77,873)		159	[b]		(77,714)		(29,913)	[1]	_	(107,628)
Total Operating Revenues	\$	5,598,822	\$	(6,975)		\$	5,591,847	\$	1,909,194		\$	7,501,040
Maintenance Expenses												
Salaries and Wages	\$	668,288	\$	(229,614)	[c]	\$	438,675	\$	-		\$	438,675
Capitalized Time		(71,806)		9,649	[c]		(62,157)		-			(62,157)
Purchased Power		180,096		-			180,096		-			180,096
Purchased Water - Pass Through		761,771		160,282	[p]		922,053		-			922,053
Maintenance and Repair		440,252		279,396		:]	719,648		-			719,648
Maintenance Testing		97,005		(48,102)	[n]		48,904		-			48,904
Meter Reading		45,376		(9,491)	[n] [v]		35,884		-			35,884
Chemicals		54,966		(14,322)	[n] [v]		40,644		-			40,644
Transportation		52,482		(21,088)	[n]		31,394		-			31,394
Operating Exp. Charged to Plant		-		-		_			-		_	
Total	\$	2,228,430	\$	126,709		\$	2,355,140	\$	-		\$	2,355,140
General Expenses												
Salaries and Wages	\$	192,149		111,169	[c]	\$	303,319	\$	-		\$	303,319
Office Supplies & Other Office Exp.		270,298		(166,494)	[j] [v]		103,803		-			103,803
Regulatory Commission Exp.		30,488		23,120	[d] [v]		53,608		_			53,608
Pension & Other Benefits		172,239		13,899	[c]		186,137		-			186,137
Rent		38,829		20,363	[r]		59,193		-			59,193
Insurance		76,740		43,274	[s]		120,014		_			120,014
Office Utilities		110,492		(5,727)	[n]		104,765		-			104,765
Outside Services		235,453		(80,339)	[u] [v]		155,114		_			155,114
Non-Utility Misc Income		97,387		(97,387)	[o]		-		_			-
Miscellaneous		14,337		3,084	[q]		17,420		-			17,420
Total	\$	1,238,411	\$	(135,038)		\$	1,103,373	\$	-		\$	1,103,373
Depreciation	\$	408,578	\$	554,066	[e]	\$	962,644	\$	_		\$	962,644
Amortization of CIAC	\$	(7,201)	,	(25,422)	[e]	,	(32,623)	•	_		,	(32,623)
Taxes Other Than Income	,	992,688		161,863	[f]		1,154,551		10,225	[f]		1,164,776
Income Taxes - Federal		(33,770)		(99,526)	[g]		(133,296)		378,844	[g]		245,548
Income Taxes - State		23,613		(47,568)	[g]		(23,955)		94,948	[g]		70,993
Sale of Utility Property		(18,297)		18,297	[0]		-		-	203		-
Amort. Investment Tax Credit		-					-		-			_
Amortization of PAA		1,564		-			1,564		-			1,564
Total	_ \$	1,367,175	\$	561,711		\$	1,928,886	\$	484,017		\$	2,412,903
Total Operating Expenses	_ \$	4,834,016	\$	553,383		\$	5,387,399	\$	484,017	•	\$	5,871,416
Net Operating Income	\$	764,806	\$	(560,358)		\$	204,448	\$	1,425,176		\$	1,629,624
Interest During Construction Interest on Debt	\$	(5,925) 530,582	\$	5,925 (4,278)	[h] [i]	\$	- 526,304	\$	- -		\$	- 526,304
Net Income	\$	240,148	\$	(562,004)		\$	(321,856)	\$	1,425,176	:	\$	1,103,320

Blue Granite Water Company - Service Territory 2 Explanation of Adjustments to Income Statement

Schedule B - Service Territory 2 Page 2 of 2

- [a] Revenues are annualized to reflect year end customers at current rates.
- [b] Uncollectibles are adjusted at test year percentages for annualized revenues.
- [c] Salaries, wages and benefits are adjusted for annualization for employees working at or for company 400, as of the time of filing preparation.

 In addition, capitalized time has been adjusted to reflect Test Year capitalized time percentage for the pro-forma employees.
- [d] Regulatory expense has been adjusted for the total estimated cost of the filing of this case and the unamortized portion of the prior case and rehearing process, amortized over three years. Additionally, added costs for annual filing of Purchased Services Pass-Through Mechanism.
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- [g] Income taxes are computed on taxable income at current rates.
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- [i] Interest on debt has been computed by interest sync method using proposed balances debt ratio * cost of debt * rate base.
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- [1] Uncollectibles are adjusted at test year percentages for the requested incremental revenue adjustment.
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- [o] Sale of Utility Property and Non-Utility activity has been removed for ratemaking purposes.
- [p] Purchased Expense has been adjusted to reflect pro-forma expense levels. Includes amortization of accumulated deferrals and annualization of current provider pricing.
- [q] Include Customer Deposit Interest Expense as miscellaneous expense in revenue requirement.
- [r] Adjusted Rent Expense for pro-forma annualized effective leases.
- [s] Adjusted Insurance Expense based on most recent policy premiums and deductible costs, with pro-forma increase subject to update.
- [t] Adjusted for amortization of deferrals for litigation costs, decomissioning costs, NBV of decommissioned assets.
- [u] Corporate cost allocations from Corix parent are adjusted from the Test Year for annualization of actual expenses for most recent period.
- [v] To Include other expense adjustment for new items determined in the post-Test Year period.

Schedule C

Blue Granite Water Company - Consolidated Combined Operations Rate Base and Rate of Return June 30, 2019

		Per Books		Pro Forma djustments		As Adjusted		Proposed Increase	Effect of
Net Operating Income	\$	65,859	\$	(2,347,601)		\$ (2,281,742)	\$	8,651,522	\$ 6,369,780 R
Gross Plant In Service Accumulated Depreciation Net Plant In Service Deferred Charges Cash Working Capital Contributions In Aid of Construction Accumulated Deferred Income Taxes Customer Deposits Plant Held for Future Use Plant Acquisition Adjustment	\$	103,656,697 (16,190,845) 87,465,852 - 1,680,230 (20,300,002) (3,522,917) (334,350) - (831,278)	*	2,600,950 3,701,705 6,302,656 4,944,662 (206,587) 1,068,166 - - 350,000	[a] [b] [c] [a]	\$ 106,257,647 (12,489,140) 93,768,508 4,944,662 1,473,643 (19,231,836) (3,522,917) (334,350) 350,000 (831,278)	*	- - - - - - - - -	\$ 106,257647 (12,486,40) 93,768308 4,94662 1,473343 (19,231,336) (3,522)17) (3343,50) 350,000 (834,78)
Excess Book Value Total Rate Base	<u> </u>	- - - 64,157,535		(435,585) - 12,023,311	[e]	(435,585) - * 76,180,847	s	<u>-</u> -	(435,7585) G \$ 76,180,947
Return on Rate Base [f]	<u></u>	0.10%		7- 0.0		-3.00%			
									Dଞ୍ଜ ket # 2019-290-WS

Schedule C - Service Territory 1 and Service Territory 2

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Blue Granite Water Company - Consolidated Water Operations Rate Base and Rate of Return June 30, 2019				Sche	edule C - Service T	Γerri	tory 1 and S	ervice	Effect of
	Per	F	Pro Forma		As		Proposed		Effect e≰ Proposedi
	 Books	A	djustments		Adjusted		Increase		Increase
Net Operating Income	\$ (896,315)	\$	(477,093)		\$ (1,373,408)	\$	4,113,206	\$	2,739,798 PO
Gross Plant In Service	\$ 47,877,407	\$	2,885,431	[a]	\$ 50,762,837	\$	-	\$	50,762337
Accumulated Depreciation	 (8,636,533)		2,607,898	[a]	(6,028,636)	_			(6,028,636)
Net Plant In Service	39,240,873		5,493,329	F1 7	44,734,202		-		44,734 102
Deferred Charges	-		(536,623)	[b]	(536,623)		_		(53(23)
Cash Working Capital Contributions In Aid of Construction	840,713		(79,951)	[c]	760,762		-		76 \P 762
Accumulated Deferred Income Taxes	(9,132,706) (2,203,786)		(51,529)	[a]	(9,184,234) (2,203,786)		-		(9,184),2 34)
Customer Deposits	(196,601)		_		(2,203,780)		_		(2,203 3 86) (19 6, 601)
Plant Held for Future Use	(190,001)		350,000	[d]	350,000		_		350,000
Plant Acquisition Adjustment	(749,233)		-	լայ	(749,233)		_		(749233)
Excess Book Value	-		(207,232)	[e]	(207,232)		_		(207,232)
	-		-		-		-		(A)
	 								$\frac{\Omega}{\Omega}$
Total Rate Base	\$ 27,799,261	\$	4,967,994		\$ 32,767,255	\$	-	\$	32,76 7,8 55
Return on Rate Base [f]	 -3.22%				-4.19%				©36%

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Object Account	NARUC Account	Account Description	Balance at 6/30/2019
1020	301.1	ORGANIZATION	298,430
1025	302.1	FRANCHISES	59,551
1030	303.2	LAND & LAND RIGHTS PUMP	6,920
1035	303.3	LAND & LAND RIGHTS WTR TR	38
1040	303.4	LAND & LAND RIGHTS TRANS	28,892
1045	303.5	LAND & LAND RIGHTS GEN PL	572,076
1050	304.2	STRUCT & IMPRV SRC SUPPLY	3,593,312
1055	304.3	STRUCT & IMPRV WTR TRT PL	1,333,791
1060	304.4	STRUCT & IMPRV WTR TRAN DIST	30,701
1065	304.5	STRUCT & IMPRV GEN PLT	270,745
1080	307.2	WELLS & SPRINGS	2,888,718
1090	309.2	SUPPLY MAINS	744,217
1100	311.2	ELECTRIC PUMP EQUIP SRC P	529,708
1105	311.3	ELECTRIC PUMP EQUIP WTP	2,920,152
1110	311.2	ELECTRIC PUMP EQUIP SRC P	739,530
1115	320.3	WATER TREATMENT EQPT	1,835,875
1120	330.4	DIST RESV & STANDPIPES	7,245,471
1125	331.4	TRANS & DISTR MAINS	11,902,739
1130	333.4	SERVICE LINES	5,531,011
1135	334.4	METERS	885,225
1140	334.4	METER INSTALLATIONS	533,988
1145	335.4	HYDRANTS	399,555
1150	336.4	BACKFLOW PREVENTION DEVIC	22,845
1155	339.1	OTH PLT&MISC EQUIP INTANG	2,894
1160	339.2	OTH PLT&MISC EQUIP SRC SU	2,211
1165	339.3	OTH PLT&MISC EQUIP WTP	1,890
1170	339.4	OTH PLT&MISC EQUIP TRANS	1,457
1175/1455	304.5/354.7	OFFICE STRUCT & IMPRV	411,193
1180/1460	340.5/390.7	OFFICE FURN & EQPT	541,058
1185/1465	342.5/392.7	STORES EQPT	-
1190/1470	343.5/393.7	TOOL SHOP & MISC EQPT	584,573
1195/1475	344.5/394.7	LABORATORY EQUIPMENT	128,634
1200/1485	345.5/395.7	POWER OPERATED EQUIP	2,261
1205/1490	346.5/396.7	COMMUNICATION EQPT	209,328
1210/1495	347.5/397.7	MISC EQUIPMENT	15,889
1220	348.5	OTHER TANGIBLE PLT WATER	18,922
1555	341.5/391.7	TRANSPORTATION EQPT	933,826
1580	340.5/390.7	MAINFRAME COMPUTER	69,262
1585	340.5/390.7	MINI COMPUTERS	545,558
1590	340.5/390.7	COMP SYS COST	1,863,146
1595	340.5/390.7	MICRO SYS COST	37,778
2620	348.5/398.7	UTIL PLANT ACQUIRED/DISPOSED	134,036
	•	·	47,877,407

Blue Granite Water Company - Consolidated Sewer Operations Rate Base and Rate of Return June 30, 2019

Schedule C - Service Territory 1 and Service Territory 2
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	Per		Pro Forma		As		Proposed	Propose	Ð
	Books	Α	djustments		Adjusted		Increase	Increase	_ •
'	_								
\$	962,174	\$	(1,870,508)		\$ (908,334)	\$	4,538,316	\$ 3,629,	982
									Š
\$	55,779,291	\$	(284,480)	[a]	\$ 55,494,810	\$	-	\$ 55,494	6 310
	(7,554,311)		1,093,807	[a]	(6,460,504)			(6,460	
	48,224,979		809,327		49,034,306		-	49,034	₹06
	-		5,481,285	[b]	5,481,285		-	5,48 t	2 85
	839,517		(126,636)	[c]	712,881		-		
	(11,167,297)		1,119,695	[a]	(10,047,602)		-	(10,047,	(02)
	(1,319,130)		_		(1,319,130)		-	(1,31%	30)
	(137,749)		-		(137,749)		-	(137	(749)
	-		-		-		-		
	(82,045)		=		(82,045)		-	(82	2 45)
	-		(228,354)	[e]	(228,354)		-	(228,	
	-		-		-		-	ç	3
									Ū
\$	36,358,274	\$	7,055,317		\$ 43,413,592	\$		\$ 43,413	§ 92
									,
	2.65%				-2.09%				2 36%
	\$ \$	\$ 962,174 \$ 55,779,291 (7,554,311) 48,224,979 - 839,517 (11,167,297) (1,319,130) (137,749) - (82,045) - - \$ 36,358,274	\$ 962,174 \$ \$ \$ 962,174 \$ \$ \$ 55,779,291 \$ \$ (7,554,311) \$ 48,224,979 \$ \$ 839,517 \$ (11,167,297) \$ (1,319,130) \$ (137,749) \$ \$ \$ (82,045) \$ \$ \$ \$ 36,358,274 \$ \$	Books Adjustments \$ 962,174 \$ (1,870,508) \$ 55,779,291 \$ (284,480) (7,554,311) 1,093,807 48,224,979 809,327 - 5,481,285 839,517 (126,636) (11,167,297) 1,119,695 (1,319,130) - - - (82,045) - - (228,354) - - \$ 36,358,274 \$ 7,055,317	Books Adjustments \$ 962,174 \$ (1,870,508) \$ 55,779,291 \$ (284,480) [a] (7,554,311) 1,093,807 [a] 48,224,979 809,327 5,481,285 [b] 839,517 (126,636) [c] (11,167,297) 1,119,695 [a] (137,749) - - (82,045) - - - (228,354) [e] - - - \$ 36,358,274 \$ 7,055,317	Books Adjustments Adjusted \$ 962,174 \$ (1,870,508) \$ (908,334) \$ 55,779,291 \$ (284,480) [a] \$ 55,494,810 (7,554,311) 1,093,807 [a] (6,460,504) 48,224,979 809,327 49,034,306 - 5,481,285 [b] 5,481,285 839,517 (126,636) [c] 712,881 (11,167,297) 1,119,695 [a] (10,047,602) (1,319,130) - (1,319,130) (137,749) - (137,749) - - (82,045) - (228,354) [e] (228,354) - - - - \$ 36,358,274 \$ 7,055,317 \$ 43,413,592	Books Adjustments Adjusted \$ 962,174 \$ (1,870,508) \$ (908,334) \$ \$ 55,779,291 \$ (284,480) [a] \$ 55,494,810 \$ \$ (7,554,311) 1,093,807 [a] (6,460,504) 48,224,979 809,327 49,034,306 - 5,481,285 [b] 5,481,285 839,517 (126,636) [c] 712,881 (11,167,297) 1,119,695 [a] (10,047,602) (1,319,130) - (137,749) - - (82,045) - - (82,045) - (228,354) [e] (228,354) - - - - \$ 36,358,274 \$ 7,055,317 \$ 43,413,592 \$	Books Adjustments Adjusted Increase \$ 962,174 \$ (1,870,508) \$ (908,334) \$ 4,538,316 \$ 55,779,291 \$ (284,480) [a] \$ 55,494,810 \$ - (7,554,311) 1,093,807 [a] (6,460,504) - 48,224,979 809,327 49,034,306 - - 5,481,285 [b] 5,481,285 - 839,517 (126,636) [c] 712,881 - (11,167,297) 1,119,695 [a] (10,047,602) - (137,749) - (137,749) - - - - - (82,045) - - - - (228,354) [e] (228,354) - - - - - - \$ 36,358,274 \$ 7,055,317 \$ 43,413,592 \$ -	Per Books Pro Forma Adjustments As Adjusted Proposed Increase Proposed Increase \$ 962,174 \$ (1,870,508) \$ (908,334) \$ 4,538,316 \$ 3,629 \$ 55,779,291 \$ (284,480) [a] \$ 55,494,810 - \$ 55,494 (7,554,311) 1,093,807 [a] (6,460,504) - (6,460,604) 48,224,979 809,327 49,034,306 - 49,034,816 - 49,034,816 839,517 (126,636) [c] 712,881 - 712 (11,167,297) 1,119,695 [a] (10,047,602) - (10,047,602) (137,749) - (137,749) - (137,749) - (137,749) -

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Object Account	NARUC Account	Account Description	Balance at 6/30/2019
1245	351.1	ORGANIZATION	32,423
1250	352.1	FRANCHISES INTANG PLT	-
1255	352.6	FRANCHISES RECLAIM WTR DI	=
1265	353.2	LAND & LAND RIGHTS COLL P	664
1270	353.4	LAND & LAND RIGHTS TRTMNT	-
1275	353.5	LAND & LAND RIGHTS RECLAI	=
1280	353.6	LAND & LAND RIGHTS RCL DS	=
1285	353.7	LAND & LAND RIGHTS GEN PL	80,785
1290	354.2	STRUCT/IMPRV COLL PLT	31,886
1295	354.3	STRUCT/IMPRV PUMP PLT LS	3,275,053
1300	354.4	STRUCT/IMPRV TREAT PLT	3,658,875
1305	354.5	STRUCT/IMPRV RECLAIM WTP	11,832
1310	354.6	STRUCT/IMPRV RECLAIM WTR	27,705
1315	354.7	STRUCT/IMPRV GEN PLT	1,941,400
1320	355.2	POWER GEN EQUIP COLL PLT	7,473
1325	355.3	POWER GEN EQUIP PUMP PLT	47,763
1330	355.4	POWER GEN EQUIP TREAT PLT	33,612
1335	355.5	POWER GEN EQUIP RECLAIM W	-
1340	355.6	POWER GEN EQUIP RCL WTR D	-
1345	360.2	SEWER FORCE MAIN	3,983,862
1350	361.2	SEWER GRAVITY MAIN/MANHOL	14,538,619
1353	361.2	MANHOLES	187,650
1355	362.2	SPECIAL COLL STRUCTURES	53,757
1360	363.2	SERVICES TO CUSTOMERS	1,973,059
1365	364.2	FLOW MEASURE DEVICES	47,256
1370	365.2	FLOW MEASURE INSTALL	2,044
1375	370.3	RECEIVING WELLS	602
1380	371.3	PUMPING EQUIPMENT PUMP PL	3,848,853
1385	371.5	PUMPING EQUIPMENT RECLAIM	106,137
1390	371.6	PUMPING EQUIPMENT RCL WTR	68,372
1395	380.4	TREAT/DISP EQUIP LAGOON	1,528,429
1400	380.4	TREAT/DISP EQUIP TRT PLT	16,362,299
1405	380.5	TREAT/DISP EQUIP RCL WTP	1,541

Schedule C - Service Territory 1 and Service	Territory 2 Page of 7
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Schedule C - Service Territory 1 and Service	ket # 2019-290-V
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Object Account	NARUC Account	Account Description	Balance at 6/30/2019
1410	381.4	PLANT SEWERS TRTMT PLT	327,119
1415	381.5	PLANT SEWERS RECLAIM WTP	3,877
1420	382.4	OUTFALL LINES	295,515
1425	398.7	OTHER PLT TANGIBLE	2,424
1430	389.2	OTHER PLT COLLECTION	10,833
1435	389.3	OTHER PLT PUMP	41,737
1440	389.4	OTHER PLT TREATMENT	20,226
1445	389.5	OTHER PLT RECLAIM WTR TRT	1,720
1450	389.6	OTHER PLT RECLAIM WTR DIS	-
1175/1455	304.5/354.7	OFFICE STRUCT & IMPRV	74,830
1180/1460	340.5/390.7	OFFICE FURN & EQPT	8,321
1185/1465	342.5/392.7	STORES EQPT	723
1190/1470	343.5/393.7	TOOL SHOP & MISC EQPT	190,793
1195/1475	344.5/394.7	LABORATORY EQUIPMENT	45,007
1200/1485	345.5/395.7	POWER OPERATED EQUIP	28,641
1205/1490	346.5/396.7	COMMUNICATION EQPT	4,199
1210/1495	347.5/397.7	MISC EQUIPMENT	70,617
1495	398.7	SEWER PLANT ALLOCATED	(778)
1500	398.7	OTHER TANGIBLE PLT SEWER	-
1525	366.6	REUSE SERVICES	-
1530	367.6	REUSE MTR/INSTALLATIONS	511
1535	374.5	REUSE DIST RESERVOIRS	5,086
1540	375.6	REUSE TRANMISSION & DIST	75,817
1555	341.5/391.7	TRANSPORTATION EQPT WTR	696,383
1580	340.5/390.7	MAINFRAME COMPUTER WTR	51,651
1585	340.5/390.7	MINI COMPUTERS WTR	406,839
1590	340.5/390.7	COMP SYS COST WTR	1,389,407
1595	340.5/390.7	MICRO SYS COST WTR	28,172
2620	348.5/398.7	UTIL PLANT ACQUIRED/DISPOSED	147,670
			55,779,291

Blue Granite Water Company - Consolidated Explanation of Adjustments to Rate Base and Rate of Return

Schedule C - Service Territory 1 and Service Territory 2

- [a] Gross plant in service, A/D, and CIAC are adjusted to reflect post-test year additions (major projects and GL addition items), and removal of decomissioned and non-utility assets.
- [b] Deferred Charges includes unamortized deferred balances for deferred maintenance, removal costs on decommissioned assets, NBV on decomissioned assets and TCJA EDIT reserves.
- [c] Cash working capital is calculated based on 1/8 of maintenance and general expenses.
- [d] Post-Test Year land purchase in advance of construction of 1 MG elevated tank in Lake Wylie subdivision.
- [e] Excess book value has been included for ratemaking purposes.
- [f] The Return on Rate Base shown above is provided solely as a matter of information and convenience for the Commission and is not intended to reflect a request for this specific return on rate base (or any return on equity). Applicant will make its request for a return on rate base (and return on equity) by way of evidence to be introduced at hearing.

Blue Granite Water Company - Service Territory 1 Water Operations Rate Base and Rate of Return June 30, 2019

Schedule C - Service Territory 1
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	Per	1	Pro Forma		As	Pro	posed	Proposed
	Books		djustments		Adjusted		crease	Increase
Net Operating Income	\$ (1,661,121)	\$	83,265		\$ (1,577,856)	\$ 2,	688,029	\$ 1,110,174
Gross Plant In Service Accumulated Depreciation	\$ 25,669,070 (5,359,140)	\$	1,231,445 1,650,578	[a] [a]	\$ 26,900,515 (3,708,562)	\$	-	\$ 26,900, 5 15 (3,708 ,5 62)
Net Plant In Service Deferred Charges	 20,309,930		2,882,023		23,191,953		-	23,191 9 53
Cash Working Capital	502,580		1,615 (58,875)	[b] [c]	1,615 443,705		-	1 25 15 443 .9 05
Contributions In Aid of Construction Accumulated Deferred Income Taxes	(8,780,986) (964,199)		(36,839) -	[a]	(8,817,825) (964,199)		-	(8,817 ,82 5) (964 ,73 9)
Customer Deposits Plant Held for Future Use	(105,884) -		- 350,000	[d]	(105,884) 350,000		-	(105 ,8 84) 350, 9 00
Plant Acquisition Adjustment Excess Book Value	(614,752)		-	[e]	(614,752)		-	(614)
Excess book value	 <u>-</u>		(207,232)	[e]	(207,232)		<u>-</u>	(207, 73 2) ————————————————————————————————————
Total Rate Base	\$ 10,346,689	\$	2,930,692		\$ 13,277,381	\$		\$ 13,277
Return on Rate Base [f]	 -16.05%				-11.88%			8 9 6%

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Object Account	NARUC Account	Account Description	Balance at 6/30/2019
1020	301.1	ORGANIZATION	84,616
1025	302.1	FRANCHISES	25,864
1030	303.2	LAND & LAND RIGHTS PUMP	6,920
1035	303.3	LAND & LAND RIGHTS WTR TR	-
1040	303.4	LAND & LAND RIGHTS TRANS	28,237
1045	303.5	LAND & LAND RIGHTS GEN PL	295,447
1050	304.2	STRUCT & IMPRV SRC SUPPLY	1,105,105
1055	304.3	STRUCT & IMPRV WTR TRT PL	501,364
1060	304.4	STRUCT & IMPRV WTR TRAN DIST	3,434
1065	304.5	STRUCT & IMPRV GEN PLT	166,157
1080	307.2	WELLS & SPRINGS	1,377,965
1090	309.2	SUPPLY MAINS	397,733
1100	311.2	ELECTRIC PUMP EQUIP SRC P	227,209
1105	311.3	ELECTRIC PUMP EQUIP WTP	1,562,815
1110	311.2	ELECTRIC PUMP EQUIP SRC P	205,981
1115	320.3	WATER TREATMENT EQPT	1,066,780
1120	330.4	DIST RESV & STANDPIPES	3,323,764
1125	331.4	TRANS & DISTR MAINS	7,227,199
1130	333.4	SERVICE LINES	3,321,840
1135	334.4	METERS	634,917
1140	334.4	METER INSTALLATIONS	333,643
1145	335.4	HYDRANTS	308,053
1150	336.4	BACKFLOW PREVENTION DEVIC	8,525
1155	339.1	OTH PLT&MISC EQUIP INTANG	2,216
1160	339.2	OTH PLT&MISC EQUIP SRC SU	-
1165	339.3	OTH PLT&MISC EQUIP WTP	816
1170	339.4	OTH PLT&MISC EQUIP TRANS	1,457
1175/1455	304.5/354.7	OFFICE STRUCT & IMPRV	291,824
1180/1460	340.5/390.7	OFFICE FURN & EQPT	360,052
1185/1465	342.5/392.7	STORES EQPT	-
1190/1470	343.5/393.7	TOOL SHOP & MISC EQPT	324,484
1195/1475	344.5/394.7	LABORATORY EQUIPMENT	75,745
1200/1485	345.5/395.7	POWER OPERATED EQUIP	208
1205/1490	346.5/396.7	COMMUNICATION EQPT	128,422
1210/1495	347.5/397.7	MISC EQUIPMENT	1,688
1220	348.5	OTHER TANGIBLE PLT WATER	-
1555	341.5/391.7	TRANSPORTATION EQPT	577,840
1580	340.5/390.7	MAINFRAME COMPUTER	42,858
1585	340.5/390.7	MINI COMPUTERS	337,585
1590	340.5/390.7	COMP SYS COST	1,152,893
1595	340.5/390.7	MICRO SYS COST	23,376
2620	348.5/398.7	UTIL PLANT ACQUIRED/DISPOSED	134,036
			25,669,070

Blue Granite Water Company - Service Territory 1 Explanation of Adjustments to Rate Base and Rate of Return

Schedule C - Service Territory 1

- [a] Gross plant in service, A/D, and CIAC are adjusted to reflect post-test year additions (major projects and GL addition items), and removal of decomissioned and non-utility assets.
- [b] Deferred Charges includes unamortized deferred balances for deferred maintenance, removal costs on decommissioned assets, NBV on decomissioned assets and TCJA EDIT reserves.
- [c] Cash working capital is calculated based on 1/8 of maintenance and general expenses.
- [d] Post-Test Year land purchase in advance of construction of 1 MG elevated tank in Lake Wylie subdivision.
- [e] Excess book value has been included for ratemaking purposes.
- [f] The Return on Rate Base shown above is provided solely as a matter of information and convenience for the Commission and is not intended to reflect a request for this specific return on rate base (or any return on equity). Applicant will make its request for a return on rate base (and return on equity) by way of evidence to be introduced at hearing.

Blue Granite Water Company - Service Territory 2 **Water Operations Rate Base and Rate of Return** June 30, 2019

Blue Granite Water Company - Service Territory 2 Water Operations Rate Base and Rate of Return June 30, 2019						Scl	iedule C - Se	Page 1073 Page 1073 RONICAL
	Per	I	Pro Forma		As	I	Proposed	Effect of Proposed
	 Books	A	djustments		Adjusted		Increase	Increase
Net Operating Income	\$ 764,806	\$	(560,358)		\$ 204,448	\$	1,425,176	\$ 1,629, 6 24
Gross Plant In Service	\$ 22,208,337	\$	1,653,985	[a]	\$ 23,862,322	\$	-	\$ 23,862 ,75 2
Accumulated Depreciation	 (3,277,394)		957,320	[a]	(2,320,074)			(2,320,074)
Net Plant In Service	 18,930,943		2,611,305		21,542,248		_	21,542,248
Deferred Charges	-		(538,238)	[b]	(538,238)		-	(538, 2 38)
Cash Working Capital	338,134		(21,076)	[c]	317,058		-	317, £ 58
Contributions In Aid of Construction	(351,720)		(14,690)	[a]	(366,409)		-	(366, 140 9)
Accumulated Deferred Income Taxes	(1,239,587)		_		(1,239,587)		-	(1,239,587)
Customer Deposits	(90,717)		-		(90,717)		-	(90 G 17)
Plant Held for Future Use	-		-		-		-	6 A
Plant Acquisition Adjustment	(134,480)		-		(134,480)		-	(134,🛂0)
Excess Book Value	=		_	[e]	=		-	ī
	 							<u> </u>
Total Rate Base	\$ 17,452,572	\$	2,037,302		\$ 19,489,874	\$		\$ 19,489, 87 4
Return on Rate Base [f]	 4.38%				1.05%			8 6 %

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Schedule C - Service Territory 2

Object Account	NARUC Account	Account Description	Balance at 6/30/2019
1020	301.1	ORGANIZATION	213,814
1025	302.1	FRANCHISES	33,687
1030	303.2	LAND & LAND RIGHTS PUMP	-
1035	303.3	LAND & LAND RIGHTS WTR TR	38
1040	303.4	LAND & LAND RIGHTS TRANS	655
1045	303.5	LAND & LAND RIGHTS GEN PL	276,628
1050	304.2	STRUCT & IMPRV SRC SUPPLY	2,488,206
1055	304.3	STRUCT & IMPRV WTR TRT PL	832,427
1060	304.4	STRUCT & IMPRV WTR TRAN DIST	27,267
1065	304.5	STRUCT & IMPRV GEN PLT	104,588
1080	307.2	WELLS & SPRINGS	1,510,753
1090	309.2	SUPPLY MAINS	346,484
1100	311.2	ELECTRIC PUMP EQUIP SRC P	302,499
1105	311.3	ELECTRIC PUMP EQUIP WTP	1,357,337
1110	311.2	ELECTRIC PUMP EQUIP SRC P	533,549
1115	320.3	WATER TREATMENT EQPT	769,095
1120	330.4	DIST RESV & STANDPIPES	3,921,708
1125	331.4	TRANS & DISTR MAINS	4,675,540
1130	333.4	SERVICE LINES	2,209,171
1135	334.4	METERS	250,308
1140	334.4	METER INSTALLATIONS	200,345
1145	335.4	HYDRANTS	91,502
1150	336.4	BACKFLOW PREVENTION DEVIC	14,320
1155	339.1	OTH PLT&MISC EQUIP INTANG	678
1160	339.2	OTH PLT&MISC EQUIP SRC SU	2,211
1165	339.3	OTH PLT&MISC EQUIP WTP	1,073
1170	339.4	OTH PLT&MISC EQUIP TRANS	-
1175/1455	304.5/354.7	OFFICE STRUCT & IMPRV	119,368
1180/1460	340.5/390.7	OFFICE FURN & EQPT	181,005
1185/1465	342.5/392.7	STORES EQPT	-
1190/1470	343.5/393.7	TOOL SHOP & MISC EQPT	260,090
1195/1475	344.5/394.7	LABORATORY EQUIPMENT	52,889
1200/1485	345.5/395.7	POWER OPERATED EQUIP	2,053
1205/1490	346.5/396.7	COMMUNICATION EQPT	80,906
1210/1495	347.5/397.7	MISC EQUIPMENT	14,201
1220	348.5	OTHER TANGIBLE PLT WATER	18,922
1555	341.5/391.7	TRANSPORTATION EQPT	355,985
1580	340.5/390.7	MAINFRAME COMPUTER	26,403
1585	340.5/390.7	MINI COMPUTERS	207,973
1590	340.5/390.7	COMP SYS COST	710,254
1595	340.5/390.7	MICRO SYS COST	14,401
2620	348.5/398.7	UTIL PLANT ACQUIRED/DISPOSED	-
			22,208,337

Blue Granite Water Company - Service Territory 2 Explanation of Adjustments to Rate Base and Rate of Return

Schedule C - Service Territory 2

- [a] Gross plant in service, A/D, and CIAC are adjusted to reflect post-test year additions (major projects and GL addition items), and removal of decomissioned and non-utility assets.
- [b] Deferred Charges includes unamortized deferred balances for deferred maintenance, removal costs on decommissioned assets, NBV on decomissioned assets and TCJA EDIT reserves.
- [c] Cash working capital is calculated based on 1/8 of maintenance and general expenses.
- [d] N/A
- [e] Excess book value has been included for ratemaking purposes.
- [f] The Return on Rate Base shown above is provided solely as a matter of information and convenience for the Commission and is not intended to reflect a request for this specific return on rate base (or any return on equity). Applicant will make its request for a return on rate base (and return on equity) by way of evidence to be introduced at hearing.

Schedule D

Blue Granite Water Company - Service Territory 1 and Service Territory 2 June 30, 2019 Schedule D - Service Territory 1 and Service Territory 2 ${\bf Page\,1\,of\,3}$

Test Year Revenues

400 - SEWER

Bill code	Description	Consumption (7/1/2018 - 6/30/2019)	Usage Charge (7/1/2018 - 6/30/2019)	Units (7/1/2018 - 6/30/2019)	(7/1/2018 - 6/30/2019) * Blended	Revenues
400WWCOM	WW Commercial (All Meter Sizes)	_		2,852	\$ 65.48	186,766
400WWCRH	Commercial WW Treatment - RH (All Meter Sizes)	-		21,267	65.46	1,392,069
400WWRCP	Residential WW Service (All Meter Sizes)	-		4,930	65.48	322,847
400WWRES	WW Residential (All Meter Sizes)	-		73,592	65.48	4,818,959
400WWRBJ	Residential WW Service (All Meter Sizes)	-		967	65.49	63,298
400WWRRH	Residential WW Treatment - YC (All Meter Sizes)	-		49,596	65.47	3,247,027
400WWRTC	Town of Chapin Purchase WW Res (All Meter Sizes)	-		1,065	65.48	69,739
400WWTRL	WW Trailer Residential (All Meter Sizes)	-		39	47.73	1,877
400WWTRT	Van Arsdale WW Treatment (All Meter Sizes)	-		48	34.05	1,634
400WWCCP	Commercial Wastewater Service (Richland County)	-		24	65.48	1,572
400WWRHT	Riverhills WW Treatment (All Meter Sizes)			117_	65.48	7,669
	Total			154,497		\$ 10,113,456

Blue Granite Water Company - Service Territory 1 and Service Territory 2 June 30, 2019 Schedule D - Service Territory 1 and Service Territory 2 $\,$

Page 2 of 3

Test Year Revenues

401 - SEWER

Bill code	Description	Consumption (7/1/2018 - 6/30/2019)	Usage Charge (7/1/2018 - 6/30/2019)	Units (7/1/2018 - 6/30/2019)	(7/1 6/30	BFC 1/2018 - /2019) * ended	Revenues
401WWRES	Residential WW Service (All Meter Sizes)	-		4,265	\$	65.48	279,289
401WWCOM	Commercial WW Treatment - (All Meter Sizes) Total			4,456		65.48	\$ 291,794
	Total			4,400			Ψ 291,/94

Blue Granite Water Company - Service Territory 1 and Service Territory 2 $\,$

Schedule D - Service Territory 1 and Service Territory 2 $\,$

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June 30, 2019

Test Year Revenues

403 - SEWER

Bill code	Description	Consumption (7/1/2018 - 6/30/2019)	Usage Charge (7/1/2018 - 6/30/2019)	Units (7/1/2018 - 6/30/2019)	6/30	BFC /1/2018 - 0/2019) * Blended	Revenues
403WWRES	Residential WW Service (All Meter Sizes)	-		6,947	\$	65.48	454,879
403WWMOB	Mobile Home Wastewater Service	-		2,052		47.76	98,012
403WWVLG	Wastewater Residential Collection Charge			4,138		34.04	140,871
	Total			13,138			\$ 693,762

Schedule D - Service Territory-|
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Test Year Revenues

400 - WATER

Bill code	Description	Consumption (7/1/2018 - 6/30/2019)	Usage Charge (7/1/2018 - 6/30/2019)	Units (7/1/2018 - 6/30/2019)	BFC (7/1/2018 - 6/30/2019)	Revenues
400 PW/COM	1" Purchase Water Commercial	900 461	ф		Ф 07.40	\$ 9,3 5
400PWCOM 400PWCOM	1.5" Purchase Water Commercial	892,461	\$ 7.55	71	\$ 37.43	\$ 9,3 65
•	2" Purchase Water Commercial	14,000	7.55 	12	74.86	1,0 Q 55,4 Q 12,5 Q
400PWCOM	3" Purchase Water Commercial	5,826,707	7·55 	96	119.78	55,499
400PWCOM		1,305,100	7·55 	12	224.59	12,544)
400PWCOM	3/4" Purchase Water Commercial	-	7.55	12	14.38	173 19,5 5 5 59,2 9 7 150,5 8
µooPWCOM	5/8" Purchase Water Commercial	2,055,727	7.55	280	14.38	19,550 51
µ00PWCRH	1" Purchase Water Commercial - Riverhills	5,584,256	<i>7</i> ⋅55	457	37.43	59,2 77
OOPWCRH	1.5" Purchase Water Commercial - Riverhills	15,556,080	<i>7</i> ⋅55	442	74.86	
ooPWCRH	2" Purchase Water Commercial - Riverhills	30,718,368	7.55	460	119.78	287,071
ooPWCRH	3" Purchase Water Commercial - Riverhills	6,981,421	7.55	58	224.59	65,6 43 U
ooPWCRH	3/4" Purchase Water Commercial - Riverhills	1,010,241	7.55	225	14.38	10,8 60
ooPWCRH	4" Purchase Water Commercial - Riverhills	2,590,749	7.55	24	374.42	28,610
ooPWCRH	5/8" Purchase Water Commercial - Riverhills	7,443,288	7.55	1,213	14.38	73,6
ooPWCRH	8" Purchase Water Commercial - Riverhills	7,116,032	7.55	12	1,150.51	67,5
OOPWRES	1" Purchase Water Residential	3,196,887	7.55	968	14.38	67,5 22 67,5 22 38,058
IOOPWRES	1.5" Purchase Water Residential	1,136,680	7.55	616	14.38	17,4
pooPWRES	2" Purchase Water Residential	4,685,216	7.55	1,585	14.38	58,1
pooPWRES	3/4' Purchase Water Residential	129,053	7.55	12	14.38	1,120
100PWRES	4" Purchase Water Residential	115,100	7.55	192	14.38	3,6
100PWRES	5/8" Purchase Water Residential	169,509,611	7.55	36,565	14.38	58,160 1,1k9 3,690 1,805,667
ooPWRRH	Purchase Water Res - RH (All Meter Sizes)	244,739,802	7.55	53,087	14.38	2,611,177
ooWCOM	1" Commercial	7,960	5.59	13	37.43	583- 583- 90 4,1 9 3
400WCOM	5/8" Commercial	567,520	5.59	71	14.38	4,1 9 3
100WCIR	Commercial Irrigation	2,726,525	7.55	-	-	20,5 %
100WRIR	Residential Irrigation	13,704,676	7.55	-	-	103,4
ooWRES	Water Residential (All Meter Sizes)	87,562,535	5.59	18,567	14.38	756,466
	Total	615,175,995		115,050		\$ 6,261,801

Blue Granite Water Company - Service Territory 1 June 30, 2019

Test Year Revenues

402 - WATER		Consumption (7/1/2018 -	Usage Charge (7/1/2018 -	Units (7/1/2018 -	BFC (7/1/2018 -	YFILE
Bill code	Description	6/30/2019)	6/30/2019)	6/30/2019)	6/30/2019)	Revenues 🗖
40 CAMBES	Mateu Decidential (All Mateu Circo)	9 4 9 4 9 6 9	Φ	0.0=0	ф	- 20
402WRES	Water Residential (All Meter Sizes)	8,184,808	\$ 5.59	2,073	\$ 14.38	75,5 63
	Total	8,184,808		2,073		\$ 75,5 63

Blue Granite Water Company - Service Territory 2 June 30, 2019

Test Year Revenues

401 - WATER Bill code		Consumption (7/1/2018 - 6/30/2019)	Usage Charge (7/1/2018 - 6/30/2019)	Units (7/1/2018 - 6/30/2019)	BFC (7/1/2018 - 6/30/2019)	Revenues,
401WCOM	5/8" Commercial Water Service	304,288	\$ 10.27	36	\$ 28.59	\$ 4, 49)
401WCOM	1" Commercial Water Service	11,970	10.27	12	79.59	1, Q 0 4, Q 3 6,413
401WCOM	1.5" Commercial Water Service	130,840	10.27	24	146.27	4, \(\overline{\overline{9}} \)
401WCOM	3" Commercial Water Service	45,500	10.27	12	499.14	6, 41 3
401WRES	Water Residential (All Meter Sizes)	216,597,610	10.27	55,826	28.59	N 3,820,5 2 9
401PWRFW	Foxwood Purchased Water	4,782,029	11.85	4,390	28.59	182, 16 5
401WRPUR	1" Water Distribution and Purchased Water Charge	1,088,094	11.85	48	28.59	14, <u>26</u> 1
401WRPUR	2" Water Distribution and Purchased Water Charge	7,151,811	11.85	216	28.59	90, 5 1
401WRPUR	3/4" Water Distribution and Purchased Water Charge	287,155	11.85	12	28.59	3, 140 5
401WRPUR	5/8" Water Distribution and Purchased Water Charge	73,391,156	11.85	20,161	28.59	1,446,089
	Total	303,790,453		80,736		\$ 5,574,231
403 - WATER		- Consumption (7/1/2018 -	Usage Charge (7/1/2018 -	- Units (7/1/2018 -	BFC (7/1/2018 -	- Docket #2
Bill code	Description	6/30/2019)	6/30/2019)	6/30/2019)	6/30/2019)	Revenues
403WRES	Water Residential (All Meter Sizes) Total	5,090,610 5,090,610	10.27	1,086	28.59	83,323 \$ 83,323 \$ 83,323

Schedule E

Blue Granite Water Company - Service Territory 1 and Service Territory 2 Schedule E - Service Territory 1 and Service Territory 2 June 30, 2019 Revenues at Proposed Rates Proposed Usage Proposed								
400 - SEWER			Proposed			T F		
			Usage		Proposed	ILE		
Bill code	Description	Consumption	Charge	Units	Rate	Revenues		
400WWCOM	WW Commercial (All Meter Sizes)	_		2.700	ф 101.00	ا 2		
400WWCOM 400WWCRH	Commercial (All Meter Sizes) Commercial WW Collection - RH (All Meter Sizes)	-	-	2,790 21,821	\$ 101.30	2 © 635 		
400WWCRH	Commercial WW Treatment - RH (All Meter Sizes)	_	-	21,821	47.10	1,0 © 813 1,1 © 674		
400WWRCP	Residential WW Collection (All Meter Sizes)	_	-	4,965	54.20	1,1 82, 074 C 2 63, 855		
400WWRCP	Residential WW Treatment (All Meter Sizes)	_	_	4,965	47.10 54.20	2 6 ,055 2 6 ,090		
400WWRES	WW Residential (All Meter Sizes)	_	_	71,988	101.30	ä		
400WWRBJ	Residential (WW Collection (All Meter Sizes)	_	_	1,068		7,2 92, 634		
400WWRBJ	Residential WW Treatment (All Meter Sizes)	_	-	1,068	47.10	50) 306 O 57,886		
400WWRRH	Residential WW Collection - YC (All Meter Sizes)	_	_	50,698	54.20	5,886 2,388,041		
400WWRRH	Residential WW Treatment - YC (All Meter Sizes)	_	_	50,698	47.10 54.20	\triangleright		
400WWRTC	Town of Chapin Collection Res (All Meter Sizes)	_	_	1,062	54.20 47.10	2,7 42 849 5 0 ,006		
400WWRTC	Town of Chapin Treatment Res (All Meter Sizes)	_	_	1,062				
400WWTRL	WW Trailer Residential (All Meter Sizes)	_	-	35	54.20 72.04	9 541		
400WWTRT	Van Arsdale WW Treatment (All Meter Sizes)	_	-	35 48	73.94	1 5555		
400WWCCP	Commercial Wastewater Collection (Richland County)	_	-	24	52.71	€ 530		
400WWCCP	Commercial Wastewater Conection (Richland County)		-		47.10	U1,130		
	Riverhills WW Collection (All Meter Sizes)	-	-	24	54.20	O _{,301}		
400WWRHT	Rivernilis WW Collection (All Meter Sizes) Riverhills WW Treatment (All Meter Sizes)	-	-	120	47.10	C ₆₅₂ C ₅₀₄		
400WWRHT			-	120	54.20	<u> </u>		
	Total			154,618		\$ 15,660,003		
401 - SEWER			Proposed)19		
•			Usage		Proposed	1-29		
Bill code	Description	Consumption	Charge	Units	Rate	Reven es		
		, <u></u> .		<u> </u>				
401WWRES	Residential WW Service (All Meter Sizes)	-	-	4,284	\$ 101.30	S 433,982		
401WWCOM	Commercial WW Treatment - (All Meter Sizes)	-	-	192	101.30	1 19, 450		
	Total			4,476		\$ 4 23 ,432		
	-					O		
403 - SEWER			Proposed			69		
			Usage		Proposed	<u>o</u> f		
Bill code	Description	Consumption	Charge	Units	Rate	Revenues		
						72		
403WWRES	Residential WW Service (All Meter Sizes)	-	-	7,116	\$ 101.30	720,872		
403WWMOB	Mobile Home Wastewater Service	-	-	2,088	73.94	154,383		
403WWVLG	Wastewater Residential Collection Charge		-	4,308	52.71	227,058		
	Total	<u> </u>		13,512		\$ 1,102,313		

Revenues at Proposed Rates

400 - WATER

Bill code	Description	Test Year Consumption	ι	oposed Jsage Charge	Test Year Units	P	roposed BFC	Reventes
400PWCOM	1" Distribution Commercial	904,392	\$	4.75	72	\$	55.24	\$ \$273
400PWCOM	1" Purchase Water Commercial	904,392	Ψ	6.85	/-	Ψ	334	, ₁₉₅
400PWCOM	1.5" Distribution Commercial	13,992		4.75	12		110.47	11,392
400PWCOM	1.5" Purchase Water Commercial	13,992		6.85				20 96
400PWCOM	2" Distribution Commercial	6,550,200		4.75	108		176.76	5 207
400PWCOM	2" Purchase Water Commercial	6,550,200		6.85				
400PWCOM	3" Distribution Commercial	1,304,676		4.75	12		331.42	(4)869 (7),175 (6),937
400PWCOM	3" Purchase Water Commercial	1,304,676		6.85				6 ,937
400PWCOM	3/4" Distribution Commercial	-		4.75	12		22.09	№ 265
400PWCOM	3/4" Purchase Water Commercial	-		6.85				<u> </u>
400PWCOM	5/8" Distribution Commercial	2,112,768		4.75	288		22.09	10 66 66 67 67 67 67 67 67 67 67 67 67 67
400PWCOM	5/8" Purchase Water Commercial	2,112,768		6.85				O 14,472
400PWCRH	1" Distribution Commercial - Riverhills	5,275,584		4.75	432		55.24	₹ ,925
400PWCRH	1" Purchase Water Commercial - Riverhills	5,275,584		6.85				36,138
400PWCRH	1.5" Distribution Commercial - Riverhills	15,215,040		4.75	432		110.47	1200006
400PWCRH	1.5" Purchase Water Commercial - Riverhills	15,215,040		6.85				1 22 3
400PWCRH	2" Distribution Commercial - Riverhills	33,626,880		4.75	504		176.76	2 49 ,835
400PWCRH	2" Purchase Water Commercial - Riverhills	33,626,880		6.85				2 89 344
400PWCRH	3" Distribution Commercial - Riverhills	8,729,064		4.75	72		331.42	6,331 6,794
400PWCRH	3" Purchase Water Commercial - Riverhills	8,729,064		6.85				5 ,794
400PWCRH	3/4" Distribution Commercial - Riverhills	1,134,000		4.75	252		22.09	39 .955
400PWCRH	3/4" Purchase Water Commercial - Riverhills	1,134,000		6.85				N ,768
400PWCRH	4" Distribution Commercial - Riverhills	2,572,560		4.75	24		552.37	20,768 10,478 20,478 20,189
400PWCRH	4" Purchase Water Commercial - Riverhills	2,572,560		6.85				622
400PWCRH	5/8" Distribution Commercial - Riverhills	7,806,264		4.75	1,272		22.09	6 5,189
400PWCRH	5/8" Purchase Water Commercial - Riverhills	7,806,264		6.85				\$.473 \$6,968
400PWCRH	8" Distribution Commercial - Riverhills	7,105,776		4.75	12		1,767.59	9 54,968
400PWCRH	8" Purchase Water Commercial - Riverhills	7,105,776		6.85				4 <mark>8</mark> ,675
400PWRES	1" Distribution Residential	871,728		4.75	264		22.09	a , ₉₇₄
400PWRES	1" Purchase Water Residential	871,728		6.85				ი _{5,971}
400PWRES	1.5" Distribution Residential	132,840		4.75	72		22.09	48-675 Age 5,971 70 of 172
400PWRES	1.5" Purchase Water Residential	132,840		6.85				910
								17:
								Ν

Revenues at Proposed Rates

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						E
Blue Granite Wat	ter Company - Service Territory 1				Schedule E - Se	ervice Territory 1
June 30, 2019	ompany solvies lettery -					Page of 2
Revenues at Propo	osed Rates					Z
-			Proposed			E,
Bill code	Description	Test Year Consumption	Usage Charge	Test Year Units	Proposed BFC	Reventues
400PWRES	2" Distribution Residential	283,872	4.75	96	22.09	
400PWRES	2" Purchase Water Residential	283,872	6.85			<u></u> ,945
400PWRES	3/4' Distribution Residential	129,024	4.75	12	22.09	m ₈₇₈
400PWRES	3/4' Purchase Water Residential	129,024	6.85			· 884
400PWRES	4" Distribution Residential	7,188	4.75	12	22.09	N ₂₉₉
400PWRES	4" Purchase Water Residential	7,188	6.85			1 49
400PWRES	5/8" Distribution Residential	191,763,504	4.75	41,364	22.09	1,80,926
400PWRES	5/8" Purchase Water Residential	191,763,504	6.85			1,3 6 ,580
400PWRRH	Distribution Res - RH (All Meter Sizes)	259,123,859	4.75	56,209	22.09	2,4 03 ,929
400PWRRH	Purchase Water Res - RH (All Meter Sizes)	259,123,859	6.85			1,7 FQ 998
400WCOM	1" Commercial	7,332	8.59	12	55.24	5 726
400WCOM	5/8" Commercial	671,832	8.59	84	22.09	6 26
400WCIR	Commercial Irrigation	5,816,640	11.60	192	-	თ \$₹,477
400WRIR	Residential Irrigation	18,678,240	11.60	2,520	-	2 €679
400WRES	Water Residential (All Meter Sizes)	94,338,864	8.59	20,004	22.09	1,252,268
	Total	664,176,119		124,345		\$ 10,3(16),816
402 - WATER						PS
	_		Proposed			Ĉ
		Test Year	Usage	Test Year	Proposed	D
Bill code	Description	Consumption	Charge	Units	BFC	Reven
						
402WRES	5/8" Residential Water Service	8,196,048	8.59	2,076	22.09	1 44, 265
	Total	8,196,048		2,076		\$ \$265

Revenues at Proposed Rates

401 -	WATER

Blue Granite Water Company - Service Territory 2 June 30, 2019 Revenues at Proposed Rates Proposed Test Year Usage Test Year Proposed							
			Proposed			₽	
		Test Year	Usage	Test Year	Proposed	Ë	
Bill code	Description	Consumption	Charge	Units	BFC	Revenuesı	
						\$ 5.5 (\$\text{\$6}\$) \$ 5.0	
401WCOM	5/8" Commercial Water Service	305,928	\$ 13.86	36	\$ 38.58	\$ 5, 60 8	
401WCOM	1" Commercial Water Service	12,072	13.86	12	96.45	1, Q 5	
401WCOM	1.5" Commercial Water Service	131,808	13.86	24	192.89	6, 6	
401WCOM	3" Commercial Water Service	45,840	13.86	12	578.67	7, 9 7	
401WRES	Water Residential (All Meter Sizes)	215,991,840	13.86	55,668	38.58	5,140,	
401PWRFW	Foxwood Distribution Rate	2,731,212	4.91	2,508	38.58	110,004	
401PWRFW	Foxwood Purchased Water Rate	2,731,212	11.08			30, 5	
401WRPUR	1" Water Distribution Charge	1,092,384	4.91	48	38.58	7 A 5 7 A 5 12, 10 4 43, 46 5 79, 28 0	
401WRPUR	1" Water Purchased Water Charge	1,092,384	11.08			12,104	
401WRPUR	2" Water Distribution Charge	7,155,216	4.91	216	38.58	43, 46 5	
401WRPUR	2" Water Purchased Water Charge	7,155,216	11.08			79, 20 0	
401WRPUR	3/4" Water Distribution Charge	287,952	4.91	12	38.58	1,27	
401WRPUR	3/4" Water Purchased Water Charge	287,952	11.08			3,191	
401WRPUR	5/8" Water Distribution Charge	72,770,880	4.91	19,992	38.58	1,128,557	
401WRPUR	5/8" Water Purchased Water Charge	72,770,880	11.08			806,201	
	Total	300,525,132		78,528		\$ 7,384,180	
						: ₂₀	
						2019	
403 - WATER						22	
			Proposed			90	
		Test Year	Usage	Test Year	Proposed	290-WS Revenues	
Bill code	Description	Consumption	Charge	Units	BFC	Revenues	
						, D	
403WRES	5/8" Residential Water Service	4,947,360	13.86	1,056	38.58	109	
	Total	4,947,360		1,056		\$ 109,299	

Schedule F

Customer Growth

WATER	400	402	401	403	Total
Customers at June 30, 2018	9,727	173	6,546	85	16,531
Customers at June 30, 2019	10,362	173	6,544	88	17,167
Projected Customers at December 31, 2019	10,362	173	6,544	88	17,167
WASTEWATER					
Customers at June 30, 2018	11,661	-	374	1,059	13,094
Customers at June 30, 2019	12,885	-	373	1,126	14,384
Projected Customers at December 31, 2019	12,885	-	373	1,126	14,384

Schedule G

Blue Granite Water Company - Service Territory 1 and Service Territory 2 Average Bill at Present & Proposed Rates June 30, 2019 Schedule G - Service Territory 1 and Service Territory 2 Page 1 of 2

Date of

400 - SEWER

			Current Rate		Av	verage			I
Present Rates	Description	Usage		Base	Usage	Bill			
400WWCOM	WW Commercial (All Meter Sizes)	_	-	\$ 65.08	-	\$ 65.08		•	6/
400WWCRH	Commercial WW Treatment - RH (All Meter Sizes)	-		65.08	-	65.08			6/
400WWRCP	Residential WW Service (All Meter Sizes)	-		65.08	-	65.08			6/
400WWRES	WW Residential (All Meter Sizes)	-		65.08	-	65.08			6/
400WWRBJ	Residential WW Service (All Meter Sizes)	-		65.08	-	65.08			6/
400WWRRH	Residential WW Treatment - YC (All Meter Sizes)	-		65.08	-	65.08			6/
400WWRTC	Town of Chapin Purchase WW Res (All Meter Sizes)	-		65.08	-	65.08			6/
400WWTRL	WW Mobile Home (All Meter Sizes)	_		47.50	-	47.50			6/:
400WWTRT	Van Arsdale WW Treatment (All Meter Sizes)	_		33.86	_	33.86			6/:
400WWCCP	Commercial Wastewater Service (Richland County)	-		65.08	_	65.08			6/:
400WWRHT	Riverhills WW Treatment (All Meter Sizes)	-		65.08	-	65.08			6/:
									6/:
			Base - Purchased						0/2
roposed Rates	Description	Usage	Base - Purchased Sewer Treatment	Base	Usage	Bill	Amount	[a] Percent	0/2
	Description WW Commercial (All Meter Sizes)	Usage -		Base \$ 101.30	Usage	Bill \$ 101.30	Amount \$ 36.22	[a] Percent 55.66%	0/2
400WWCOM	1	Usage -		-	Usage - -				0/2
400WWCOM 400WWCRH	WW Commercial (All Meter Sizes)	Usage - - -	Sewer Treatment	\$ 101.30	Usage - - -	\$ 101.30	\$ 36.22	55.66%	6/2
Proposed Rates 400WWCOM 400WWCRH 400WWRCP 400WWRES	WW Commercial (All Meter Sizes) Commercial WW Treatment - RH (All Meter Sizes)	Usage -	Sewer Treatment \$ 54.20	\$ 101.30 47.10	Usage - - - -	\$ 101.30 101.30	\$ 36.22 36.22	55.66% 55.66%	0/2
400WWCOM 400WWCRH 400WWRCP	WW Commercial (All Meter Sizes) Commercial WW Treatment - RH (All Meter Sizes) Residential WW Service (All Meter Sizes)	Usage	Sewer Treatment \$ 54.20	\$ 101.30 47.10 47.10	Usage - - - - -	\$ 101.30 101.30 101.30	\$ 36.22 36.22 36.22	55.66% 55.66% 55.66%	0/2
400WWCOM 400WWCRH 400WWRCP 400WWRES	WW Commercial (All Meter Sizes) Commercial WW Treatment - RH (All Meter Sizes) Residential WW Service (All Meter Sizes) WW Residential (All Meter Sizes)	Usage	\$ 54.20 54.20	\$ 101.30 47.10 47.10 101.30	Usage	\$ 101.30 101.30 101.30 101.30	\$ 36.22 36.22 36.22 36.22	55.66% 55.66% 55.66% 55.66%	0/2
400WWCOM 400WWCRH 400WWRCP 400WWRES 400WWRBJ	WW Commercial (All Meter Sizes) Commercial WW Treatment - RH (All Meter Sizes) Residential WW Service (All Meter Sizes) WW Residential (All Meter Sizes) Residential WW Service (All Meter Sizes) Residential WW Treatment - YC (All Meter Sizes) Town of Chapin Purchase WW Res (All Meter Sizes)	Usage	\$ 54.20 54.20 54.20	\$ 101.30 47.10 47.10 101.30 47.10	Usage	\$ 101.30 101.30 101.30 101.30	\$ 36.22 36.22 36.22 36.22 36.22	55.66% 55.66% 55.66% 55.66%	0/2
400WWCOM 400WWCRH 400WWRCP 400WWRES 400WWRBJ 400WWRRH 400WWRTC	WW Commercial (All Meter Sizes) Commercial WW Treatment - RH (All Meter Sizes) Residential WW Service (All Meter Sizes) WW Residential (All Meter Sizes) Residential WW Service (All Meter Sizes) Residential WW Treatment - YC (All Meter Sizes) Town of Chapin Purchase WW Res (All Meter Sizes) WW Mobile Home (All Meter Sizes)	Usage	\$ 54.20 54.20 54.20 54.20 54.20	\$ 101.30 47.10 47.10 101.30 47.10 47.10	Usage	\$ 101.30 101.30 101.30 101.30 101.30	\$ 36.22 36.22 36.22 36.22 36.22 36.22	55.66% 55.66% 55.66% 55.66% 55.66%	6/2
400WWCOM 400WWCRH 400WWRCP 400WWRES 400WWRBJ 400WWRRH	WW Commercial (All Meter Sizes) Commercial WW Treatment - RH (All Meter Sizes) Residential WW Service (All Meter Sizes) WW Residential (All Meter Sizes) Residential WW Service (All Meter Sizes) Residential WW Treatment - YC (All Meter Sizes) Town of Chapin Purchase WW Res (All Meter Sizes) WW Mobile Home (All Meter Sizes) Van Arsdale WW Treatment (All Meter Sizes)	Usage	\$ 54.20 54.20 54.20 54.20 54.20	\$ 101.30 47.10 47.10 101.30 47.10 47.10 47.10	Usage	\$ 101.30 101.30 101.30 101.30 101.30 101.30	\$ 36.22 36.22 36.22 36.22 36.22 36.22	55.66% 55.66% 55.66% 55.66% 55.66% 55.66%	6/2
400WWCOM 400WWCRH 400WWRCP 400WWRES 400WWRBJ 400WWRRH 400WWRTC 400WWTRL	WW Commercial (All Meter Sizes) Commercial WW Treatment - RH (All Meter Sizes) Residential WW Service (All Meter Sizes) WW Residential (All Meter Sizes) Residential WW Service (All Meter Sizes) Residential WW Treatment - YC (All Meter Sizes) Town of Chapin Purchase WW Res (All Meter Sizes) WW Mobile Home (All Meter Sizes)	Usage	\$ 54.20 54.20 54.20 54.20 54.20	\$ 101.30 47.10 47.10 101.30 47.10 47.10 47.10 73.94	Usage	\$ 101.30 101.30 101.30 101.30 101.30 101.30 73.94	\$ 36.22 36.22 36.22 36.22 36.22 36.22 36.22	55.66% 55.66% 55.66% 55.66% 55.66% 55.66%	6/2

Blue Granite Water Company - Service Territory 1 and Service Territory 2 Average Bill at Present & Proposed Rates June 30, 2019 Schedule G - Service Territory 1 and Service Territory 2 Page 2 of 2

Date of

401 - SEWER

Current Rate Average	Last Rate
Present Rates Description Usage Base Usage Bill	Change
401WWRES Residential WW Service (All Meter Sizes) - \$ 65.08 - \$ 65.08	1/25/2019
401WWCOM Commercial WW Treatment - (All Meter Sizes) - 65.08 - 65.08	1/25/2019
	1/25/2019
	Percent [a]
401WWRES Residential WW Service (All Meter Sizes) - \$ 101.30 - \$ 101.30 \$ 36.22	55.66%
401WWCOM Commercial WW Treatment - (All Meter Sizes) - 101.30 - 101.30 36.22	55.66%
403 - SEWER	
	Date of
Current Rate Average	Last Rate
Present Rates Description Usage Base Usage Bill	Change
403WWRES Residential WW Service (All Meter Sizes) - \$ 65.08 - \$ 65.08	1/25/2019
403WWMOB Mobile Home Wastewater Service - 47.50 - 47.50	1/25/2019
7/00	1/ = 3/ = 019
403WWVLG Wastewater Residential Collection Charge - 33.86 - 33.86	1/25/2019
	1/25/2019
403WWVLG Wastewater Residential Collection Charge - 33.86 - 33.86 Proposed Rates Description Usage Base Usage Bill Amount	1/25/2019
403WWVLG Wastewater Residential Collection Charge - 33.86 - 33.86 Proposed Rates Description Usage Base Usage Bill Amount 403WWRES Residential WW Service (All Meter Sizes) - \$ 101.30 - \$ 101.30 \$ 36.22	1/25/2019 1/25/2019
403WWVLG Wastewater Residential Collection Charge - 33.86 - 33.86 Proposed Rates Description Usage Base Usage Bill Amount	1/25/2019 1/25/2019 Percent [a]

Blue Granite Water Company - Service Territory 1 Average Bill at Present & Proposed Rates June 30, 2019 Schedule G - Service Territory 1 Page 1 of 2

Date of

400 - WATER

		Curre	nt Rate	Ave	rage	Last Rate
Present Rates	Description	Usage	Base	Usage	Bill	Change
400PWCOM	1" Purchase Water Commercial	\$ 7.55	\$ 37.43	12,561	\$ 132.27	6/29/2018
400PWCOM	1.5" Purchase Water Commercial	7.55	74.86	1,166	83.66	6/29/2018
400PWCOM	2" Purchase Water Commercial	7.55	119.78	60,650	577.69	6/29/2018
400PWCOM	3" Purchase Water Commercial	7.55	224.59	108,723	1,045.45	6/29/2018
400PWCOM	3/4" Purchase Water Commercial	7.55	14.38	-	14.38	6/29/2018
400PWCOM	5/8" Purchase Water Commercial	7.55	14.38	7,336	69.77	6/29/2018
400PWCRH	1" Purchase Water Commercial - Riverhills	7.55	37.43	12,212	129.63	6/29/2018
400PWCRH	1.5" Purchase Water Commercial - Riverhills	7-55	74.86	35,220	340.77	6/29/2018
400PWCRH	2" Purchase Water Commercial - Riverhills	7.55	119.78	66,720	623.52	6/29/2018
400PWCRH	3" Purchase Water Commercial - Riverhills	7.55	224.59	121,237	1,139.93	6/29/2018
400PWCRH	3/4" Purchase Water Commercial - Riverhills	7.55	14.38	4,500	48.36	6/29/2018
400PWCRH	4" Purchase Water Commercial - Riverhills	7.55	374.42	107,190	1,183.70	6/29/2018
400PWCRH	5/8" Purchase Water Commercial - Riverhills	7.55	14.38	6,137	60.71	6/29/2018
400PWCRH	8" Purchase Water Commercial - Riverhills	7.55	1,150.51	592,148	5,621.23	6/29/2018
400PWRES	1" Purchase Water Residential	7-55	14.38	3,302	39.31	6/29/2018
400PWRES	2" Purchase Water Residential	7-55	14.38	2,957	36.71	6/29/2018
400PWRES	3/4' Purchase Water Residential	7-55	14.38	10,752	95.56	6/29/2018
400PWRES	4" Purchase Water Residential	7.55	14.38	599	18.90	6/29/2018
400PWRES	5/8" Purchase Water Residential	7-55	14.38	4,636	49.38	6/29/2018
400PWRRH	Purchase Water Res - RH (All Meter Sizes)	7.55	14.38	4,610	49.19	6/29/2018
400WCOM	1" Commercial	5.59	37.43	611	40.85	6/29/2018
400WCOM	5/8" Commercial	5.59	14.38	7,998	59.09	6/29/2018
400WRES	Water Residential (All Meter Sizes)	5.59	14.38	4,716	40.74	6/29/2018

400 - WATER									
-	•			sage - Purchased					
Proposed Rates	Description	U	sage	Water	Base	Usage	Bill	Amount	Percent
400PWCOM	1" Purchase Water Commercial	\$	4.75	6.85	\$ 55.24	12,561	\$ 200.95	\$ 68.69	51.93%
400PWCOM	1.5" Purchase Water Commercial		4.75	6.85	110.47	1,166	124.00	40.34	48.21%
400PWCOM	2" Purchase Water Commercial		4.75	6.85	176.76	60,650	880.34	302.65	52.39%
400PWCOM	3" Purchase Water Commercial		4.75	6.85	331.42	108,723	1,592.68	547-23	52.34%
400PWCOM	3/4" Purchase Water Commercial		4.75	6.85	22.09	-	22.09	7.71	53.65%
400PWCOM	5/8" Purchase Water Commercial		4.75	6.85	22.09	7,336	107.20	37.43	53.65%
400PWCRH	1" Purchase Water Commercial - Riverhills		4.75	6.85	55.24	12,212	196.90	67.27	51.90%
400PWCRH	1.5" Purchase Water Commercial - Riverhills		4.75	6.85	110.47	35,220	519.05	178.28	52.32%
400PWCRH	2" Purchase Water Commercial - Riverhills		4.75	6.85	176.76	66,720	950.75	327.24	52.48%
400PWCRH	3" Purchase Water Commercial - Riverhills		4.75	6.85	331.42	121,237	1,737.85	597.92	52.45%
400PWCRH	3/4" Purchase Water Commercial - Riverhills		4.75	6.85	22.09	4,500	74.30	25.94	53.65%
400PWCRH	4" Purchase Water Commercial - Riverhills		4.75	6.85	552.37	107,190	1,795.84	612.14	51.71%
400PWCRH	5/8" Purchase Water Commercial - Riverhills		4.75	6.85	22.09	6,137	93.29	32.57	53.65%
400PWCRH	8" Purchase Water Commercial - Riverhills		4.75	6.85	1,767.59	592,148	8,636.87	3,015.64	53.65%
400PWRES	1" Purchase Water Residential		4.75	6.85	22.09	3,302	60.40	21.09	53.65%
400PWRES	2" Purchase Water Residential		4.75	6.85	22.09	2,957	56.40	19.69	53.65%
400PWRES	3/4' Purchase Water Residential		4.75	6.85	22.09	10,752	146.82	51.27	53.65%
400PWRES	4" Purchase Water Residential		4.75	6.85	22.09	599	29.04	10.14	53.65%
400PWRES	5/8" Purchase Water Residential		4.75	6.85	22.09	4,636	75.88	26.49	53.65%
400PWRRH	Purchase Water Res - RH (All Meter Sizes)		4.75	6.85	22.09	4,610	75.57	26.39	53.65%
400WCOM	1" Commercial		8.59		55.24	611	60.49	19.64	48.08%
400WCOM	5/8" Commercial		8.59		22.09	7,998	90.79	31.70	53.65%
400WRES	Water Residential (All Meter Sizes)		8.59		22.09	4,716	62.60	21.86	53.65%

402 - WATER

		Curren	nt Rate	Ave	rage			Last Rate
Present Rates	Description	Usage	Base	Usage	Bill			Change
402WRES	Water Residential (All Meter Sizes)	\$ 5.59	\$ 14.38	3,948	\$ 36.45			1/25/2019
Proposed Rates 402WRES	Description Water Residential (All Meter Sizes)	Usage	Base \$ 22.09	Usage 3,948	Bill \$ 56.00	Amount \$ 19.56	Percent 53.65%	

Date of

Change 6/29/**4**018 6/29/**E**018 6/29/**2**018 6/29/**2**018 6/29/**2**018

6/29/2018 6/29/2018 6/29/2018 6/29/2018 6/29/2018 6/29/2018 ber 2 10:56 AM -

401 - WATER

Present Rates

403WRES

Proposed Rates

403WRES

				Current Rate		Avera	age				
Present Rates	Description	Us	age		Base	Usage		Bill			
401WCOM	5/8" Commercial Water Service	\$	10.27	- \$	28.59	8,498	\$	115.86			
401WCOM	1" Commercial Water Service		10.27		79.59	1,006		89.92			
401WCOM	1.5" Commercial Water Service		10.27		146.27	5,492		202.67			
401WCOM	3" Commercial Water Service		10.27		499.14	3,820		538.37			
401WRES	Water Residential (All Meter Sizes)		10.27		28.59	3,880		68.44			
401PWRFW	Foxwood Purchased Water		11.85		28.59	1,089		41.49			
401WRPUR	1" Water Distribution and Purchased Water Charge		11.85		28.59	22,758		298.27			
401WRPUR	2" Water Distribution and Purchased Water Charge		11.85		28.59	33,126		421.13			
401WRPUR	3/4" Water Distribution and Purchased Water Charge		11.85		28.59	23,996		312.94			
401WRPUR	5/8" Water Distribution and Purchased Water Charge		11.85		28.59	3,640		71.72			
							_				
Proposed Rates	Description	Us	age	Usage - Purchased Water	Base	Usage		Bill	A	mount	Percent
401WCOM	5/8" Commercial Water Service	\$	13.86	\$	38.58	8,498		156.34		40.48	34.94%
401WCOM	1" Commercial Water Service		13.86		96.45	1,006		110.39		20.47	22.76%
401WCOM	1.5" Commercial Water Service		13.86		192.89	5,492		269.00		66.33	32.73%
401WCOM	3" Commercial Water Service		13.86		578.67	3,820		631.61		93.24	17.32%
401WRES	Water Residential (All Meter Sizes)		13.86		38.58	3,880		92.35		23.91	34.94%
401PWRFW	Foxwood Purchased Water		4.91	\$ 11.08	38.58	1,089		55.99		14.50	34.94%
401WRPUR	1" Water Distribution and Purchased Water Charge		4.91	11.08	38.58	22,758		402.48		104.20	34.94%
401WRPUR	2" Water Distribution and Purchased Water Charge		4.91	11.08	38.58	33,126		568.26		147.13	34.94%
401WRPUR	3/4" Water Distribution and Purchased Water Charge		4.91	11.08	38.58	23,996		422.27		109.33	34.94%
401WRPUR	5/8" Water Distribution and Purchased Water Charge		4.91	11.08	38.58	3,640		96.78		25.06	34.94%
403 - WATER											
				Current Rate		Avera	age.				
							-ں-				

Usage

Usage

4,685

4,685

Bill

Bill

76.70

103.50

Amount

26.80

\$

\$

\$

Base

Base

\$

28.59

38.58

Usage

Usage

10.27

13.86

Description

Description

Water Residential (All Meter Sizes)

Water Residential (All Meter Sizes)

Percent

34.94%

EXHIBIT C

DHEC Letter



September 17, 2019

Mr. Samuel J. Wellborn Robinson Gray Stepp & Laffitte, LLC PO Box 11449 Columbia SC 29211

Blue Granite Water Company DHEC Permits Re:

PSC Rate Case (Water and Sewer), your letter of September 16, 2019

Dear Mr. Wellborn,

This letter serves to confirm that the systems on the list attached all have the valid DHEC permits needed to operate.

I can be reached at 803-898-4157 or at clarkesm@dhec.sc.gov

Shawn M. Clarke, PE, Director Water Facilities Permitting Division

Brenda Green cc:

Marty Chaney



SAMUEL J. WELLBORN

DIRECT 803 231 7829 DIRECT FAX 803 231 7878

swellborn a robinsongray com

September 16, 2019

VIA EMAIL

Shawn M. Clarke, P.E., Director
Water Facilities Permitting Division
S.C. Dept. of Health & Environmental Control
2100 Bull Street
Columbia, South Carolina 29201
clarkesm a dhec.sc.gov

Re: Blue Granite Water Company DHEC Permits

Dear Mr. Clarke:

I represent Blue Granite Water Company (the "Company") as related to its application for approval of an adjustment in rates pending before the South Carolina Public Service Commission (the "Commission"). Pursuant to the Commission's regulations, as part of that proceeding, we must provide a letter of approval from the South Carolina Department of Health and Environmental Control as related to the Company's water and wastewater permits. I have included with this letter a list of the Company's systems and associated permit numbers. If you would please return to me a letter of approval as related to these systems, I would appreciate it.

If you have any questions about this request, please let me know.

Kind regards.

Sam Wellborn

SJW:tch

Enclosure

1310 Gadrden Street PO Box 11449 MAIN 803 929 1400 FAX 803 929 0300 Columbia SC 29211

BY WILL THE T SERVICE



Blue Granite Water System Name	Public Water System Permit #	Wastewater NPDES Permit #	Satellite Sewer System Permit #
Barney Rhett	4650018		
Bellemead Acres	0450016		
Bellemead (Midlands)	3250031		
Briarcreek I		SC0023736	
Briarcreek II		SC0026409	
Bridgewater	450033		
Brown Neal	4650047		
Browns Borough	4650061		
Calhoun Acres	0450014		
Cameron Acres	4650059	-	· ·
Canterbury		SC0028941	
Carrollton Place	4650062		
Carrowood	4650035		
Carrowood		SC0038113	
Cedarwood	3250047		
Chambert Forest		SC0024716	
Charleswood	4050008		
Charwood	3250035		
Clearview	0450026	-	
Country Oaks	4650020	SC0039217	
Creekwood	3250042		
Dobbins Estates	0450058		
Dutchman Acres	3250028		
Dutchman Shores	3250021		
Edgebrook	0450004		
Emma Terrace	3250022	- "	
Estates of Hilton	3250103		
Fairwood		SCG570020	
Falcon Ranches	3250016		
Farm Pond	4650056		
Farrowood Estates	4050012		
Fieldcrest	0450032	· · ·	
Forty Love			SSS000754
Forty Love- Indian Fork	3250066		
Foxtrail	3250038		
Foxwood	4650008		
Foxwood		SC0027146	
Glenn Village II	3250058	\$C0030651	
Greenforest	0450006		
Harborside	3270302		

Harmon Hill Estates	4050011		
Hayine Builders	0450063		
Heatherwood- Blue Ridge	3250015		
Hickory Hill	4650025	· · · · · · · · · · · · · · · · · · ·	
Hidden Lake	4650040		
Hidden Lakes	0450072		
Hidden Valley	3250073		
Highland Forest	3230073	SC0034444	
Hill and Dale	0450036	300034444	
Hilton Place	3250072		
Hunters Glenn	250005		
Hunters Glenn	0250005		
1-20	3250012		
Idlewood	3250017		
Indian Cove	3250020		
Indian Fork 40 Love	3250026		\$\$\$000755
Indian Pines	3250051		333000733
Kellet MPH	403113		
Kim Acres	4650041		
Kingston Harbor	4030041		SSS000860
Kingswood	2350011		333000000
Lake Village	3250054		
Lake Wylie	4650006		
Lakewood	0450065		
Lakewood Estates	3250005		
Lands End Condos	3270030		
Lesliedale	4660095		
Lesliewoods 2	4650051		
Lexington Farms	3250069		
	3250059		
Lexington Estates Lincolnshire	3230030		SSS000919
Mallard Cove	3250076		333000313
Mallard Lakes	4650057	-	
	4650052		a
Middlestream	3250025		
Milmont Shores			
Murray Lodge	3250013		
Murray Park	3250019		
Nevitt Forest	0450007		
Oakland Plantation	4350006		
Oakridge Hunt Club	4050019		
Oakwood Estates	0450076		
Old Farm	4650042		
Olympic Acres	4650053		
Palmetto Apartments			SSS00820
Parkwood	3250029		
Peachtree Acres	3250045		- <u></u>
Pepperridge	4660101		

Pocalla	4350007		
Polly's Circle	4660073		
Purdy Shores	0150014		·
Raintree Acres	4050015		
Ridgewood	4650031		
River Hills			\$\$\$000752
Riverbend Estates	4660103		
Rock Bluff	4550001		
Rollingwood	3250052		
Roosevelt Gardens		SC0029645	
Sangaree	3260012		
Shadowood Cove			SSS000007
Shandon	4650009	SC0027189	
Sherwood Forest	0450029		
Shiloh Quarters	4660092		
Silverlakes- Windwood	4650034		
Smallwoods		ND0007994	
Southbend Estates	4660100		
Springlake Estates	4650012		
Springfield Acres	4050006		
Stonegate	4050014		SSS000753
Surfside	0450066		
Tanglewood	4150011		
Tanya Terrace	3250023		
The Landings	3250063		
The Village			SSS000748
Towncreek Acres	0450003		
Trollingwood	2350010	SC0026611	-
Valleybrook		SC0028673	-
Valleymere	4650046		
Vanarsdale	3250027		
Washington Heights	4050013		
Watergate	····	SC0027162	
Wesleywood	4650016		
Westside Terrace	3250002		-
Windy Hill	3250057		
Windy Run	4650048		.
Wintercrest	4650017		
Windwood	4650034		
Woodbridge	4650028	-	
Woodmont Estates	2350013		
Woodmont High School			\$\$\$000859

EXHIBIT D

Customer Bill Form

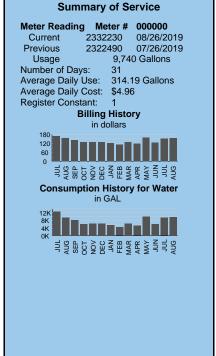


Blue Granite Water Company

Customer Service: (800) 367-4314 Collections: (800) 367-4314 Emergency Phone: (800) 367-4314 www.bluegranitewaterco.com

Bill Date	Account Number	Due Date	Please Pay
08/31/2019	XXXXXXXXX	09/25/2019	\$153.73

Street, Any City SC, 29	· ·	y Phone # (#######)
		\$150.10	
2019	-	\$150.10	
			\$0.00
		\$14.38	
) gallons		\$73.54	
		\$0.73	
			\$88.65
)			
		\$65.08	
ervice			\$65.08
			\$153.73
	2019 O gallons	Street, Any City SC, 29036 2019 - gallons	\$150.10 -\$150.10 0 gallons \$14.38 \$73.54 \$0.73



A fee of 1.5% per month will be added if unpaid by the due date. Make check payable to: Blue Granite Water Company. Rate Schedules are available upon request. Visit www.bluegranitewaterco.com for important account offerings.

Messages

The Company is under the jurisdiction of the PSC. You may contact the ORS at 800-922-1531 with any complaints that remain unresolved after 7 days.



PO Box 160609 Altamonte Springs, FL 32716-0609

Account Number: xxxxxxxxxx

Due Date: 09/25/2019

Please Pay: \$153.73

Amount Paid

DONNA DOE 12345 Main Street Any City, SC 29036 Blue Granite Water Company PO BOX 11025 LEWISTON ME 04243-9476

EXHIBIT E

Annual Report and Gross Receipts Form

WATER UTILITY ANNUAL REPORT

OF

CAROLINA WATER SERVICE, INC.

Exact Legal Name of Respondent

PSC/ORS Number (leave blank)

FOR THE YEAR ENDED 2018

[X] Calendar Year Ending December 31, 2018

[] Fiscal Year Ending _____



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GENERAL INSTRUCTIONS

- 1. All water utilities are required by state law to complete and file this annual report. Two copies should be mailed to the South Carolina Office of Regulatory Staff, 1401 Main Street, Ste. 900, Columbia, SC 29201 by April 1, 2019. A third copy should be retained by the company for reference. Upon receipt, the Office of Regulatory Staff will forward one copy to the Public Service Commission of South Carolina. Filing two copies with the Office of Regulatory Staff will satisfy the utility's responsibility for submitting an annual report as required pursuant to Commission regulations. Pencil entries will not be permitted on the hard copy.
- All forms are available in PDF fileable format on the Office of Regulatory Staff web site at <u>www.regulatorystaff.sc.gov</u>.
 An Excel form is available via email.
- 3. Respond to each item using "0", "none", or "not applicable" as appropriate.
- Requests for extension must be in writing to the Office of Regulatory Staff. Extension requests postmarked after April 1, 2019 will be denied.
- 5. All accounting terms and phrases used in this report are to be interpreted in accordance with the effective applicable Uniform System of Accounts prescribed by this Commission, as set forth in S.C. Code Ann. Section 58-5-220 and Commission regulation 103-520.
- 6. Standard accounting procedures will apply in determining the nature of any entry (e.g. entries of a reverse character will be indicated by a parentheses around the number).
- The report will be filed consisting of data relative to a calendar year basis or the company's fiscal year, but not both.
- 8. If this report is made for a period less than the calendar year or fiscal year, the period covered must be clearly stated on the front cover and elsewhere throughout the report where it is necessary to include the period covered. When operations cease during the year because of the disposition of property, the balance sheet and supporting schedules should consist of balances and items immediately prior to transfer (for accounting purposes).
- 9. All instructions should be followed and each question should be answered fully and accurately. Sufficient answers are those in which no question or schedule has been overlooked. The expression "none" or "not applicable" should be given as the answer to any particular inquiry or schedule where it truly and completely states the fact. Unless otherwise indicated, no information will be accepted which incorporates by reference information from another document or report. In any instance where information called for is not given, the reason for its omission should be stated fully.
- 10. Dates, when called for, should include the day, month and year. Customary abbreviations may be used in stating dates.
- 11. Whenever schedules call for comparison of figures of a previous year, the figures reported must be based upon those shown by the annual report of the previous year; otherwise, an appropriate explanation of why different figures were used should be given.
- 12. One copy of the respondent's latest corporate annual report, if issued, should be submitted with this report. If the respondent is a member of a group, both the parent and subsidiary's corporate annual report should be submitted.

GENERAL INSTRUCTIONS (Continued)

- 13. Throughout this report, money items will be rounded to the nearest dollar.
- 14. Failure to comply with the submission of the annual report may result in fines and/or loss of certification.
- 15. Separate notification is required for changes in company information -- i.e. name, address, telephone number, contact names, sale or purchase of Company, corporate structure.
- 16. Do not fold forms.
- 17. Use this form for a water utility ONLY! If your utility operates a wastewater system in addition to a water system complete a separate annual report for the wastewater system. DO NOT COMBINE BOTH WATER AND WASTEWATER INFORMATION ON THE SAME FORM!

Schedule 100. IMPORTANT CHANGES DURING THE YEAR

Provide written responses for each of the items listed below. Make the written statements clear and brief. A response must be given for each item. However, if the word "none" is an accurate response, it may be used as such. Similarly, if information is given elsewhere in the report which would serve as a response to an item, reference that information in the space provided.

1.	Have you had changes or additions to franchise rights? If so, describe (a) the actual payment given in exchange for the franchise rights, and (b) from whom acquired. If acquired without payment, state that fact. None
_	
2.	Have any of the following occurred acquisition of other companies, or reorganization, merger or
	consolidation with other companies? If so, give names of companies involved, details concerning the
	transactions, and reference to Commission authorization, including docket numbers. None
3.	Have any of the following occurred purchase or sale of operating units, such as sources, treatment and
	storage facilities, transmission and distribution systems, or similar occurrences? If so, specify items, parties,
	effective dates and also reference the Commission authorization, including docket numbers. None
4.	Have any leaseholds been acquired, given, assigned, or surrendered? If so, give the effective dates, lengths
	of terms, names of parties, rents, Commission authorization, (docket numbers), if any, and other conditions.
	Yes.
	1) On February 5, 2018, a lease agreement was entered into by Carolina Water Service, Inc. and York County, SC.
	This lease, as it relates to water services, is a lease from York County to CWS of all York-County-owned
	infrastructure located within the CWS Franchise area. CWS is responsible for maintaining, upgrading, extending,
	or replacing the following water mains on the leased property: 3,106 ft of 6"; 6,684 ft. of 10"; 11,604 ft. of 12".
	CWS is also responsible for maintaining, upgrading, extending, or replacing The Mill Pond Chemical Feed
	Facility.
	2) On June 28, 2018, Carolina Water Service, Inc. entered into a lease agreement with Family Court, LLC to lease
	1,069 square feet of office space for \$2,227.08 per month. The office space is located at 130 South Main Street,
	Suite 600, Greenville, SC 29601. This lease ran through the remainder of 2018 (technically through February 28,
5.	Have there been any extensions of service territories? If so, include the Commission authorization (docket
	numbers), that give the location of the new service territory covered by distribution system and the dates of
	beginning operations. Give the number of customers by class; for each class, give the number of customers
	estimated with regard to annual revenues for the new territories.
	None
_	What is the stimuted in more and are six and a second are stated as the
6.	What is the estimated increase or decrease in annual revenues due to rate changes, (cite docket numbers),
	and the approximate extent to which the increase or decrease is reflected in revenues for the reporting year?
	Rate case Docket No. 2017-292-WS resulted in an approximate \$1,286,013 annual increase.
_	Approximately \$643,007 of the increase is reflected in revenues for the reporting year.
7.	Have there been any wage scale changes? If so, show the dates of changes, the effect on operating expenses
	for the year, and estimated annual effect of the wage scale changes on operating expenses.
	April 2018 raises averaged 3.0%
8.	Have there been any obligations incurred or assumed by you, the respondent, as guarantor for the
	performance by another of any agreement or obligation excluding ordinary corporate bonds maturing
	on demand or not later than one year after date of issue? If so, give the Commission authorization, (docket
	number), if any. None
0	Have there been any changes in articles of incorporation or amendments to charters? If so, explain the nature
η.	and purpose of these changes or amendments. Note any filing with the Commission.
	None
	110110
10	. Other changes not provided for elsewhere.
	None

Schedule 110. DEFINITIONS

- "Accounts" means the accounts prescribed in the NARUC Uniform System of Accounts.
- "Amortization" means the gradual extinguishment of an amount in an account by distributing such amount over a fixed period, which may be over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized.
- "Book Cost" means the amount at which property is recorded in the applicable account without deduction of related provisions for accrued depreciation, amortization, or for other purposes.
- "Class A" for water utilities means a utility having annual water operating revenues of \$1,000,000 or more.
- "Class B" for water utilities means a utility having annual water operating revenues of \$200,000 or more but less than \$1,000,000.
- "Class C" for water utilities means a utility having annual water operating revenues of less than \$200,000.
- "Control" (including the terms; "controlling," "controlled by," and "under common control with") means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers, or stockholders, voting trusts, holding trusts, affiliated companies, contract or any other direct or indirect means.
- "Cost" means the amount of money actually paid for property or service. When the consideration given is other than cash, the value of such consideration shall be determined on a cash basis.
- "Debt Expense" means all expenses in connection with the issuance and initial sale of evidences of debt, such as fees for drafting mortgages and trust deeds; fees and taxes for issuing or recording evidences of debt; cost of engraving and printing bonds and certificates of indebtedness; fees paid trustees; specific costs of obtaining governmental authority; fees for legal services; fees and commissions paid underwriters, brokers, and salesmen or marketing such evidences of debt; fees and expenses of listing on exchanges; and other like costs.
- "Depreciation", as applied to depreciable utility plant, means the loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of the utility plant in the course of providing service. This includes causes which are known to be in current operation and against which the utility is not protected by insurance. Among the causes to be given consideration are wear and tear, decay, action of the elements, inadequacy, obsolescence, changes in the art, changes in demand, and requirements of regulatory bodies.
- "Distribution Mains" means any pipes whose primary purpose is to distribute treated water throughout a community, and whose components include arterial or primary feeders, secondary feeders, and the distribution grid works.

Schedule 110. DEFINITIONS (Continued)

- "Investment Advances" means advances, represented by notes or by book accounts only, with respect to which it is mutually agreed or intended between the creditor and debtor that they shall be settled by the issuance of securities or shall not be subject to current settlement.
- "Minor Items of Property" means the associated parts or items of which retirement units are composed.
- "Net Salvage Value" means the salvage value of property retired less the cost of removal.
- "Nominally Issued", as applied to securities issued or assumed by the utility, means those which have been signed, certified, or otherwise executed, and placed with the proper officer for sale and delivery, or pledged, or otherwise placed in some special fund of the utility, but which have not been sold, or issued directly to trustees of sinking funds in accordance with contractual requirements.
- "Original Cost", as applied to utility plant, means the cost of such property to the person first devoting it to public service.
- "Property Retired", as applied to utility plant, means property which has been removed, sold, abandoned, destroyed, or which for any cause has been permanently withdrawn from service.
- "Replacing or Replacement", when not otherwise indicated in the context, means the construction or installation of utility plant in place of property retired, together with the removal of the property retired.
- "Retained Earnings" means the accumulated net income of the utility less distributions to stockholders and transfers to other capital accounts, and other adjustments.
- "Salvage Value" means the amount received for property retired, less any expenses incurred in connection with the sale or in preparing the property for sale, or, if retained, the amount at which the material recoverable is chargeable to materials and supplies, or other appropriate account.
- "Straight-Line Remaining Life Method", as applied to depreciation accounting, means the plan under which the service value of property is charged to operating expenses (and to clearing accounts if used), and (accounts if used), and credited to the accumulated depreciation account through equal annual changes during its service life. "Remaining Life" implies that estimates of the future life and salvage shall be reexamined periodically and that depreciation rates will be corrected to reflect any changes in these estimates.
- "Supply Main" means any main, pipe, or aqueduct or canal whose primary purpose is to convey raw untreated water from one unit to another unit in the source of supply and pumping plant, and to the water treatment equipment.
- "Transmission Main" means any pipes whose primary purpose is to convey treated water from the water treatment equipment or pumping station to the distribution system serving a community and generally provides no service connections with customers.
- "Utility", as used herein and when not otherwise indicated in the context, means any public utility to which the uniform system of accounts is applicable.

Schedule 120. EXECUTIVE SUMMARY

1. IDENTIFICATION (legal title)

PSC/ORS No.	(leave blank)		Federal ID No.:
Check Business Structure & Indicate Date	[] Sole Proprietorship	[] Partnership	[x] Corporation
Name of Company:	Carolina Water Service,	Inc.	
Doing Business As:	Carolina Water Service,	Inc.	
Street Address:	130 S Main St, Ste 800		
City: Greenville	State: SC		Zip Code: 29601
Mailing Address:	(same as above)		
City:	State:		Zip Code:
Telephone No. (Include	Area Code):	847) 498-6440	
(a) State whether any change were made.	1	ondent during the year. If so, state th	· ·
(b) State whether the respond	dent is a firm or partnership. If a p	artnership, give the names of the part	ners and the proportion of their
(c) State the kinds of busines that fact.		ch the respondent was engaged at an	y time during the year. If none, state
	None		
(d) Give the names and office	e addresses of the Board of Direct	ors, if any, of the respondent at the cl	ose of the year, as well as the dates of

(d) Give the names and office addresses of the Board of Directors, if any, of the respondent at the close of the year, as well as the dates of expiration of their respective terms. If any person abandoned, resigned from, or was removed from a directorship during the year, give full details in a footnote. If the organization was a partnership, give the names of the partners and designate them as such.

Name of Director	Office Address	Term	Term
Name of Director	Office Address	Begins	Ends
	2335 Sanders Rd	8/27/18	08-19
Lisa A. Sparrow	Northbrook, IL 60062		
	2335 Sanders Rd	8/27/18	08-19
Laura Granier	Northbrook, IL 60062		

Schedule 120. EXECUTIVE SUMMARY (Continued)

(e) Give the titles of all officers of the respondent at the close of the year, the names of persons holding the offices at year end, and the date when each originally assumed the duties of the office. If any person abandoned, resigned from, or was ousted from any office during the year, give full details in a footnote.

			Date of
Title of Officer	Name of Person Holding Office	Office Address	Entry
		130 S Main St, Ste 800	
President	Catherine Heigel	Greenville, SC 29601	8/27/18
		130 S Main St, Ste 800	
Director, External Affairs and Strategy	Michael Cartin	Greenville, SC 29601	8/27/18
		2335 Sanders Rd.	
Secretary	Laura Granier	Northbrook, IL 60062	8/27/18
		2335 Sanders Rd.	
Treasurer	Jim Andrejko	Northbrook, IL 60062	8/27/18
		2335 Sanders Rd.	
Assistant Secretary	Debra A. Plumb [1]	Northbrook, IL 60062	8/27/18

(f) Give the date of incorporation of respondent and the name of the state or territory under whose laws the incorporation was organized.

The Company was incorporated on 8/28/1972 and 8/28/1972	porated under the state of Delaware.	
2. CONTACT (for purpose of this report)		
Contact Name:	Robert Hunter	
Title: Director, Financial Planning & Analysi	S	Telephone: (864)-203-0232
Email Address:	robert.hunter@bluegranitewaterco.com	Fax No.: Not Applicable
3. MAILING ADDRESS (if different from ab	ove)	
Mailing Address:	130 S Main St, Ste 800	
City: <u>Greenville</u>	State: SC	Zip Code: 29601
	CERTIFICATION	
I hereby certify that the enclosed Annual Report v examined it, and that the items herein reported on		
Name: Robert Hunter	<u> </u>	Title: Director, Financial Planning & Analysis
Signature: Part / Huntes		Date: 4/30/2019

Notes:

[1] Debra A. Plumb retired on December 31, 2018.

Schedule 130. TECHNICAL SUMMARY

GENERAL INFORMATION

Submit a copy of the Company's latest DHEC quality of service letter/report with this annual report.

PHYSICAL DESCRIPTION	<u>1:</u>					
Description of water system:		_				
Seventy three well systems, tv	vo of which ha	eve elevated stor	age while the	remainder ha	ve either hydro-p	neumatic or
ground storage tanks. Seven o	f these system	s also have supp	lemental purc	chased water s	supplies. There ar	e thirty two
systems where all the water is	purchased.					
Number of wells in use:	see below	Number of tank	ks in use/size:		see below	
Raw water reservoir capacity:						
Settling basins - number and s	ize:					
Equipment - description and r	nake:					
	Wells		145		5,336	gpm
Hydro-pneuma	tic or Ground	Storage Tanks	100		773,800	gallons
	Elevated St	torage Tanks	3		375,000	gallons
Is fire protection provided by Number of fire hydrants in use	•	Only in the Riv	⁄er Hills Servi	ice Area and i	n the Forty Love	Subdivision
Kind of Pipe (Cast Iron, Galvanized Iron, Coated	Steel, etc.)		Diameter of Pipe (inches)	Beginning of Year (feet)	Removed / Abandoned (feet)	End of Year (feet)
Water Mains				1,432,030		1,446,296

Schedule 130. TECHNICAL SUMMARY (Continued)

SERVICES AND METERS

		O	wned by Utility		Owned by
Size and Description	Beginning of year	Added	Retired or Abandoned	End of Year	Customers end of Year
Meters in use and in stock					
3/4"(5/8")	15,492	2,210		17,702	
1"	81	21		102	
1 1/4"	-	-		-	
1 1/2"	38	16		54	
1 3/4"	-	-		-	
2"	70	6		76	
other size	14	3		17	
Total Meters in use and in stock	15,695	2,256		17,951	
Meters in stock only - all sizes					
Services in use (feet)					
Iron pipe					
Lead and copper pipe					
Total services in use (feet)					
Services not in use (feet)					
Iron pipe					
Lead and copper pipe					
Total services not in use (feet)					
Total Services (feet)					

TREATMENT:

Is water purified?	See page 9.1	
Method used (sedimer	ntation, slow or	fast sand filtration, chemical, aeration, or other):
Dimensions, sizes, and	d 24-hour capac	ities of sand filtration beds:
Coagulants used:		
Sterilization treatment	used:	All of the wells operated by CWS use sodium hypochlorite to disinfect the drinking
water.		
Is water fluoridated?	None of the gr	round water systems are fluoridated.
Is water softened?	See page 9.1	
Method used:	NA	

CAROLINA WATER SERVICES INC.

				fater	Sewer							7 1	Levated	Total		Lift						Average Daily (MG
				ains	Mains			Wells		Grou	ind Storage	s	torage	Storage	Fire Hydrants	Stations	1	WWTP			WWTP FLOWS	
																				Weekly		
UB# ABBR.	NAME	w/8	CO#	Feet	Feet	Number of	Wells	дрм	Treatment*		Capacity		Capacity	In Gallons #	Fire Protection		Capacity	Туре	Disinfection Method	Average Max	Daily Max (MGD)	Average Daily (MGF
CWS	CAROLINA WATER SERVICE, INC. PARENT		400				,,,,,,,				,,									(1102)	(
	SALEM CHURCH	s	400		6,680											5		Treated at Friarsgate WWTP				
CWS	FALCON RANCHES	W	400	9,504			2	115	1,2	2	20,000)		20,000) No							· ·
									Treatment by													- -
cws	WESTSIDE TERRACE	W	400	9.504		Purchased W	Water		City of West Columbia	2	10.000	,) No							Ī
CWS	BLUE RIDGE/HEATHERWOOD POCALLA	W	400 1	13,622	10,032		3		1,2	4	30,000)		30,000 7	7 No			Activated Sludge			0.1800	
	ROCK BLUFF		400		10,032		1	38		1	4,700			4,700	No No		0.1040	Activated Sludge	UV	na	0.1800	0.032
cws	OAKLAND PLANTATION	S	400		14,995											1	0.1600	Activated Sludge	Sodium Hypochlorite	na	0.2500	
					,,,,,				Treatment by													N
CWS	INDIAN FORK	W&S	400 2	22,176	24,878	Purchased v	water		the City of Columbia) No	1		Collection Only	Treated by City of Chapin			2019
CWS	INDIAN PINES			1,056										0								-
						Purchased W			Treatment by													Q Q
						as of Septe	ember		City of West Columbia													
									Treatment by													5
cws	ROLLINGWOOD	W&S	400 2	24,288	28,512	Purchased W	Water		City of West Columbia					8	3 No	2		Treated at Watergate WWTP				- F
awa.			400		8,026													Treated at I-20 WWTP				7
CWS	HIDDEN VALLEY TRAILER PARK SMALLWOOD ESTATES/LAKEWOOD ESTATES/ARROW	H W&S	400 2	21,537			4	171	1,2,3,5,6	3	30,000)		30,000 () No	5	0.0600	Aerated Lagoon		na	0.0458	
																			UV with backup			
CWS	FRIARSGATE	s	400		473,609											9	1.2000	Activated Sludge	Sodium Hypochlorite	1.0160	0.5425	
									Treatment by City of West									Treated at				_
CWS	THE LANDINGS	W&S	400 1	11,088	14,784	Purchased W	Water		Columbia) No	1		Watergate WWTP				
									Treatment by City of West									Treated at				
CWS	HARBORSIDE/Harbour Place/Windward Pt	W&S	400	5,280	5,280	Purchased W	Water		Columbia) No	3		Watergate WWTP				+ c
																			Treated by Beaufort			١ ٦
CWS	PALMETTO APTS.	S	400		5,280													Collection Only	Jasper WSA			0.04
CWS	ROOSEVELT GARDENS	S	400		1,056												0.0676	Activated Sludge	Sodium Hypochlorite	na	0.0676	0.04
CWS	HIDDEN VALLEY COUNTRY CLUB	W	400 1	12,144			2	370	1,2 Treatment by			1	75,000	75,000 11	L No							
cws	PEACHTREE ACRES	w	400 1	10 560		Purchased W	Water		City of West Columbia					0 0) No							
CWS	HUNTER'S GLEN	W	400	8,976			3	192	1,2,3	3	34,000)		34,000 3	No No							
CWS	IDLEWOOD	W	400	3,696		Purchased v	water) No				rumpeu to deorgetown			<u> </u>
																			County Water and Sewer Authority			
CWS	LINCOLNSHIRE/WHITES CREEK	S	400		13,200											2		Collection Only	Treated by the City			Č
									Treatment by the City of										Treated by Richland			
CWS	40 LOVE POINT	W&S	400 1	17,741	18,427	Purchased w	water		Columbia					0 15	yes yes	1		Collection Only	County			
cws	RAINBOW/GLEN VILLAGE/STONEBRIDGE	W&S	400 1	19,008	26,920		2	141	1,2,3,5,7	1	10,000	,		10,000 4	l No	4	0.1280	Activated Sludge	Sodium Hypochlorite	na	0.1285	0.02
CWS	NORTH LAKE SHORE POINT		400		3,168														Treated by Richland County			7
		S	400															Collection Only Treated at	County			<u> </u>
CWS	BALLENTINE COVE	S	400		30,703											1		Friarsgate WWTP	Treated by Richland			
CWS	SHADOWOOD COVE	s	400		14,984											2	1	Collection Only	County	1		5 0.00 C
cws	SECRET COVE	s	400		11,088											2		Treated at Watergate WWTP				,
cws	GOVERNOR'S GRANT		400		33,792											,		Treated at Watergate WWTP				,
CWS	GOVERNOR'S GRANT	S	400		33,792				Treatment by							4		Watergate WWTP				_
CWS	I-20	Mrc	400 18	80.711	309 215	Purchased W	Water		City of West Columbia					105	7 No	15	0 8000	Aerated Lagoon	Sodium Hypochlorite	0.7769	NA.	NA CO
CWO		наз	200 16	,/11	302,610	- un chiased V			Treatment by					107		13		nagoon		0.7765		ı
CWS	RIVER HILLS YORK COUNTY SERVICE AREA	W&S	400 24	41.658	304.117	Purchased W	Water		City of Rock Hill			1	200,000	200,000 402	Yes	69		Collection Only	Treated by the City of Rock Hill			
									Treatment by													6
CWS	LANDS END/WATERGATE/SPENCE PT	W&S	400 2	23,676	64,382	Purchased W	Water		City of West Columbia	1	5,000			5,000 5	No.	3	0.2940	Activated Sludge	Sodium Hypochlorite	na	0.2940	0.168
cws	MALLARD COVE/SEAY COVE	Mrc		2.556			1	20	1.2.3							1		Treated at Watergate WWTP				NA ()
		HUD	200	2,000				30	-,-,-										Treatment by			(
CWS	NORTH PINES/STONEGATE	W&S	400 2	24,130	24,816	-	3	198	1	2	10,000	1		10,000) No			Collection only	Richland County	1	1	
			1																Treatment by City of	£		
CWS	KINGSTON HARBOR	S	400		11,828							1				4		Collection only	Cayce			
	CREEKWOOD		402 1				4	170 83		1	10,000			10,000 1	l No							, a
SUI	CEDARWOOD	W	402	7,120			2	83	Treatment by	1	10,000			10,000) No							Ω (C)
пеес	PARKWOOD	w	401	7,500		Purchased W	Water		City of West Columbia													
USSC	TANYA TERRACE	W	401	1,600		. urchased v	3	4 3		1	6,000			6,000) No							
пеес	EMMA TERRACE	W	401	1,600	l		1	13	1,2	1	6,000	1	1	6,000 0	No.	1		1			1	_

CAROLINA WATER SERVICES INC.

Marging Marg		LEXINGTON TOWN ESTATES/HERMITAGE/CATS		22,300	1	119	1,2,3	3 25,00	0.0		25,000	0 :	No							+
100 March 1985 1985 1985 1985 1985 1985 1985 1985	,,,,,	MINDA HIPP	W 401	8,700	2			1 10,00	00		10,000	0 1	NO							+
Secondary Column																				
Control Cont	SSC	VANARSDALE			Purchased Water															+
## Commonwers Part 10 10 10 10 10 10 10 1					2															+
Second	SSC	TANGLEWOOD	W 401	1,600	1		1,2,3	1 2,00	0.0		2,000	0 1	No							+
See					2	25		1 10,00	0.0											
The control of the co						T														
Manufacture		DUTCH WILLDOO (AVA DUTCH CREEV)	W 401	4 050	Durahagad Matar							,	NT o							
Marie Mari	UDDC	DOTCH VIDEAGE (ARA DOTCH CREEK)	W 401	4,030	Fulchased water	T	reatment by						NO							+
Seconday							City of													
Company Comp			W 401		Purchased Water		Columbia													4
Marie Mari	USSC	MURRAY LODGE	W 401	3,100	2			1 5,00	0.0		5,000	0 1	No							+
Second Source 1						T														
Section 1	USSC	DUTCHMAN SHORES	W 401	17,689	Purchased Water		Columbia					0 1	No							
Second Content of Co			W 401	4,460	1	5	1	1 5,00	0.0		5,000	0 1	No							
Company						T														
The part of the					Supplemental		Columbia													
Column C	USSC	MILMONT SHORES			2	4.5	1	1 5,00	0.0		5,000	0 1	No							1
Second Column C					1			1 5,00	0.0		5,000									
Company Comp					1															+-
100 100			W 401	2,900	3					100,000								1	+	+
Column C	USSC	FARROWOOD	W 401	7,180	2		1,2	1 20,00	00		20,000	0 1	No					1	1	T
Part							reatment by													Т
1982 MARIENTON P. 18 1.7	1				Purchased Water/		City of												1	
Visid Automotive (1997) Visid 1,000 Visid	HECC	HADMON HILLS POTATES	w 400	2 200	supplemental	2.4		1 2 2	0.0	-	2 000	0	NT o					1	-	+-
Proceedings 1	USSC	WASHINGTON HEIGHTS	w 401 W 401	9,504	3			1 5.00	00									+	 	+
Second Content of the Content of t			1 202					2,00			2,220									
Section Company Comp	1				Purchased Water/		City of												1	1
Second Communication 10 10 10 10 10 10 10 1		ON DEPOS WIND OF UP		16 600	Supplemental	100	Columbia	1	0.0		10.00	•						1	-	+
1500 1500					2														1	+-
The content 1				10,000	2			1 10.00	00		0,000							1	1	1
Test Control 1.5 1	USSC	SANGAREE	W 401	6,000	1			1 10,00	0.0		0	0 1	No							
The control of the		CAMBRIDGE HILLS	W 401	7,600																\perp
Description				1,700	2		1	1 5,00	0.0	-								1	-	+-
1950 1950					2													1	1	+
No. Proceed Refer Control Co			W 401	9,900	5	77		3 25,00	0.0		25,000									l
1					1	T	reatment by													
Section Sect	1				Purchased Water/														1	1
Treatment by Company	Head	CHANDON	WC 0 401	10 560 10 55				1 10.00	0.0			0	NT o		0.0140	Astinated Cludes	Codium Hurrachiani		0.0110	+
Description 1	USSC	SHANDUN	was 401	10,500 10,56	2	7 -		10,00	0.0		0	U 1	NO.	1	U.U140	Accivated Sludge	Soulum Hypochiorite	118	0.0140	+
DESC DESCRIPTIONS No. 1 1,000	1				1														1	
Test		FOXWOOD			Purchased				\perp					1	0.1200	Facultative Lagoon	Sodium Hypochlorite	na	0.1663	4
1000 1000					1		1											1	1	+
SEC CAMPACHEMP Mark 1,000 1,					1		1	1 10,00	0.0									1	+	+-
SEC CAMBOLTOM FLACE W. 401 5,280 2 40 1,20 1 7,590 7,500 1 500 1 500 1 500 5 5 5 5 5 5 5 5					1		1							- + +				1		1
USSC CALONDOORS	USSC	CARROLTON PLACE	W 401	5,280	2	90		1 7,50	0.0		7,500	0 1	No							
Purchased Water/ Purchased Water/ City of Rock			W&S 401	10,560 8,97	2	6.5	1,2	1 10,00	0.0		10,000			2 1	0.0200	Activated Sludge				
Purchased Nater/ Supplemental File Purchased Nater/ Supplemental File Purchased Nater Supplemental File Purchased Nater Supplemental File Purchased Nater Supplemental File Purchased Nater Supplemental File	USSC	COUNTRY OAKS	W&S 401	5,280 7,92	2	34	reatment by	2 10,00	u U		10,000	U I	NO	1	U.U200	ACCIVATED Sludge	min Tablets	na	0.0171	+
Supplemental No. Supplemental Treatment by City of Rock No.					Purchased Water/	l c	ity of Rock												1	
Treatment by City of Book Statistics S	1				Supplemental		Hill													1
1980 MARKET MERTT W 401 5,280 Purchased Water Hill	1					T	reatment by		I T	T			T	T					_	1
USSC VALEYREE N 4 01 5,20 1 1 35 1 1 8,000 8,00 0 No	песс	DADNEY DUETT	w 401	5 280	Durchaged Mater	c	ity of Rock						No.						1	1
USSC NICKORY HILLS			W 401	5,280	1 1	3.5	1	1 8.00	0.0		8.000							1		1
USSC HICKORY HILLS USSC PLATATION/MINTERCREST/OLENGOODS USSC PLATATION/MINTERCREST			W 401	4,752	1		1,2,3													I
USSC HICKORY HILLS					1	T	reatment by										-			
USSC DAMPSTION/INTERCREST/OLEWOODS W 401 10,560 3 115 1.2,3 2 10,000 10,000 0 No		HIGHORY HILLS		6 226	D	C	ity of Rock		0.0										1	
DISC MODERIDGE W 401 7,920 2 60 1,2,3 2 18,000 18,000 0 No	USSC	PLANTATION/WINTERCREST/OLEWOODS	W 401	10,560	rurchased Water	115	1,2,3	2 10,00	00		10,000							1		+
SSC MINTERCREST N 401 7,920					2															1
SSC CINGROOD N 401 9,504 2 28 1 1 10,000 10,000 0 No No No No No No	USSC	WINTERCREST	W 401	7,920								0 1	No							
USSC OLYMPIC ACRES W 401 8,976 3 54 1 1 10,000 10,000 0 No USSC SUTTHEND W 401 6,356 3 71 1 1 10,000 12,500 0 No USSC SOUTHEND W 401 6,356 1 1 12 1 2 12,500 12,500 0 No USSC WINDY RIN W 401 7,920 1 36 1 1 7,500 7,500 0 No USSC BROWNSHORD W 401 11,616 2 94 1 1 10,000 10,000 0 No USSC COLFREND W 401 11,616 2 94 1 1 10,000 10,000 0 No USSC COLFREND W 401 12,640 1 30 1 1 10,000 10,000 0 No USSC SUTTHEND W 401 2,640 1 30 1 1 10,000 10,000 0 No USSC SUTTHEND W 401 5,280 1 1 1 10,000 10,000 0 No USSC SUTTHEND W 401 5,280 1 1 1 1,500 1 13,500 0 No USSC SUTTHEND W 401 10,560 1 2 30 1 1 1 5,000 15,000 0 No USSC SUTTHEND W 401 10,560 1 1 16 1 1 4,000 15,000 0 No USSC SUTTHEND W 401 10,560 1 1 16 1 1 4,000 15,000 0 No USSC SUTTHEND W 401 10,560 1 1 16 1 1 4,000 15,000 0 No USSC SUTTHEND W 401 10,560 1 1 16 1 1 4,000 15,000 0 No USSC SUTTHEND W 401 10,560 1 1 16 1 1 4,000 15,000 0 No USSC SUTTHEND W 401 10,560 1 1 16 1 1 1 4,000 15,000 0 No USSC SUTTHEND W 401 10,560 1 1 16 1 1 1 4,000 15,000 0 No USSC SUTTHEND W 401 10,560 1 1 16 1 1 1 4,000 15,000 0 No USSC MALLARD LAKES W 401 10,560 1 2 30 1,2 3 1 1 10,000 1 10,000 0 No USSC MALLARD LAKES W 401 10,560 1 2 30 1,2 3 1 1 10,000 1 10,000 0 No USSC MALLARD LAKES W 401 10,560 1 2 30 1,2 3 1 1 10,000 1 10,000 0 No									0.0		10.00			\longrightarrow				1	+	+
USSC SHILDH QUARTERS M 401 6,336 3 71 1 1 10,000 10,000 0 No			W 401	9,504	2		1	1 10,00	0.0		10,000							1	+	+-
USSC SOUTHERNO N N 401 6,336 1 1 12 1 2 12,500 12,500 0 No USSC MINDY RIN N N 401 7,920 1 36 1 1 1 7,500 7,500 0 No USSC BROWNSBORO N N 401 11,616 2 94 1 1 1 10,000 10,000 0 No USSC OLD FARM N 401 2,640 1 30 1 1 30 1 1 1 10,000 10,000 0 No USSC SULFERLAKES/NINDWOOD N N 401 6,336 3 82 1,2,3 1 1 3,500 1 13,500 0 No USSC SULFRAKES/NINDWOOD N N 401 5,280 N N N N USSC SULFRAKES/NINDWOOD N N 401 5,280 N N N N N USSC SULFRAKES/NINDWOOD N N 401 0,500 0 N N N N N N N N N N N N N N N N N		SHILOH QUARTERS	W 401	6,336	3	71	1				10.000							1	1	1
USSC ENDRY RUN N 401 1,7920 1 36 1 1 7,500 7,500 0 No	USSC	SOUTHBEND	W 401	6,336	1		1	2 12,50	0.0		12,500									
USSC BROWNSDORO N N 401 11,616 2 94 1 1 1 10,000 10,000 0 No	USSC	WINDY RUN		7,920	1	3.6	1	1 7,50	0.0		7,500									4
USSC LIP FARM			W 401	11,616	2		1			-								1	-	+-
USSC SLIVERLAKES/WINDMOOD		OLD FARM		2,640	1		1,2,3	1 10,00	00									1		+
USSC NIMBOOD			W 401	6,336	3		1,2,3	1 13,50	0.0		13,500									1
USSC KIN'S ACRES	USSC	WINDWOOD	W 401	5,280																
USSC BROWN NEAL N 401 2,640 1 16 1 1 4,000 4,000 0 No			W 401		1		1,2,3											1	1	+-
USSC PEPERIDGE N 401 10,560 1 50 1 1 10,000 10,000 0 No USSC POLICE N 401 10,560 2 3 30 1,2,3 1 1 10,000 10,000 0 No USSC POLICE N 401 10,560 2 3 30 1,2,3 1 10,000 10,000 0 No USSC POLICE N 401 10,560 2 50 1 1 1 10,000 10,000 0 No USSC POLICE N 401 10,560 2 50 1 1 1 10,000 10,000 0 No USSC POLICE N 401 10,560 2 50 1 1 1 10,000 10,000 0 No USSC POLICE N 401 10,000 10,000 10,000 0 No USSC POLICE N 401 10,000 10,000 10,000 0 No USSC POLICE N 401 10,000 10	USSC	BROWN NEAL	W 401	2.640	2		1											1	+	+-
USSC MALLARD LAKES W 401 10,560 2 50 1 1 10,000 0 No Treatment by City of Rock USSC HIDDEN LAKES W 401 8,000 Purchased Water Hill 0 No			W 401	10,560	1		1											1	1	1
USSC MALLARD LAKES W 401 10,560 2 50 1 1 10,000 0 No	USSC	POLLY CIRCLE	W 401	7,920		3 0	1,2,3	1 10,00	0.0		10,000	0 1	No							
USSC HIDDEN LAKES W 401 8,000 Purchased Water City of Rock 1 No No	USSC	MALLARD LAKES	W 401	10,560	2		1	1 10,00	00		10,000	0 1	No							╨
USSC HIDDEN LAKES W 401 8,000 Purchased Water Hill 0 No	1				1	T -	reatment by												1	
USSC SPRING LAKES W 401 2,640 1 20 1 1 3,000 3,000 0 No	ussc	HIDDEN LAKES	W 401	8,000	Purchased Water		Hill					0	No						1	1
	USSC	SPRING LAKES	W 401	2,640	1	20	1	1 3,00	0.0		3,000									I

CAROLINA WATER SERVICES INC.

									Treatment by													
									Anderson													- 7
									Regional													:
USSC	CALHOUN ACRE	W	401	9,350		Purchase	ed Water		Joint Water						No							
									Treatment by													,
						Purchase		/	Anderson													•
						Suppleme	ental		Regional													=
	NEVITT FORREST/LEON BOLT/NORMANDY PARK	W	401	45,850		1		50GPM	Joint Water					0	No							
	HAYNIE BUILDERS	W	401	9,400				2 100	1,2	2	6,000			6,000 0	No							
	LEON BOLT	W	401	1,265										0	No							
USSC	NORMANDY PARK	W	401	9,350				1 42	1,2					5,000 0	No							_
									Treatment by													
									Anderson													_
									Regional											'		-
HSSC	DOBBINS ESTATES	w	401	8,520		Purchase	d Water		Joint Water					0 0	No					'		г
		-		-,					Treatment by													- - - - -
									Anderson											'		
									Regional													į
песс	HILL & DALE		401	7,570		Purchase	d Water		Joint Water					0 0	No							,
0550	HILL & DALE	"	401	7,370		Fulchase	u water							_ 0 0	NO							
									Treatment by													
									Anderson											'		- 1
		L				L ,		1	Regional											1 '		,
USSC	LAKEWOOD	W	401	7,100	 	Purchase	ea Water	+	Joint Water				\longrightarrow	0 0	No							
		1 1	1		1	1		1	Treatment by											1 '	1	-
		1 1				1		1	Anderson											1 '		,
		1 1				1		1	Regional				1							1 '		(
USSC	EDGEBROOK	W	401	1,700	1	Purchase	ed Water	1	Joint Water					0 0	No							
		1 1	1		1	1		1	Treatment by											1 '	1	(
		1 1				1		1	Anderson											1 '		>
		1 1				1			Regional										1	1		Č
	OAKWOOD ESTATES	W	401	6,900	L	Purchase	ed Water		Joint Water	<u> </u>		<u> </u>		0 0	No					<u> </u>		2
	SHERWOOD FOREST	W	401	4,025	1			2 57			5,000			6,000 0	No					1		
									Treatment by													
									Anderson													è
									Regional													2
ussc	TOWNCREEK	w	401	11,200		Purchase	ed Water		Joint Water					0 0	No							
		-		,					Treatment by													
									Anderson													
									Regional											'		_
пеес	BELLE MEAD	w	401	5,204		Durchage	ed Water		Joint Water					0 0	No							
	BRIDGEWATER	w	401	10,070		rurunusu	u nucci	1 98			4,000			4,000 0	No							
0000	DAIDOBHAIDA	-	101	10,0,0				1 ,0	Treatment by		1,000			1,000								
									Anderson													
						Purchase		,	Regional													(
								′														•
		_	_			Suppleme	ental		Joint Water				+-						_			2
									Treatment by											'		
									Anderson											'		7
									Regional													
	CLEARVIEW	W	401	7,425		Purchase	ed Water		Joint Water					0 0	No							
USSC	FIELDCREST	W	401	1,650				1 40			3,000			3,000 0	No							
									Treatment by											'		•
									Anderson													·
		1 1				1			Regional										1	1		(
USSC	GREEN FOREST	W	401	9,000		Purchase	ed Water		Joint Water					0 0	No					L '		
	·		I T						Treatment by													(
		1 1				1		1	Anderson											1 '		-
		1 1				1			Regional										1	1		(
USSC	HIDDEN LAKE	W	401	21,750		Purchase	ed Water		Joint Water					0 0	No				1	1		
									Treatment by													
		1 1	1		1	1		1	Anderson											1 '	1	
		1 1	1		1	1		1	Regional											1 '	1	
ussc	SURFSIDE	w	401	3,700		Purchase	ed Water	1	Joint Water					0 0	No					1 '		
		r I		-,	1			1	Treatment by													
		1 1				1		1	Anderson											1 '		
		1 1				1			Regional										1	1		7
пеес	PURDY SHORES	L.	401	9,400	1	Purchase	d Mater	1	Joint Water					0 0	No					1 '	1	2
	FURDY SHORES KINGSWOOD	W	401			rurchase	u water	4	1,2,3		F 00.		+-	5.000 0								
						+				1	5,000		\longrightarrow									
	WOODMONT ESTATES		403						1,2,3	1	5,000			5,000 0					1			
	TROLLINGWOOD		403	8,448	17,148	В		2 82	1,2,3,4	1	10,000			10,000 0	No		.1000 Aerat		Sodium Hypochlorite	0.0270		0.024
	BRIARCREEK 1		403		18,480	0											.0228 Activ		Sodium Hypochlorite		0.0780	0.024
nnc :	BRIARCREEK 2	S	403		1	1										1 0	.0200 Activ	ted Sludge	Sodium Hypochlorite		0.0385	0.006
UUC	CANTERBURY	S	403		13,200	0										1 0	.0800 Activ	ted Sludge	Sodium Hypochlorite	0.0500	na	0.02
	CHAMBERT FOREST		403		18,480												.0700 Activ		Sodium Hypochlorite	na	0.0530	0.010
	FAIRWOOD	S	403		18,480			1									.0650 Activ		Sodium Hypochlorite	na	0.2488	0.033
	VALLEY BROOK		403		10,032									-			.0960 Activ		Sodium Hypochlorite	na	0.2280	0.05
	VILLAGE		403		20,592			+	-				+-			1 1			Treatment by REWA	2254	0.2200	0.05
									1				\longrightarrow			1		tion Only				
	HIGHLAND FOREST	S	403		6,336												.0750 Activ		Sodium Hypochlorite	na	0.2500	0.01
	Woodmont High School	1			15,000	D										1	Colle	tion Only	Treatment by REWA	1		;
UUC								1	1			1 1	1	1	1		1		1		1	(
	Totals		1	1,447,498	1,654,735	5	14	14 5336	24	100	773800	3	375000 1	1114800 563	0	144 20	3.5164			na	na	1.16

Sodium Hypochlorite for disinfection Soda Ash or caustic soda for pH adjustment Poly Phosphate for anti corrosion or metals sequestration fron Filters Water Softeners Radium removal Arsenic removal

Schedule 130. TECHNICAL SUMMARY (Continued)

SERVICE AREA AND CUSTOMER DATA:

Area and/or subdivisions served by water system:	
Areas of Lexington, Sumter, Williamsburg, Richland, Saluda, Greenville, Ander	son, Abbeville,
Aiken and York Counties	,
	17.001
Total number of residential customers at the end of the fiscal or calendar year:	15,881
Total number of commercial customers at the end of the fiscal or calendar year:	391
Total number of industrial customers at the end of the fiscal or calendar year:	
Total number of customers at the end of the fiscal or calendar year:	16,272

Schedule 200. BALANCE SHEET ASSETS AND OTHER DEBITS

		Current
		Year-End
Line	Account Number and Title	Balance
No.	(a)	(b)
1	UTILITY PLANT	
2	101 Utility Plant in Service (Schedule 201)	49,240,152
3	102 Utility Plant Leased to Others	
4	103 Property Held for Future Use	
5	104 Utility Plant Purchased or Sold	281,706
6	105 Construction Work in Progress	1,610,569
7	106 Completed Construction not Classified	
8	Total Utility Plant	51,132,428
9	ACCUMULATED DEPRECIATION	
10	108.1 Utility Plant-in-Service (Schedule 202)	(10,310,478)
11	108.2 Utility Plant Leased to Others	
12	108.3 Property Held for Future Use	
13	Total Accumulated Depreciation	(10,310,478)
14	ACCUMULATED AMORTIZATION	
15	110.1 Utility Plant in Service	
16	110.2 Utility Plant Leased to Others	
17	Total Accumulated Amortization	-
18	UTILITY PLANT ADJUSTMENTS	
19	114 Utility Plant Acquisition (Schedule 203)	(773,253)
20	115 Accumulated Amortization of Utility Plant Acquisition (Schedule 203)	18,051
21	116 Other Utility Plant	
22	Total Utility Plant Adjustments	(755,203)
23	TOTAL NET UTILITY PLANT	40,066,747

24	OTHER PROPERTY AND INVESTMENTS	
25	OTHER PROPERTY	
26	121 Non-Utility Property	
27	122 Accumulated Depreciation and Amortization of Non-Utility Property	
28	Total Other Property	-
29	INVESTMENTS	
30	123 Investments in Associated Companies	
31	124 Utility Investments	
32	125 Other Investments	
33	126 Sinking Funds	
34	127 Other Special Funds	
35	Total Investments	-
36	TOTAL OTHER PROPERTY AND INVESTMENTS	40,066,747

Schedule 200. BALANCE SHEET (Continued) ASSETS AND OTHER DEBITS

		Current
		Year-End
Line	Account Number and Title	Balance
No.	(a)	(b)
1	CURRENT AND ACCRUED ASSETS	
2	131.1 Cash on Hand	
3	131.2 Cash in Bank	2,022
4	132 Special Deposits (Interest and/or Dividends)	-
5	133 Other Special Deposits	
6	134 Working Funds	
7	135 Temporary Cash Investments	
8	141 Customer Accounts Receivable	3,626,633
9	142 Other Accounts Receivable	(14,901,385)
10	143 Accumulated Provision for Uncollectible Accounts-Credit	(240,436)
11	144 Notes Receivable	
12	145 Accounts Receivable from Associated Companies	
13	146 Notes Receivable from Associated Companies	
14	151 Plant Material and Supplies	
15	152 Merchandise	
16	153 Other Material and Supplies	
17	161 Stores Expense	
18	162 Prepayments	145,742
19	171 Accrued Interest and Dividends Receivable	
20	172 Rents Receivable	
21	173 Accrued Utility Revenues	
22	174 Miscellaneous Current and Accrued Assets	
23	TOTAL CURRENT AND ACCRUED ASSETS	(11,367,424)

24	DEFERRED DEBITS	
25	181 Unamortized Debt Discount and Expense	
26	182 Extraordinary Property Losses	
27	183 Preliminary Survey and Investigation Charges	
28	184 Clearing Accounts	
29	185 Temporary Facilities	
30	186.1 Deferred Rate Case Expense	1,034,207
31	186.2 Other Deferred Debits	1,354,528
32	186.3 Regulatory Assets	
33	187 Research and Development Expenditures	
34	190.1 Accumulated Deferred Federal Income Taxes	
35	190.2 Accumulated Deferred State Income Taxes	
36	190.3 Accumulated Deferred Local Income Taxes	
37	TOTAL DEFERRED DEBITS	2,388,735

38	TOTAL ASSETS AND OTHER DEBITS	31,088,058
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Schedule 200. BALANCE SHEET (Continued) EQUITY CAPITAL AND LIABILITIES

		Current Year-End
Line	Account Number and Title	Balance
No.	(a)	(b)
1	EQUITY CAPITAL	(0)
2	201 Common Stock Issued	11,500
3	202 Common Stock Subscribed	11,500
4	203 Common Stock Liability for Conversion	
5	204 Preferred Stock Issued	
6	205 Preferred Stock Subscribed	
7	206 Preferred Stock Liability for Conversion	
8	207 Premium on Capital Stock	
9	209 Reduction in Par or Stated Value of Capital Stock	
10	210 Gain on Resale or Cancellation of	
11	211 Other Paid-In Capital	24,487,875
12	212 Discount on Capital Stock	
13	213 Capital Stock Expense	
14	214 Appropriated Retained Earnings (Schedule 204)	
15	215 Unappropriated Retained Earnings (Schedule 204)	7,256,557
16	216 Reacquired Capital Stock	
17	218 Proprietary Capital (for proprietorships & partnerships only)	
18	TOTAL EQUITY CAPITAL	31,755,931
10	LONG-TERM DEBT	
19 20	221 Bonds (Schedule 205)	
21	222 Reacquired Bonds (Schedule 205)	
22	223 Advances from Associated Companies	
23	224 Other Long-Term Debt (Schedule 205)	
24	TOTAL LONG-TERM DEBT	
27	TOTAL BONG TERMINEDI	
25	CURRENT AND ACCRUED LIABILITIES	
26	231 Accounts Payable	4,716,566
27	222 Notes Payable	-

Schedule 200. BALANCE SHEET (Continued) EQUITY CAPITAL AND LIABILITIES

		Current
		Year-End
Line	Account Number and Title	Balance
No.	(a)	(b)
1	DEFERRED CREDITS	
2	251 Unamortized Premium on Debt	
3	252 Advances for Construction	-
4	253.1 Other Deferred Credits, Regulatory Liabilities	4,434,029
5	253.2 Other Deferred Credits, Other Deferred Liabilities	3,513,689
6	255.1 Accumulated Deferred Investment Tax Credits, Utility Operations	
7	255.2 Accumulated Deferred Investment Tax Credits, Non-Utility Operations	152,154
8	TOTAL DEFERRED CREDITS	8,099,872
8	TOTAL DEFERRED CREDITS	8,0

9	OPERATING RESERVES	
10	261 Property Insurance Reserve	
11	262 Injuries and Damages Reserve	
12	263 Pensions and Benefits Reserve	
13	265 Miscellaneous Operating Reserve	
14	TOTAL OPERATING RESERVES	

15	CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC)	
16	271 Contributions in Aid of Construction (Schedule 206)	11,511,124
17	272 Accumulated Amortization of CIAC (Schedule 207)	(2,335,318)
18	TOTAL NET CIAC	9,175,806

19	ACCUMULATED DEFERRED INCOME TAXES	
20	281 Accelerated Amortization	
21	282 Liberalized Depreciation	
22	283 Other	
23	TOTAL ACCUMULATED DEFERRED INCOM	ME TAXES -

24	TOTAL EQUITY CAPITAL AND LIABILITIES	67,991,547

Schedule 201. UTILITY PLANT-IN-SERVICE - Account No. 101

All amounts included in accts for utility plant acquired as an operating unit or system shall be stated at a cost incurred by the person who first devoted the property to utility service.

An and	ounts included in accts for utility plant acquired as an operating unit or system shall be	Previous	urred by the pers	son who mst deve	ned the property to	Current
		Year-End			Adjustments	Year-End
Line	Account Number and Title	Balance	Additions	Retirements	+/-	Balance
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	.1 INTANGIBLE PLANT	(0)	(c)	(u)	(C)	(1)
2	301.1 Organization	298,430	0	0	0	298,430
3	302.1 Franchises	59,551	0	0	0	59,551
4	339.1 Other Plant and Miscellaneous Equipment	2,894	0	0	0	2,894
5	Total Intangible Plant	360,876	0	0	0	360,876
6	.2 SOURCE OF SUPPLY AND PUMPING PLANT	200,070	Ů	Ū	Ü	200,070
7	303.2 Land and Land Rights	6,252	667	0	0	6,920
8	304.2 Structures and Improvements	3,515,109	65,177	(7,967)	0	3,572,318
9	305.2 Collecting and Impounding Reservoirs	0	0	0	0	0
10	306.2 Lake, River and Other Intakes	0	0	0	0	0
11	307.2 Wells and Springs	2,842,325	50,840	(13,465)	0	2,879,699
12	308.2 Infiltration Galleries and Tunnels	0	0	0	0	2,077,077
13	309.2 Supply Mains	735,619	6,845	0	0	742,464
14	310.2 Power Generation Equipment	0	0,0.0	0	0	0
15	311.2 Pumping Equipment	501,676	48,834	(21,285)	0	529,225
16	339.2 Other Plant and Miscellaneous Equipment	2,211	0	0	0	2,211
17	Total Source of Supply and Pumping Plant	7,603,192	172,362	(42,718)	0	7,732,836
18	.3 WATER TREATMENT EQUIPMENT	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		(12): 20)		1,112,010
19	303.3 Land and Land Rights	38	0	0	0	38
20	304.3 Structures and Improvements	1,319,388	13,198	(2,560)	0	1,330,027
21	311.3 Pumping Equipment	2,879,370	62,998	(27,786)	0	2,914,582
22	320.3 Water Treatment Equipment	1,823,849	16,011	(8,616)	0	1,831,244
23	339.3 Other Plant and Miscellaneous Equipment	1,890	0	0	0	1,890
24	Total Water Treatment Equipment	6,024,535	92,206	(38,961)	0	6,077,781
25	.4 TRANSMISSION AND DISTRIBUTION PLANT					
26	303.4 Land and Land Rights	23,737	5,155	0	0	28,892
27	304.4 Structures and Improvements	30,701	0	0	0	30,701
28	311.4 Pumping Equipment	598,512	105,097	(37,649)	0	665,960
29	330.4 Distribution Reservoirs and Standpipes	7,061,159	171,308	(35,511)	0	7,196,956
30	331.4 Transmission and Distribution Mains	11,799,552	66,583	(60,230)	0	11,805,906
31	333.4 Services	5,136,711	381,835	(153,633)	0	5,364,914
32	334.4 Meters and Meter Installations	1,288,369	72,132	0	0	1,360,501
33	335.4 Hydrants	386,694	11,713	(1,478)	0	396,929
34	336.4 Backflow Prevention Devices	21,369	2,353	(878)	0	22,845
35	339.4 Other Plant and Miscellaneous Equipment	1,457	0	0	0	1,457
36	Total Transmission and Distribution Plant	26,348,262	816,177	(289,377)	0	26,875,061
37	.5 GENERAL PLANT					
38	303.5 Land and Land Rights	566,504	5,469	0	0	571,973
39	304.5 Structures and Improvements	908,482	(239,090)	0	0	669,392
40	340.5 Office Furniture and Equipment	4,340,704	82,413	0	0	4,423,117
41	341.5 Transportation Equipment	1,570,644	352	0	0	1,570,996
42	342.5 Stores Equipment	0	0	0	0	0
43	343.5 Tools, Shop and Garage Equipment	583,145	485	0	0	583,630
44	344.5 Laboratory Equipment	126,599	2,128	(180)	0	128,547
45	345.5 Power Operated Equipment	2,261	0	0	0	2,261
46	346.5 Communication Equipment	210,586	(1,645)	0	0	208,941
47	347.5 Miscellaneous Equipment	15,820	0	0	0	15,820
48	348.5 Other Tangible Plant	18,922	0	0	0	18,922
49	Total General Plant	8,343,667	(149,889)	(180)	0	8,193,599
50	101 TOTAL UTILITY PLANT-IN-SERVICE	, ,				

Schedule 202. ACCUMULATED DEPRECIATION OF UTILITY PLANT-IN-SERVICE Account No. 108.1

Report below an analysis of the changes in accumulated depreciation during the year for each plant category.

	Report below an analysis of the change	s iii accumui		edits		ebits	•
		Previous		Salvage		Cost of	Current
T :	Decree de de Director de la con-	Year-End	Depreciation		Plant	Removal and	Year-End
Line No.	Depreciated Property Item (a)	Balance (b)	Expense (c)	Other Credits (d)	Retired (e)	Other Debits (f)	Balance (g)
1	301 Organization	72,347	4,477	(4)	-	(8,953)	67,870
2	302 Franchises	(27,760)	893		-	(1,787)	(28,654)
3	303 Land & Land Rights	-			-	-	-
4	304 Structures and Improvements	(873,348)	86,903		(10,527)	(138,896)	(935,868)
5	305 Collecting and Impounding Reservoirs	-	-		-	-	-
6	306 Lake, River, and Other Intakes	-	-		-	-	-
7	307 Wells and Springs	(328,407)	44,616		(13,465)	(62,302)	(359,558)
8	308 Infiltration Galleries and Tunnels	-	-		-	-	-
9	309 Supply Mains	(51,046)	11,731		-	(23,462)	(62,776)
10	310 Power Generation Equipment	-	-		-	-	-
11	311 Pumping Equipment	5,905	64,560		(86,719)	44,318	28,064
12	320 Water Treatment Equipment	(220,481)	33,189		(8,616)	(49,146)	(245,054)
13	330 Distribution Reservoirs and Standpipes	(134,177)	109,075		(35,511)	(147,128)	(207,741)
14	331 Transmission and Distribution Mains	(2,810,821)	179,795		(60,230)	(239,131)	(2,930,387)
15	333 Services	80,800	81,579		(153,633)	144,108	152,854
16	334 Meters and Meter Installations	(323,113)	20,963		-	(41,927)	(344,076)
17	335 Hydrants	(60,290)	5,851		(1,478)	(8,748)	(64,663)
18	336 Backflow Prevention Devices	3,191	438		(878)	879	3,631
19	339 Other Plant and Misc. Equipment	(4,884)	297		-	(593)	(5,180)
20	340 Office Furniture and Equipment	(3,790,374)	157,366		-	(135,696)	(3,768,704)
21	341 Transportation Equipment	(1,206,843)	160,377		-	(96,196)	(1,142,662)
22	342 Stores Equipment	-	-		-	-	-
23	343 Tools, Shop, and Garage Equipment	(305,401)	9,156		-	(18,198)	(314,444)
24	344 Laboratory Equipment	(41,884)	1,991		(180)	(3,622)	(43,695)
25	345 Power Operated Equipment	409	34		-	(68)	375
26	346 Communication Equipment	(96,024)	6,016			(10,680)	(100,689)
27	347 Miscellaneous Equipment	(3,182)	651			(1,302)	(3,833)
28	348 Other Tangible Plant	(4,340)	949		-	(1,897)	(5,288)
	TOTAL ACCUMULATED DEPRECIATION OF UTILITY						
29	PLANT-IN-SERVICE	(10,119,723)	980,905	-	(371,236)	(800,425)	(10,310,478)

Schedule 203. UTILITY PLANT ACQUISITION ADJUSTMENT Account Nos. 114 and 115

Line	Description	Amount
No.	(a)	(b)
1	Net Plant Book Value	
2	Less: Net Contributions	
3	Total Net Utility Plant Acquired	
4	Less: Purchase Price	
5	Total Utility Plant Acquisition Adjustment (Account No. 114)	(773,253)
6	Less: Accumulated Amortization of Utility Plant Acquisition (Account No. 115)	18,051
7	TOTAL NET UTILITY PLANT ACQUISITION ADJUSTMENT	(755,203)

Schedule 204. STATEMENT OF RETAINED EARNINGS Account Nos. 214 and 215

Line	Account Number and Title	Amount
No.	(a)	(b)
8	APPROPRIATED RETAINED EARNINGS	
9	Beginning of Year Balance	-
10	436 Appropriations of Retained Earnings	
11	437 Dividends Declared - Preferred Stock	
12	438 Dividends Declared - Common Stock	
13	214 TOTAL APPROPRIATED RETAINED EARNINGS	

14	UNAPPROPRIATED RETAINED EARNINGS	
1	Beginning of Year Balance	8,932,105
15	435 Balance Transferred from Income (Schedule 300)	(1,374,496)
2	439 Adjustments to Retained Earnings (per Waste Water report)	(301,053)
2	439 Adjustments to Retained Earnings (per Revision)	
16	215 TOTAL UNAPPROPRIATED RETAINED EARNINGS	7,256,557

17	TOTAL RETAINED EARNINGS	7,256,557

Notes:			

Schedule 205. LONG-TERM DEBT - Account Nos. 221, 222, and 224

(Excluding Advances from Associated Companies)

Give below the particulars indicated of the long-term debt at end of year represented by unmatured obligations issued or assumed by the Company and group entries according to accounts and show the total for each account.

	by the Company and group entri	I		Principal	Outstanding		nterest For Year
	Class and Series of	Date of	Date of	Amount	Per Balance		iterest For Fear
Line	Obligations	Issue	Maturity	Authorized	Sheet	Rate	Amount
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	·			` '	, ,		
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
24							
25							
26							
27							
28							
29							
30							
31	TOTAL LONG-TERM DEBT						

(Company Name)

Schedule 206. CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) Account No. 271

Line	Description	Amount
No.	(a)	(b)
1	Beginning of Year Balance	11,453,379
2	Credits Added During the Year:	
3	Contributions Received from Capacity, Main Extensions and Customer Connection Charges	57,745
4	Contributions Received from Developer or Contract Agreements in cash or property	0
5	Total Credits	
6	Less: Debits Charged During the Year	
7	TOTAL CONTRIBUTIONS IN AID OF CONSTRUCTION	11,511,124

Schedule 207. ACCUMULATED AMORTIZATION OF CIAC Account No. 272

Line	Description	Amount
No.	(a)	(b)
8	Beginning of Year Balance	2,163,698
9	Debits Charged During the Year: Accruals Charged to Account 272	171,620
10	Other Debits Charged During the Year (specify):	
11		
12		
13		
14	Total Debits	
15	Credits Added During the Year (specify):	
16		
17		
18		
19	Total Credits	
20	TOTAL ACCUMULATED AMORTIZATION OF CIAC	2,335,318
		<u> </u>
21	TOTAL NET CONTRIBUTIONS IN AID OF CONSTRUCTION	9,175,806

Schedule 300. INCOME STATEMENT REVENUES AND EXPENSES

Depreciation Expenses (Schedule 303) Amortization of Utility Plant Acquisition Adjustments O7.1 Amortization of Limited Term Plant O7.2 Amortization of Property Losses O7.3 Amortization of Other Utility Plant O7.4 Amortization of Regulatory Assets O7.5 Amortization of Regulatory Liabilities O8.10 Utility Regulatory Assessment Fee O8.11 Property Taxes O8.12 Payroll Taxes Other Taxes and Licenses	1,586,532 144,848 138,495
Amortization of Utility Plant Acquisition Adjustments 07.1 Amortization of Limited Term Plant 07.2 Amortization of Property Losses 07.3 Amortization of Other Utility Plant 07.4 Amortization of Regulatory Assets 07.5 Amortization of Regulatory Liabilities 08.10 Utility Regulatory Assessment Fee 08.11 Property Taxes 08.12 Payroll Taxes	1,586,532
Amortization of Utility Plant Acquisition Adjustments 07.1 Amortization of Limited Term Plant 07.2 Amortization of Property Losses 07.3 Amortization of Other Utility Plant 07.4 Amortization of Regulatory Assets 07.5 Amortization of Regulatory Liabilities 08.10 Utility Regulatory Assessment Fee	
Amortization of Utility Plant Acquisition Adjustments 07.1 Amortization of Limited Term Plant 07.2 Amortization of Property Losses 07.3 Amortization of Other Utility Plant 07.4 Amortization of Regulatory Assets 07.5 Amortization of Regulatory Liabilities	(183,560)
Amortization of Utility Plant Acquisition Adjustments 07.1 Amortization of Limited Term Plant 07.2 Amortization of Property Losses 07.3 Amortization of Other Utility Plant 07.4 Amortization of Regulatory Assets	(183,560)
406 Amortization of Utility Plant Acquisition Adjustments 07.1 Amortization of Limited Term Plant 07.2 Amortization of Property Losses 07.3 Amortization of Other Utility Plant	(183,560)
406 Amortization of Utility Plant Acquisition Adjustments 07.1 Amortization of Limited Term Plant 07.2 Amortization of Property Losses	(183,560)
Amortization of Utility Plant Acquisition Adjustments O7.1 Amortization of Limited Term Plant	
Amortization of Utility Plant Acquisition Adjustments	
Amortization of Utility Plant Acquisition Adjustments	
100 D '.' E (C.1.1.1.202)	980,905
Operating Expenses (Schedule 302)	9,253,610
UTILITY OPERATING EXPENSES	
Total Utility Operating Revenues (Schedule 301)	11,343,907
UTILITY OPERATING INCOME	
(a)	(0)
	(b)
Account Number and Title	Balance
	UTILITY OPERATING INCOME

27	OTHER OPER	ATING INCOME (LOSS)	
28	413 Income from Uti	lity Plant Leased to Others	
29	414 Gains (Losses) f	rom Disposition of Utility Property	248,652
30	Total Oth	er Operating Income (Loss)	248,652

31		OTHER INCOME AND DEDUCTIONS	
32	415	Revenues from Merchandising, Jobbing and Contract Work	
33	416	Costs and Expenses of Merchandising, Jobbing and Contract Work	
34	419	Interest and Dividend Income	
35	420	Allowance for Funds Used During Construction (AFUDC)	
36	421	Non-Utility Income	
37	426	Miscellaneous Non-Utility Expenses	
38		TOTAL OTHER INCOME AND DEDUCTIONS	

Schedule 300. INCOME STATEMENT (Continued) REVENUES AND EXPENSES

		Current
		Year-End
Line	Account Number and Title	Balance
No.	(a)	(b)
1	TAXES APPLICABLE TO OTHER INCOME AND DEDUCTIONS	
2	408.20 Taxes Other Than Income, Other Income and Deductions	
3	409.20 Income Taxes, Other Income and Deductions	
4	410.20 Provision for Deferred Income Taxes, Other Income and Deductions	
5	411.20 Provisions for Deferred Income Taxes, Credit, Other Income and Deductions	
6	412.20 Investment Tax Credits, Net, Non-Utility Operations	
7	412.30 Investment Tax Credits Restored to Non-Operating Income, Utility Operations	
8	TOTAL TAXES APPLICABLE TO OTHER INCOME AND DEDUC.	0

9		INTEREST EXPENSE	
10	427.1	Interest on Debt to Associated Companies	
11	427.2	Interest on Short-Term Debt	11,243
12	427.3	Interest on Long-Term Debt	
13	427.4	Interest on Customer Deposits	
14	427.5	Interest - Other	889,226
15	428	Amortization of Debt Discount and Expense	
16	429	Amortization of Premium on Debt	
17		TOTAL INTEREST EXPENSE	900,469

4.0		
19 433	B Extraordinary Income	
20 434	Extraordinary Deductions	
21 409.	30 Income Taxes, Extraordinary Items	
22	TOTAL EXTRAORDINARY ITEMS	0

23	NET INCOME (LOSS)	(1,374,496)

Schedule 301. OPERATING REVENUES Account No. 400

		Current	Average	Gallons of
Line		Year-End	Number of	Water Sold
No.	Account Number and Title	Balance	Customers	(000s)
	(a)	(b)	(e)	(f)
1	WATER SALES REVENUE			
2	460 Unmetered Water Revenue			
3	460.1 Residential Customers			
4	460.2 Commercial Customers			
5	460.3 Industrial Customers			
6	460.4 Public Authorities			
7	460.5 Multiple Family Dwellings			
8	Total Unmetered Water Revenue	0	0	0
9	461 Metered Water Revenue			
10	461.1 Residential Customers	11,152,249	15,881	
11	461.2 Commercial Customers			
12	461.3 Industrial Customers			
13	461.4 Public Authorities			
14	461.5 Multiple Family Dwellings			
15	Total Metered Water Revenue	11,152,249	15,881	0
16	Fire Protection Revenue			
17	462.1 Public Fire Protection			
18	462.2 Private Fire Protection			
19	464 Other Sales to Public Authorities			
20	466 Sales for Resale			_
21	467 Interdepartmental Sales			_
22	TOTAL WATER SALES REVENUES	0	0	0

23	OTHER WATER REVENUES	
24	Guaranteed Revenues	
25	470 Forfeited Discounts	54,270
26	471 Miscellaneous Service Revenues	
27	472 Rents from Water Property	
28	473 Interdepartmental Rents	
29	474 Other Water Revenues	137,387
30	TOTAL OTHER WATER REVENUES	191,658

3	31	400	TOTAL OPERATING REVENUES	11,343,907

Schedule 302. OPERATING EXPENSES OPERATION AND MAINTENANCE Account No. 401

		Current Year-
Line	Account Number and Title	End Balance
No.	(a)	(b)
1	SOURCE OF SUPPLY EXPENSES	
2	601 Salaries and Wages - Employees	
3	610 Purchased Water	2,850,092
4	615 Purchased Power	
5	616 Fuel for Power Production	
6	618 Chemicals	
7	620 Materials and Supplies	
8	631 Contractual Services - Engineering	
9	632 Contractual Services - Accounting	
10	633 Contractual Services - Legal	
11	634 Contractual Services - Management Fees	
12	635 Contractual Services - Testing	
13	636 Contractual Services - Other	
14	641 Rental of Building/Real Property	
15	642 Rental of Equipment	
16	650 Transportation Expenses	
17	658 Insurance - Workman's Compensation	
18	668 Water Resource Conservation Expense	
19	675 Miscellaneous Expenses	
20	TOTAL SOURCE OF SUPPLY EXPENSES	2,850,092

21	WATER TREATMENT EXPENSES	
22	601 Salaries and Wages - Employees	
23	615 Purchased Power	
24	616 Fuel for Power Production	
25	618 Chemicals	244,559
26	620 Materials and Supplies	
27	631 Contractual Services - Engineering	
28	632 Contractual Services - Accounting	
29	633 Contractual Services - Legal	
30	634 Contractual Services - Management Fees	
31	635 Contractual Services - Testing	
32	636 Contractual Services - Other	
33	641 Rental of Building/Real Property	
34	642 Rental of Equipment	
35	650 Transportation Expenses	
36	658 Insurance - Workman's Compensation	
37	675 Miscellaneous Expenses	
38	TOTAL WATER TREATMENT EXPENSES	244,559

Schedule 302. OPERATING EXPENSES (Continued) OPERATION AND MAINTENANCE Account No. 401

			Current Year-
Line		Account Number and Title	End Balance
No.		(a)	(b)
1		TRANSMISSION AND DISTRIBUTION EXPENSES	
2	601	Salaries and Wages - Employees	
3	615	Purchased Power	250,091
4	616	Fuel for Power Production	
5	618	Chemicals	
6	620	Materials and Supplies	491,455
7	631	Contractual Services - Engineering	
8	632	Contractual Services - Accounting	
9	633	Contractual Services - Legal	
10	634	Contractual Services - Management Fees	
11	635	Contractual Services - Testing	137,284
12	636	Contractual Services - Other	
13	641	Rental of Building/Real Property	
14	642	Rental of Equipment	
15	650	Transportation Expenses	144,864
16	658	Insurance - Workman's Compensation	
17	675	Miscellaneous Expenses	462,203
18		TOTAL TRANSMISSION AND DISTRIBUTION	1,485,898

19	TOTAL OPERATION AND MAINTENANCE EXPENSES	4,580,548
	TOTAL OF ENGLISH OF THE TENTH OF EACH ENGLE	.,,.

Schedule 302. OPERATING EXPENSES (Continued) CUSTOMER AND ADMINISTRATIVE AND GENERAL Account No. 401

			Current Year-						
Line		Account Number and Title	End Balance						
No.		(a) (b)							
1		CUSTOMER ACCOUNTS							
2	601	Salaries and Wages - Employees							
3	615	Purchased Power							
4	616	Fuel for Power Production							
5	620	Materials and Supplies							
6	631	Contractual Services - Engineering							
7	632	Contractual Services - Accounting							
8	633	Contractual Services - Legal							
9	634	Contractual Services - Management Fees							
10	635	Contractual Services - Testing							
11	636	Contractual Services - Other	118,523						
12	641	Rental of Building/Real Property							
13	642	Rental of Equipment							
14	650	Transportation Expenses							
15	658	Insurance - Workman's Compensation							
16	670	Bad Debt Expense	123,969						
17	675	Miscellaneous Expenses							
18		TOTAL CUSTOMER ACCOUNTS	242,491						

19		ADMINISTRATIVE AND GENERAL EXPENSES	
20	601	Salaries and Wages - Employees	1,829,736
21	603	Salaries and Wages - Officers, Directors, and Majority Stockholders	
22	604	Employee Pension and Benefits	471,119
23	615	Purchased Power	
24	616	Fuel for Power Production	
25	620	Materials and Supplies	404,301
26	631	Contractual Services - Engineering	930
27	632	Contractual Services - Accounting	38,597
28	633	Contractual Services - Legal	45,236
29	634	Contractual Services - Management Fees	284,500
30	635	Contractual Services - Testing	
31	636	Contractual Services - Other	143,192
32	641	Rental of Building/Real Property	22,312
33	642	Rental of Equipment	27,993
34	650	Transportation Expenses	
35	656	Insurance - Vehicle	0
36	657	Insurance - General Liability	146,736
37	658	Insurance - Workman's Compensation	0
38	659	Insurance - Other	37,209
39	660	Advertising Expense	557
40	666	Regulatory Commission Expenses- Amort. Of Rate Case Exp.	94,414
41	667	Regulatory Commission Expenses- Other	16,851
42	675	Miscellaneous Expenses	866,889
43		TOTAL ADMINISTRATIVE AND GENERAL	4,430,570
44	401	TOTAL OPERATING EXPENSES	9,253,610
44	401	IUIAL OPERATING EAPENSES	9,255,010

Schedule 303. BASIS FOR DEPRECIATION CHARGES BY PRIMARY ACCOUNTS

Account No. 403

Line	Description of Property	Original Cost	Approved Depreciation Rates *	Annual Depreciation
No.	(a)	(b)	(c)	(d)
1	301 Organization	298,430	1.50%	4,477
2	302 Franchises	59,551	1.50%	893
3	303 Land & Land Rights	607,823	0.00%	0
4	304 Structures and Improvements	5,602,438	1.50%	86,903
5	305 Collecting and Impounding Reservoirs	0	1.50%	0
6	306 Lake, River, and Other Intakes	0	1.50%	0
7	307 Wells and Springs	2,879,699	1.50%	44,616
8	308 Infiltration Galleries and Tunnels	0	1.50%	0
9	309 Supply Mains	742,464	1.50%	11,731
10	310 Power Generation Equipment	0	1.50%	0
11	311 Pumping Equipment	4,109,767	1.50%	64,560
12	320 Water Treatment Equipment	1,831,244	1.50%	33,189
13	330 Distribution Reservoirs and Standpipes	7,196,956	1.50%	109,075
14	331 Transmission and Distribution Mains	11,805,906	1.50%	179,795
15	333 Services	5,364,914	1.50%	81,579
16	334 Meters and Meter Installations	1,360,501	1.50%	20,963
17	335 Hydrants	396,929	1.50%	5,851
18	336 Backflow Prevention Devices	22,845	1.50%	438
19	339 Other Plant and Misc. Equipment	8,452	1.50%	297
20	340 Office Furniture and Equipment	4,423,117	1.50%	157,366
21	341 Transportation Equipment	1,570,996	20.00%	160,377
22	342 Stores Equipment	0	1.50%	0
23	343 Tools, Shop, and Garage Equipment	583,630	1.50%	9,156
24	344 Laboratory Equipment	128,547	1.50%	1,991
25	345 Power Operated Equipment	2,261	1.50%	34
26	346 Communication Equipment	208,941	1.50%	6,016
27	347 Miscellaneous Equipment	15,820	1.50%	651
28	348 Other Tangible Plant	18,922	1.50%	949
29	TOTALS	49,240,152		980,905

^{*} Use Straight-line depreciation rates as approved by the Commission.

Do not use Tax Depreciation Rates.

WASTEWATER UTILITY ANNUAL REPORT

OF

CAROLINA WATER SERVICE, INC.

Exact Legal Name of Respondent

PSC/ORS Number (leave blank)

FOR THE YEAR ENDED 2018

[X] Calendar Year Ending December 31, 2018

[] Fiscal Year Ending _____



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GENERAL INSTRUCTIONS

- 1. All water utilities are required by state law to complete and file this annual report. Two copies should be mailed to the South Carolina Office of Regulatory Staff, 1401 Main Street, Ste. 900, Columbia, SC 29201 by April 1, 2019. A third copy should be retained by the company for reference. Upon receipt, the Office of Regulatory Staff will forward one copy to the Public Service Commission of South Carolina. Filing two copies with the Office of Regulatory Staff will satisfy the utility's responsibility for submitting an annual report as required pursuant to Commission regulations. Pencil entries will not be permitted on the hard copy.
- All forms are available in PDF fileable format on the Office of Regulatory Staff web site at <u>www.regulatorystaff.sc.gov</u>.
 An Excel form is available via email.
- 3. Respond to each item using "0", "none", or "not applicable" as appropriate.
- Requests for extension must be in writing to the Office of Regulatory Staff. Extension requests postmarked after April 1, 2019 will be denied.
- 5. All accounting terms and phrases used in this report are to be interpreted in accordance with the effective applicable Uniform System of Accounts prescribed by this Commission, as set forth in S.C. Code Ann. Section 58-5-220 and Commission regulation 103-520.
- 6. Standard accounting procedures will apply in determining the nature of any entry (e.g. entries of a reverse character will be indicated by a parentheses around the number).
- The report will be filed consisting of data relative to a calendar year basis or the company's fiscal year, but not both.
- 8. If this report is made for a period less than the calendar year or fiscal year, the period covered must be clearly stated on the front cover and elsewhere throughout the report where it is necessary to include the period covered. When operations cease during the year because of the disposition of property, the balance sheet and supporting schedules should consist of balances and items immediately prior to transfer (for accounting purposes).
- 9. All instructions should be followed and each question should be answered fully and accurately. Sufficient answers are those in which no question or schedule has been overlooked. The expression "none" or "not applicable" should be given as the answer to any particular inquiry or schedule where it truly and completely states the fact. Unless otherwise indicated, no information will be accepted which incorporates by reference information from another document or report. In any instance where information called for is not given, the reason for its omission should be stated fully.
- 10. Dates, when called for, should include the day, month and year. Customary abbreviations may be used in stating dates.
- 11. Whenever schedules call for comparison of figures of a previous year, the figures reported must be based upon those shown by the annual report of the previous year; otherwise, an appropriate explanation of why different figures were used should be given.
- 12. One copy of the respondent's latest corporate annual report, if issued, should be submitted with this report. If the respondent is a member of a group, both the parent and subsidiary's corporate annual report should be submitted.

GENERAL INSTRUCTIONS (Continued)

- 13. Throughout this report, money items will be rounded to the nearest dollar.
- 14. Failure to comply with the submission of the annual report may result in fines and/or loss of certification.
- 15. Separate notification is required for changes in company information -- i.e. name, address, telephone number, contact names, sale or purchase of Company, corporate structure.
- 16. Do not fold forms.
- 17. Use this form for a wastewater utility ONLY! If your utility operates a water system in addition to a wastewater system, complete a separate annual report for the water system. DO NOT COMBINE BOTH WATER AND WASTEWATER INFORMATION ON THE SAME FORM!

Schedule 100. IMPORTANT CHANGES DURING THE YEAR

Provide written responses for each of the items listed below. Make the written statements clear and brief. A response must be given for each item. However, if the word "none" is an accurate response, it may be used as such. Similarly, if information is given elsewhere in the report which would serve as a response to an item, reference that information in the space provided.

1.	exchange for the franchise rights, and (b) from whom acquired. If acquired without payment, state that fact. None
2.	Have any of the following occurred acquisition of other companies, or reorganization, merger or consolidation with other companies? If so, give names of companies involved, details concerning the transactions, and reference to Commission authorization, including docket numbers. None
3.	Have any of the following occurred purchase or sale of operating units, such as sources, treatment and storage facilities, transmission and distribution systems, or similar occurrences? If so, specify items, parties, effective dates and also reference the Commission authorization, including docket numbers. None
4.	Have any leaseholds been acquired, given, assigned, or surrendered? If so, give the effective dates, lengths of terms, names of parties, rents, Commission authorization, (docket numbers), if any, and other conditions. Yes. 1) On February 5, 2018, Carolina Water Service, Inc. entered into a lease agreement with York County, SC. This lease, as it relates to wastewater treatment services, is a lease from York County to CWS of all York-County-owned infrastructure located within the CWS Franchise area. CWS is responsible for maintaining, upgrading, extending, or replacing the following sewage force mains on the leased property: 7,318 ft of 6"; 5,430 ft of 8"; 16,845 ft. of 12". CWS is also responsible for maintaining, upgrading, extending, or replacing The River Hills Sewer Pump Station. 2) On June 28, 2018, Carolina Water Service, Inc. entered into a lease agreement with Family Court, LLC to lease 1,069 square feet of office space for \$2,227.08 per month. The office space is located at 130 South Main Street, Suite 600, Greenville, SC 29601. This lease ran through the remainder of 2018 (technically through February 28, 2019).
5.	Have there been any extensions of service territories? If so, include the Commission authorization (docket numbers), that give the location of the new service territory covered by distribution system and the dates of beginning operations. Give the number of customers by class; for each class, give the number of customers estimated with regard to annual revenues for the new territories. None
6.	What is the estimated increase or decrease in annual revenues due to rate changes, (cite docket numbers), and the approximate extent to which the increase or decrease is reflected in revenues for the reporting year? Rate case Docket No. 2017-292-WS resulted in an approximate \$1,650,382 annual increase.
7.	Approximately \$825,191 of the increase is reflected in revenues for the reporting year. Have there been any wage scale changes? If so, show the dates of changes, the effect on operating expenses for the year, and estimated annual effect of the wage scale changes on operating expenses. April 2018 raises averaged 3.0%
8.	Have there been any obligations incurred or assumed by you, the respondent, as guarantor for the performance by another of any agreement or obligation excluding ordinary corporate bonds maturing on demand or not later than one year after date of issue? If so, give the Commission authorization, (docket number), if any. None
9.	Have there been any changes in articles of incorporation or amendments to charters? If so, explain the nature and purpose of these changes or amendments. Note any filing with the Commission. None
10	Other changes not provided for elsewhere. None

Schedule 110. DEFINITIONS

- "Accounts" means the accounts prescribed in the NARUC Uniform System of Accounts.
- "Amortization" means the gradual extinguishment of an amount in an account by distributing such amount over a fixed period, which may be over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized.
- "Associated Companies" means companies or persons that, directly or indirectly, through one or more intermediaries, control, or are controlled by, or are under common control with, the accounting company.
- **"Book Cost"** means the amount at which property is recorded in the applicable account without deduction of related provisions for accrued depreciation, amortization, or for other purposes.
- "Class A" for wastewater utilities means a utility having annual wastewater operating revenues of \$1,000,000 or more.
- "Class B" for wastewater utilities means a utility having annual wastewater operating revenues of \$200,000 or more but less than \$1,000,000.
- "Class C" for wastewater utilities means a utility having annual wastewater operating revenues of less than \$200,000.
- "Control" (including the terms; "controlling," "controlled by," and "under common control with") means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers, or stockholders, voting trusts, holding trusts, affiliated companies, contract or any other direct or indirect means.
- "Cost" means the amount of money actually paid for property or service. When the consideration given is other than cash, the value of such consideration shall be determined on a cash basis.
- "Cost of Removal" means the cost of demolishing, dismantling, tearing down or otherwise removing utility plant, including the cost of transportation and handling incidental thereto.
- "Debt Expense" means all expenses in connection with the issuance and initial sale of evidences of debt, such as fees for drafting mortgages and trust deeds; fees and taxes for issuing or recording evidences of debt; cost of engraving and printing bonds and certificates of indebtedness; fees paid trustees; specific costs of obtaining governmental authority; fees for legal services; fees and commissions paid underwriters, brokers, and salesmen or marketing such evidences of debt; fees and expenses of listing on exchanges; and other like costs.

Schedule 110. DEFINITIONS (Continued)

- "Depreciation", as applied to depreciable utility plant, means the loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of the utility plant in the course of providing service. This includes causes which are known to be in current operation and against which the utility is not protected by insurance. Among the causes to be given consideration are wear and tear, decay, action of the elements, inadequacy, obsolescence, changes in the art, changes in demand, and requirements of regulatory bodies.
- "Discount", as applied to the securities or assumed by the utility, means the excess of the par (stated value of no-par stocks) or face value of the securities plus interest or dividends accrued at the date of the sale over the cash value of the consideration received from their sale.
- "Distribution Mains" means any pipes whose primary purpose is to distribute treated water throughout a community, and whose components include arterial or primary feeders, secondary feeders, and the distribution grid works.
- "Investment Advances" means advances, represented by notes or by book accounts only, with respect to which it is mutually agreed or intended between the creditor and debtor that they shall be settled by the issuance of securities or shall not be subject to current settlement.
- "Minor Items of Property" means the associated parts or items of which retirement units are composed.
- "Multiple Family Dwelling" means a residential structure or group of structures which is capable of separately housing more than one family unit.
- "Net Salvage Value" means the salvage value of property retired less the cost of removal.
- "Nominally Issued", as applied to securities issued or assumed by the utility, means those which have been signed, certified, or otherwise executed, and placed with the proper officer for sale and delivery, or pledged, or otherwise placed in some special fund of the utility, but which have not been sold, or issued directly to trustees of sinking funds in accordance with contractual requirements.
- "Premium", as applied to the securities issued or assumed by the utility, means the excess of the cash value of the consideration received from their sale over the sum of their par (stated value of no-par stock) or face value and interest or dividends accrued at the date of sale.
- "Original Cost", as applied to utility plant, means the cost of such property to the person first devoting it to public service.
- "Property Retired", as applied to utility plant, means property which has been removed, sold, abandoned, destroyed, or which for any cause has been permanently withdrawn from service.
- "Reclaimed Water" means water that has received at least secondary treatment and basic disinfection and is reused after flowing out of a wastewater treatment plant.

Schedule 110. DEFINITIONS (Continued)

- "Replacing or Replacement", when not otherwise indicated in the context, means the construction or installation of utility plant in place of property retired, together with the removal of the property retired.
- "Retained Earnings" means the accumulated net income of the utility less distributions to stockholders and transfers to other capital accounts, and other adjustments.
- "Reuse" means the deliberate application of reclaimed water, in compliance with Federal and State environmental rules and regulations, for a beneficial purpose.
- "Salvage Value" means the amount received for property retired, less any expenses incurred in connection with the sale or in preparing the property for sale, or, if retained, the amount at which the material recoverable is chargeable to materials and supplies, or other appropriate account.
- "Straight-Line Remaining Life Method", as applied to depreciation accounting, means the plan under which the service value of property is charged to operating expenses (and to clearing accounts if used), and (accounts if used), and credited to the accumulated depreciation account through equal annual changes during its service life. "Remaining Life" implies that estimates of the future life and salvage shall be reexamined periodically and that depreciation rates will be corrected to reflect any changes in these estimates.
- "Supply Main" means any main, pipe, or aqueduct or canal whose primary purpose is to convey raw untreated water from one unit to another unit in the source of supply and pumping plant, and to the water treatment equipment.
- "Transmission Main" means any pipes whose primary purpose is to convey treated water from the water treatment equipment or pumping station to the distribution system serving a community and generally provides no service connections with customers.
- "Utility", as used herein and when not otherwise indicated in the context, means any public utility to which the uniform system of accounts is applicable.

Schedule 120. EXECUTIVE SUMMARY

1. IDENTIFICATION	(legal title)
-------------------	---------------

PSC/ORS No.	(leave blank)		Federal ID No.:
Check Business Structure & Indicate Date	[] Sole Proprietorship	[] Partnership	[x] Corporation
Name of Company:	Carolina Water Service, In	ac.	
Doing Business As:	Carolina Water Service, In	ac.	
Street Address:	130 S Main St, Ste 800		
City: Greenville	State: SC		Zip Code: 29601
Mailing Address:	(same as above)		
City:	State:		Zip Code:
Telephone No. (Include	Area Code): (8	347) 498-6440	
(a) State whether any change were made.	• •	ndent during the year. If so, state the	_
(b) State whether the respondence respective interests.	lent is a firm or partnership. If a par Not Applicable	tnership, give the names of the partner	ers and the proportion of their
(c) State the kinds of busines		the respondent was engaged at any t	ime during the year. If none, state
that fact.	None		
(d) Give the names and office	e addresses of the Board of Director	s, if any, of the respondent at the clos	se of the year, as well as the dates of

(d) Give the names and office addresses of the Board of Directors, if any, of the respondent at the close of the year, as well as the dates of expiration of their respective terms. If any person abandoned, resigned from, or was removed from a directorship during the year, give full details in a footnote. If the organization was a partnership, give the names of the partners and designate them as such.

Name of Director	Office Address	Term	Term
Name of Director	Office Address		Ends
	2335 Sanders Rd	8/27/18	08-19
Lisa A. Sparrow	Northbrook, IL 60062		
	2335 Sanders Rd	8/27/18	08-19
Laura Granier	Northbrook, IL 60062		

Title: Director, Financial Planning & Analysis

4/30/2019

Date:

(Company Name)

Schedule 120. EXECUTIVE SUMMARY (Continued)

(e) Give the titles of all officers of the respondent at the close of the year, the names of persons holding the offices at year end, and the date when each originally assumed the duties of the office. If any person abandoned, resigned from, or was ousted from any office during the year, give full details in a footnote.

			Date of
Title of Officer	Name of Person Holding Office	Office Address	Entry
		130 S Main St, Ste 800	
President	Catherine Heigel	Greenville, SC 29601	8/27/18
		130 S Main St, Ste 800	
Director, External Affairs and Strategy	Michael Cartin	Greenville, SC 29601	8/27/18
		2335 Sanders Rd.	
Secretary	Laura Granier	Northbrook, IL 60062	8/27/18
		2335 Sanders Rd.	
Treasurer	Jim Andrejko	Northbrook, IL 60062	8/27/18
		2335 Sanders Rd.	
Assistant Secretary	Debra A. Plumb [1]	Northbrook, IL 60062	8/27/18

(f) Give the date of incorporation of respondent and the name of the state or territory under whose laws the incorporation was organized. The Company was incorporated on 8/28/1972 and was incorporated under the state of Delaware.

2. CONTACT (for purpose of	of this report)		
Contact Name:	Robert Hunter		
Title: Director, Financial	Planning & Analysis	Telephone: <u>(864)-203-0232</u>	
Email Address:	robert.hunter@bluegranitewaterco.com	Fax No.: Not Applicable	
3. MAILING ADDRESS (if	different from above)		
Mailing Address:	130 S Main St, Ste 800		
City: <u>Greenville</u>	State: SC	Zip Code:	29601
I haraby cartify that the enclose	CERTIFICATI ed Annual Report was prepared by me or under my		
•	herein reported on the basis of my knowledge are	-	

Notes:

Robert Hunter

Name:

Signature:

[1] Debra A. Plumb retired on December 31, 2018.

Schedule 130. TECHNICAL SUMMARY

GENERAL INFORMATION

Submit a copy of the Company's latest DHEC quality of service letter/report with this annual report.

PHYSICAL DESCRIPTION:		
Detailed general description of wastewater system:		
143 Lift Stations		
16 Activated Sludge WWTPs	Permitted Capacity	2.4364MGD
3 Aerated Lagoons	Permitted Capacity	0.96 MGD
1 Facultative Lagoon	Permitted Capacity	0.12 MGD
10 Collection only systems with treatment pro-	vided by another entity	
Oxidation Pond(s)?		
If so, provide information concerning size, construction type	pe, and year of constructi	on.
31	•	
Aeration Pond(s)?		
If so, provide information concerning size, construction type	pe, and year of constructi	on.
Polishing Pond(s)?		
If so, provide information concerning size, construction type	pe, and year of constructi	on.
Detailed general description of disposal system/method:		
Detailed general description of disposal system/method.		
Date of construction of original plant:		
Population for which plant was designed:		
Plant capacity in gallons per day:		
Average daily discharge of sewage during year (Mgal):	See page 9.1	
Maximum daily discharge of sewage during year (Mgal):	See page 9.1	

CAROLINA WATER SERVICES INC.

			Water	Sewer		w-11-	_	4	Elevated	Total			Lift							Avera Daily
			Mains	Mains		Wells	Grou	ind Storage	Storage	Storage		ire Hydrants	Stations			WWTP			WWTP FLOWS	┼
																		Weekly Average Max	Daily Max	Avers
ABBR CWS	. NAME CAROLINA WATER SERVICE, INC. PARENT	W/S CO#	Feet	Feet	Number of Wells	GPM Treatment*		Capacity	# Capacity	In Gallons		Fire Protection		*	Capacity	Type	Disinfection Method	(MGD)	(MGD)	Daily
CHD		100														Treated at				
CWS	SALEM CHURCH FALCON RANCHES	S 400 W 400	9,504	6,680	2	115 1,2	2	20,000		20,000	0	No	5			Friarsgate WWTP				-
						Treatment by City of West														
CWS	WESTSIDE TERRACE	W 400	9,504		Purchased Water	Columbia	2	10,000			0	No								_
CWS	BLUE RIDGE/HEATHERWOOD POCALLA	W 400 W&S 400	13,622	10,032	2	125 1,2 130 1,2,3	1	30,000		30,000 8,000	0	No No		1	0.1040	Activated Sludge	UV	na	0.180	0
CWS	ROCK BLUFF	W 400	2,640)	1	38 1	1	4,700		4,700	0	No								1
CWS	OAKLAND PLANTATION	S 400		14,995									1	1	0.1600	Activated Sludge	Sodium Hypochlorite	na	0.250	10
						Treatment by the City of											Treated by City of			
CWS	INDIAN FORK	W&S 400	22,176	24,878	Purchased water	Columbia					0	No	1			Collection Only	Chapin			
CWS	INDIAN PINES	W 400	1,056	5						0										
					Purchased Water	Treatment by														
					as of September 2013	City of West Columbia														
						Treatment by														1
CWS	ROLLINGWOOD	W&S 400	24,288	28.512	Purchased Water	City of West Columbia					R	No	2			Treated at Watergate WWTP				
			,230		Tomas a mucci						J	2.0				Treated at I-20				1
	HIDDEN VALLEY TRAILER PARK SMALLWOOD ESTATES/LAKEWOOD ESTATES/ARROW	S 400 H W&S 400	21,537	8,026 7 12,334	4	171 1,2,3,5,6	3	30,000	 	30,000	0	No	1 5	1	0.0600	WWTP Aerated Lagoon		na	0.045	8 8
	The state of the s	7 230	,,,,,,	.,		. /-/-/-		22,200								-9				
CWS	FRIARSGATE	S 400		473,609					1 1				9	1	1.2000	Activated Sludge	UV with backup Sodium Hypochlorite	1.0160	0.542	15
						Treatment by														
CWS	THE LANDINGS	W&S 400	11,088	14,784	Purchased Water	City of West Columbia					0	No	1			Treated at Watergate WWTP				
						Treatment by														
CWS	HARBORSIDE/Harbour Place/Windward Pt	W&S 400	5,280	5,280	Purchased Water	City of West Columbia					0	No	3			Treated at Watergate WWTP				
CWS	PALMETTO APTS.	s 400		5,280												Collection Only	Treated by Beaufort Jasper WSA			
CWS	ROOSEVELT GARDENS HIDDEN VALLEY COUNTRY CLUB	W 400	12,144	1,056	2	370 1,2			1 75,000	75,000	11	No		1	0.0676	Activated Sludge	Sodium Hypochlorite	na	0.067	ь
						Treatment by														
	PEACHTREE ACRES	W 400	10,560)	Purchased Water	City of West Columbia				0	0	No								
CWS	HUNTER'S GLEN IDLEWOOD	W 400 W 400			Purchased water	192 1,2,3	3	34,000		34,000	3	No No								_
CNS	IBBEWOOD	W 1200	3,090	,	Furchased water							NO					County Water and			_
																	Sewer Authority			
CWS	LINCOLNSHIRE/WHITES CREEK	s 400		13,200									2			Collection Only	Treated by the City			
						Treatment by the City of											Treated by Richland			
	40 LOVE POINT	W&S 400	17,741		Purchased water	Columbia				0	15	yes	1			Collection Only	County			
CWS	RAINBOW/GLEN VILLAGE/STONEBRIDGE	W&S 400	19,008	3 26,920	2	141 1,2,3,5,7	1	10,000		10,000	4	No	4	1	0.1280	Activated Sludge	Sodium Hypochlorite Treated by Richland	na	0.128	5
CWS	NORTH LAKE SHORE POINT	s 400		3,168												Collection Only	County			
CWS	BALLENTINE COVE	s 400		30,703									1			Treated at Friarsgate WWTP				
																	Treated by Richland			
CWS	SHADOWOOD COVE	S 400	1	14,984					 				2			Collection Only Treated at	County			+
CWS	SECRET COVE	S 400		11,088				-	 				2	\vdash		Watergate WWTP				_
CWS	GOVERNOR'S GRANT	s 400	1	33,792									4			Treated at Watergate WWTP				
						Treatment by														
CWS	I-20	W&S 400	180,711	309,216	Purchased Water	City of West Columbia					107	No	15	1	0.8000	Aerated Lagoon	Sodium Hypochlorite	0.7769	NA	NA
		\perp				Treatment by City of Rock			1 1					ΙТ			Treated by the City			
CWS	RIVER HILLS YORK COUNTY SERVICE AREA	W&S 400	241,658	304,117	Purchased Water	Hill			1 200,000	200,000	402	Yes	69			Collection Only	of Rock Hill			
						Treatment by City of West														
CWS	LANDS END/WATERGATE/SPENCE PT	W&S 400	23,676	64,382	Purchased Water	Columbia	1	5,000		5,000	5	No	3	1	0.2940	Activated Sludge	Sodium Hypochlorite	na	0.294	. 0
CWS	MALLARD COVE/SEAY COVE	W&S 400	2,556	5	1	30 1,2,3							1			Treated at Watergate WWTP				
																	Treatment by			
CWS	NORTH PINES/STONEGATE	W&S 400	24,130	24,816	3	198	2	10,000	 	10,000	0	No				Collection only	Richland County		1	+
																	Treatment by City of			
CWS	KINGSTON HARBOR	S 400	1	11,828				1	-				4	\vdash		Collection only	Cayce	1		+-
	CREEKWOOD		10,560		4	170 1	1	10,000		10,000	1	No								ᆂ
SUI	CEDARWOOD	W 402	7,120)	2	83 1,3 Treatment by	1	10,000	H	10,000	0	No		H						
						City of West														
USSC	PARKWOOD TANYA TERRACE	W 401 W 401	7,500)	Purchased Water	Columbia		6,000	\vdash	6,000	0	No								+-
USSC	EMMA TERRACE	W 401	1,600)	1	13 1,2	1	6,000		6,000	0	No								\pm
	LEXINGTON TOWN ESTATES/HERMITAGE/CATSPAW	100 401	22 300	1 -	4	119 1,2,3	2	25,000	1 1 -	25,000	. Т	No	_	ı F			1	1	1	1 -

CAROLINA WATER SERVICES INC.

USSC	I															1		
	WINDY HILL	W 401	8,700	2		1,2 Treatment by	1	10,000		10,000	0 No							
					4	City of West												
USSC	VANARSDALE MURRAY PARK	W 401 W 401		Purchased Water	41	Columbia	1	10.000		10,000	0 No							
	LAKE VILLAGE		16,750	4		1,2,3	1	10,000		10,000	0 No							
		W 401	1,600	1	15	1	1	2,000		2,000	0 No							
USSC	FOXTRAIL	W 401	4,600	2	25	1,2,3	1	10,000		10,000	0 No							
						Treatment by City of												
USSC	DUTCH VILLAGE (AKA DUTCH CREEK)	W 401	4,850	Purchased Water		Columbia					0 No							
					,	Treatment by												
USSC	RAINTREE ACRES	W 401	5,800	Purchased Water		City of Columbia					0 No							
	MURRAY LODGE	W 401	3,100	ruichaseu water	31	1,2,3	1	5,000		5.000	0 No							
						Treatment by												
						City of												
USSC	DUTCHMAN SHORES INDIAN COVE	W 401	17,689	Purchased Water	5	Columbia 1	1	5,000		5,000	0 No 0 No							
			-,,	_		Treatment by		-,										
				Purchased Water/		City of												
песс	MILMONT SHORES	W 401	3,750	Supplemental	4.5	Columbia	1	E 000		5,000	0 No							
	HILTON PLACE	W 401	3,100	1	37	1,2,3	1	5,000		5,000	0 No							
USSC	ESTATES AT HILTON	W 401	1,425	1	15	none	1	5,000		5,000	0 No							
USSC		W 401	29,775	3	300	1,2,3	3	30,000	1 100,00		0 No 0 No							
USSC	SPRINGFIELD ACRES FARROWOOD	W 401	7,180	2	25	1,2	1	4,000		4,000	0 No							
			.,,.,,	_		Treatment by				20,000								
				Purchased Water/		City of							1					
HSSC	HARMON HILLS ESTATES	W 401	2,300	Supplemental 2	3 4	Columbia 1,2	1	3,000	-	3,000	0 No	+ +			+	1	1	
	WASHINGTON HEIGHTS		9,504	3	22	1,2	1	5,000	1	5,000	0 No					1		
						Treatment by												
				Purchased Water/		City of							1					
USSC	OAK RIDGE HUNT CLUB	W 401	16,600	Supplemental 2	100	Columbia 1,2,3	1	10,000		10,000	0 No	 			1	1	1	
USSC	GLEN VILLAGE/CAMBRIDGE HILLS	W 401	10,200	3	220	1,2	3	30,000		30,000	0 No							
USSC	BELLMEAD	W 401	10,000	2	99	1,2	1	10,000		0	0 No					1		
			6,000	1	3 6	1,2	1	10,000		0	0 No 0 No	+				1		
USSC	CAMBRIDGE HILLS DUTCHMAN ACRES	W 401	7,600 1,700	2	20	1	1	5,000	1	5,000	0 No 0 No	+				1		
USSC	LEXINGTON FARMS	W 401	27,400	2	93	1,2	1	10,000		10,000	0 No							
USSC	CHARWOOD	W 401	33,400	2	240	1,2	2	20,000		20,000	0 No	\perp						
USSC	CHARLESWOOD	W 401	9,900	5	77	1,2,3,5 Treatment by	3	25,000	-	25,000	0 No	+						
				Purchased Water/		City of				1			1					
				Supplemental		Columbia				\perp						1		
USSC	SHANDON	W&S 401	10,560 10,56	2	7	1,2,3	1	10,000		0	0 No	1	0.0140	Activated Sludge	Sodium Hypochlorite	na	0.0140	
						Treatment by City of Rock				1			1					
		W&S 401		Purchased		Hill					0 No	1	0.1200	Facultative Lagoon	Sodium Hypochlorite	na	0.1663	
USSC	LESSLIEWOODS		2,640	1	2.2	1	1	4,000		4,000	0 No					1		
	LESSLIEDALE MIDDLESTREAM	W 401		1 2	4.6 3.5	1	1	9,000	-	10,000	0 No 0 No	+ +			+	1	1	
		W 401		1	34	1	1	5,100		5,100	0 No							
USSC	CARROLTON PLACE	W 401	5,280	2	90	1,2,3	1	7,500		7,500	0 No							
	CAROWOODS COUNTRY OAKS		10,560 8,97 5,280 7,92	5 2	6.5 3.4	1,2	1	10,000		10,000	0 No	2 1	0.0200	Activated Sludge Activated Sludge	HTH Tablets	na na	0.0159	
USSC	COUNTRY OARS	W&3 401	3,200 7,32	,		Treatment by	- 4	10,000		10,000	0 NO		0.0200	Accivated Sidage	nin labiets	ii d	0.0171	
				Purchased Water/		City of Rock												
				Supplemental		Hill												
						Treatment by City of Rock												
USSC	BARNEY RHETT	W 401		Purchased Water		Hill					0 No							
USSC	WESLEYWOODS	W 401 W 401		1	3.5	1	1	8,000		8,000	0 No					1		
USSC	VALLEYMERE	W 401	4,752	1	24	1,2,3 Treatment by	1	6,000		6,000	0 No	+	-			1	1	
						City of Rock							1					
USSC	HICKORY HILLS	W 401	6,336	Purchased Water		Hill	2	10,000		10,000	0 No					1		
	PLANTATION/WINTERCREST/OLEWOODS		10,560	3	115	1,2,3	2	10,000	1	10,000	0 No	+			+	1	1	
	WOODBRIDGE WINTERCREST	W 401 W 401		2	6.0	1,2,3	2	18,000		18,000	0 No 0 No	 				1	1	
		W 401	2,640	1							0 No			<u> </u>				
	RIDGEWOOD	W 401	9,504	2		1	1	10,000		10,000	0 No					1		
	OLYMPIC ACRES SHILOH QUARTERS	W 401	8,976 6,336	3	54 71	1	1	10,000		10,000	0 No 0 No	+	-			1	1	
USSC			6,336	1	12	1	2	12,500		12,500	0 No					1		
USSC	SOUTHBEND	W 401		1	36	1	1	7,500		7,500	0 No							
USSC USSC USSC	WINDY RUN	W 401	7,920		9 4	1	1	10,000	1	10,000	0 No							
USSC USSC USSC USSC	WINDY RUN BROWNSBORO	W 401 W 401	11,616	2			1	10,000		10,000	0 No 0 No		-				1	
USSC USSC USSC USSC USSC	WINDY RUN BROWNSBORO CAMERON ACRES	W 401 W 401 W 401	11,616 6,864	1	40	1,2,3	1							1				
USSC USSC USSC USSC USSC USSC	WINDY RUN BROWNSBORO CAMERON ACRES	W 401 W 401 W 401 W 401	11,616 6,864	1 1 3	30 82	1,2,3	1	10,000		13,500	0 No							
USSC USSC USSC USSC USSC USSC USSC USSC	WINDY RUN BROWNSBORO CAMERON ACRES OLD FARM SLIVERLAKES/WINDWOOD WINDWOOD	W 401 W 401 W 401 W 401 W 401 W 401	11,616 6,864 2,640 6,336 5,280	2 1 1 3	3 0 8 2	1,2,3	1	13,500		13,500	0 No 0 No							
USSC USSC USSC USSC USSC USSC USSC USSC	WINDY RUN BROWNSDORD CAMERON ACRES OLD FARM SLIVERLAKES/WINDWOOD WINDWOOD FARM FOND	W 401	11,616 6,864 2,640 6,336 5,280 2,640	2 1 1 3 3	3 0 8 2 3 0	1	1 1 1	13,500		13,500	0 No 0 No 0 No							
USSC USSC USSC USSC USSC USSC USSC USSC	WINDY FUN BROWNSDAD CAMERON ACRES OLD FARM SLIVERLAKES/WINDWOOD WINDWOOD FARM POND FARM FOND	W 401	11,616 6,864 2,640 6,336 5,280 2,640 10,560 2,640	1 1 3 1 2 1	30 82 30 30	1,2,3	1 1 1 1 1	5,000 15,000		13,500 5,000 15,000	0 No 0 No 0 No 0 No							
USSC USSC USSC USSC USSC USSC USSC USSC	WINDY FUN BROWNSDAD CAMERON ACRES OLD FARM SLIVERLAKES/WINDWOOD WINDWOOD FARM POND FARM FOND EN'S ACRES BROWN MEAL	W 401	11,616 6,864 2,640 6,336 5,280 2,640 10,560 2,640 10,560	2 1 1 3 3 1 2 1 1	30 82 30 30 16 50	1 1,2,3 1,2,3 1 1	1 1 1 1 1	5,000 15,000 4,000 10,000		5,000 15,000 4,000	0 No							
USSC USSC USSC USSC USSC USSC USSC USSC	WINDY RUN BROWNSDOED CAMERON ACRES OLD FRAM SLIVERLAKES/WINDWOOD WINDWOOD FRAM POND KIN'S ACRES BROWN NEAL PEPPRIDGE POLLY CIRCLE	W 401	11,616 6,864 2,640 6,336 5,280 2,640 10,560 2,640 10,560 7,920	2 1 1 3 3 1 2 1 1 1 2	30 82 30 30 16 50 30	1,2,3	1 1 1 1 1 1	5,000 15,000 4,000 10,000		5,000 15,000 4,000 10,000	0 No							
USSC USSC USSC USSC USSC USSC USSC USSC	WINDY FUN BROWNSDAD CAMERON ACRES OLD FARM SLIVERLAKES/WINDWOOD WINDWOOD FARM POND FARM FOND EN'S ACRES BROWN MEAL	W 401	11,616 6,864 2,640 6,336 5,280 2,640 10,560 2,640 10,560	2 1 1 3 3 1 2 2 1 1 1 2 2 2 2	30 82 30 30 16 50 30	1 1,2,3 1,2,3 1 1 1 1 1,2,3	1 1 1 1 1 1	5,000 15,000 4,000 10,000		5,000 15,000 4,000	0 No							
USSC	WINDY FUN ERONWASDAD CAMERON ACRES OLD FARM SLIVERLAKES/WINDWOOD WINDWOOD FARM POND EN'S ACRES BROWN MEAL PEPPERIDGE FOLLY CIRCLE MALLARD LAKES	W 401	11,616 6,864 2,640 6,336 5,280 2,640 10,560 2,640 10,560 7,920	2 1 1 3 3 1 2 1 1 2 2	30 82 30 30 16 50 30	1 1,2,3 1,2,3 1 1 1 1 1 1 1,2,3 1 1 Treatment by City of Rock	1 1 1 1 1 1	5,000 15,000 4,000 10,000		5,000 15,000 4,000 10,000	0 No							
USSC	WINDY RUN BROWNSDOED CAMERON ACRES OLD FRAM SLIVERLAKES/WINDWOOD WINDWOOD FRAM POND KIN'S ACRES BROWN NEAL PEPPRIDGE POLLY CIRCLE	W 401	11,616 6,864 2,640 6,336 5,280 2,640 10,560 2,640 10,560 7,920 10,560	2 1 1 1 2 2 1 1 1 1 2 2 2 2 Purchased Water	30 82 30 30 16 50 30	1 1,2,3 1 1 1 1,2,3 1 1 1 1,2,3 1 1 1 1,2,3 1 1 Treatment by	1 1 1 1 1 1	5,000 15,000 4,000 10,000		5,000 15,000 4,000 10,000	0 No							

CAROLINA WATER SERVICES INC.

			1	1										1			
					Treatment by Anderson										1		l l
					Regional										1		1
USSC CALHOUN ACRE	W 40	1 9,350	Purchased Water		Joint Water				0	No					1		1
		-,			Treatment by												
			Purchased Water/		Anderson												1
			Supplemental		Regional												1
USSC NEVITT FORREST/LEON BOLT/NORMANDY PARK	W 40		1	50GPM	Joint Water				0	No							1
USSC HAYNIE BUILDERS	W 40			100	1,2	2 6,0	10	6,000	0	No							
USSC LEON BOLT		1 1,265							0	No							1
USSC NORMANDY PARK	W 40	1 9,350	1	4.2				5,000	0	No							1
					Treatment by												1
					Anderson												1
					Regional												1
USSC DOBBINS ESTATES	W 40	1 8,520	Purchased Water		Joint Water		+	0	0	No	1						-
					Treatment by												1
					Anderson										1		ı
USSC HILL & DALE	W 40	1 7,570	Purchased Water		Regional Joint Water					No							1
USSC HILL & DALE	W 40	1 /,5/0	Purchased water		Treatment by		-		U	NO	-	-					_
					Anderson												1
					Regional												1
USSC LAKEWOOD	w 40	1 7,100	Purchased Water		Joint Water			0	0	No							1
		.,			Treatment by												$\overline{}$
					Anderson												1
		1			Regional						1				1		1
USSC EDGEBROOK	W 40	1 1,700	Purchased Water		Joint Water			0	0	No	1			<u> </u>	'		ш.
	1 1			1	Treatment by					· ·		1 [1
		1			Anderson						1				1		1
		1			Regional						1				1		1
USSC OAKWOOD ESTATES	W 40		Purchased Water	1	Joint Water		$\overline{}$	0	0	No	1			1			-
USSC SHERWOOD FOREST	W 40	1 4,025	2	5.7	1,2	1 5,00	0	6,000	0	No					 '		-
					Treatment by						1				1	1	1
		1			Anderson						1				1		1
	W 40				Regional					No							1
USSC TOWNCREEK	W 40	1 11,200	Purchased Water		Joint Water		+	0	0	NO		+					
					Treatment by												1
		1			Anderson Regional						1				1		1
USSC BELLE MEAD	W 40	1 5,204	Purchased Water		Joint Water			0	0	No	1				1		1
USSC BRIDGEWATER	W 40	1 10,070	1	98	1,2	2 4,0	0	4,000	0	No	1				<u> </u>		
					Treatment by	-,,,,											
					Anderson						1				1	1	1
			Purchased Water/		Regional						1	1 1			1	1	1
	$\bot\bot$		Supplemental		Joint Water												
	1 1			1	Treatment by					· ·		1 [1
		1			Anderson						1				1		1
		.1	1 1		Regional						1	1 1			1	1	1
USSC CLEARVIEW	W 40		Purchased Water		Joint Water			0	0	No	1						-
USSC FIELDCREST	W 40	1 1,650	1	40		1 3,0	0	3,000	0	No		-					_
		1			Treatment by						1				1		1
		1			Anderson Regional						1				1		1
USSC GREEN FOREST	W 40	1 9,000	Purchased Water		Joint Water			0	0	No	1				1		1
COLLAN E CAMPA	40	- 2,300	Turchuscu Water	+	Treatment by		+	—			1	+		1	 		
		1			Anderson						1				1		1
		1			Regional						1				1		1
USSC HIDDEN LAKE	W 40	1 21,750	Purchased Water		Joint Water			0	0	No	1				1		1
					Treatment by										1		
					Anderson						1				1	1	1
		1			Regional						1				1		1
USSC SURFSIDE	W 40	1 3,700	Purchased Water		Joint Water		\bot	0	0	No					1		
		1			Treatment by						1				1		1
		1			Anderson						1				1		1
		.1			Regional						1				1	1	1
USSC PURDY SHORES	W 40		Purchased Water	1	Joint Water		+	0	0	No	1						-
UUC KINGSWOOD	W 40			. 32	1,2,3	1 5,0		5,000	0	No	1						-
UUC WOODMONT ESTATES	W 40				1,2,3	1 5,0		5,000	0	No	1			1	 '		-
UUC TROLLINGWOOD	W&S 40			8.2	1,2,3,4	1 10,00	0	10,000	0	No	1	1	0.1000 Aerated Lagoon	Sodium Hypochlorite	0.0270		
UUC BRIARCREEK 1	S 40		18,480	1			+	1				1	0.0228 Activated Sludge	Sodium Hypochlorite		0.0780	
UUC BRIARCREEK 2	S 40			1			+	1	\vdash		1		0.0200 Activated Sludge	Sodium Hypochlorite		0.0385	—
UUC CANTERBURY	S 40		13,200	1			+	1	\vdash		1		0.0800 Activated Sludge	Sodium Hypochlorite	0.0500		-
UUC CHAMBERT FOREST	S 40		18,480	1			+	1	\vdash		1		0.0700 Activated Sludge	Sodium Hypochlorite		0.0530	-
UUC FAIRWOOD	S 40		18,480	1			+	1	\vdash		1		0.0650 Activated Sludge	Sodium Hypochlorite		0.2488	-
UUC VALLEY BROOK	S 40		10,032	1			+				1	1	0.0960 Activated Sludge		na	0.2280	-
UUC VILLAGE	S 40	3	20,592	1			+				1		Collection Only	Treatment by REWA			-
	S 40	3	6,336	1					\vdash		1		0.0750 Activated Sludge	Sodium Hypochlorite	na	0.2500	-
UUC HIGHLAND FOREST	0 10										1			Treatment by REWA		1	i
	5 10		15,000								1		Collection Only	Treatment by Kink	 		
UUC HIGHLAND FOREST	0 10		1,654,735	1 5336	24	100 7738	00 3 375000	0 1114800		(20	3.5164	Treatment by Khwa	na	na	

Sodium Hypochlorite for disinfection Soda Ash or caustic soda for pH adjustment Poly Phosphate for anti corrosion or metals sequestration fron Filters Water Softeners Radium removal Arsenic removal

Schedule 130. TECHNICAL SUMMARY (Continued)

SERVICES AND LINE TYPE

	Owned by Utility								
Size and Description	Beginning of year	Added	Retired or Abandoned	End of Year					
Services in use	or year	Tagea	Tioundoned	Tour					
Iron pipe									
PVC pipe									
Clay pipe									
Other pipe									
Total services in use									
Services not in use									
Iron pipe									
PVC pipe									
Clay pipe									
Other pipe									
Total services not in use									
Total Services									

TREATMENT:

Is wastewater treate	ed?	Yes		
If so, how?	Varies with	each facili	ty	
Is wastewater efflue	ent disinfected	1?	Yes	
-			•	d (liquid chlorine, etc. See page 9.1
				calcium hypochlorite or UV light
How frequently is a	n analysis ma	de of efflu	ent?	Varies with each facility
Give results of last	analysis:	Copies of	December	2018 DMRs are already sent to ORS offices
What is the efficien	cy of sewerag	ge plant?	No influe	nt sampling required by SC DHEC . Efficiency is
			not calcul	ated

Schedule 130. TECHNICAL SUMMARY (Continued)

SERVICE AREA AND CUSTOMER DATA:

Area and/or subdivisions served by wastewater system:	
Areas of Lexington, Sumter, Richland, Greenville, Greenwood, Cherokee, Union, Beaufort,	Orangeburg,
Georgetown, and York Counties	
Total number of residential customers at the end of the fiscal or calendar year:	12,417
Total number of commercial customers at the end of the fiscal or calendar year: Total number of industrial customers at the end of the fiscal or calendar year:	281
Total number of customers at the end of the fiscal or calendar year:	12,698
Extensions of system, giving location, new territory covered and dates of beginning operation annual report submitted:	ns since last annual
Other important changes, including new plant and equipment built or installed:	

Schedule 200. BALANCE SHEET ASSETS AND OTHER DEBITS

		Current
		Year-End
Line	Account Number and Title	Balance
No.	(a)	(b)
1	UTILITY PLANT	
2	101 Utility Plant in Service (Schedule 201)	51,276,055
3	102 Utility Plant Leased to Others	
4	103 Property Held for Future Use	0
5	104 Utility Plant Purchased or Sold	0
6	105 Construction Work in Progress	1,364,581
7	106 Completed Construction not Classified	
8	Total Utility Plant	52,640,637
9	ACCUMULATED DEPRECIATION	
10	108.1 Utility Plant-in-Service (Schedule 202)	(5,260,286)
11	108.2 Utility Plant Leased to Others	
12	108.3 Property Held for Future Use	
13	Total Accumulated Depreciation	(5,260,286)
14	ACCUMULATED AMORTIZATION	
15	110.1 Utility Plant in Service	
16	110.2 Utility Plant Leased to Others	
17	Total Accumulated Amortization	0
18	UTILITY PLANT ADJUSTMENTS	
19	114 Utility Plant Acquisition (Schedule 203)	(251,569)
20	115 Accumulated Amortization of Utility Plant Acquisition (Schedule 203)	167,637
21	116 Other Utility Plant	
22	Total Utility Plant Adjustments	(83,932)
23	TOTAL NET UTILITY PLANT	47,296,419

24	OTHER PROPERTY AND INVESTMENTS	
25	OTHER PROPERTY	
26	121 Non-Utility Property	
27	122 Accumulated Depreciation and Amortization of Non-Utility Property	
28	Total Other Property	0
29	INVESTMENTS	
30	123 Investments in Associated Companies	
31	124 Utility Investments	
32	125 Other Investments	
33	126 Sinking Funds	
34	127 Other Special Funds	
35	Total Investments	0
36	TOTAL OTHER PROPERTY AND INVESTMENTS	47,296,419

Schedule 200. BALANCE SHEET (Continued) ASSETS AND OTHER DEBITS

		Current
		Year-End
Line	Account Number and Title	Balance
No.	(a)	(b)
1	CURRENT AND ACCRUED ASSETS	
2	131.1 Cash on Hand	
3	131.2 Cash in Bank	(763)
4	132 Special Deposits (Interest and/or Dividends)	0
5	133 Other Special Deposits	
6	134 Working Funds	
7	135 Temporary Cash Investments	
8	141 Customer Accounts Receivable	0
9	142 Other Accounts Receivable	0
10	143 Accumulated Provision for Uncollectible Accounts-Credit	0
11	144 Notes Receivable	
12	145 Accounts Receivable from Associated Companies	
13	146 Notes Receivable from Associated Companies	
14	151 Plant Material and Supplies	
15	152 Merchandise	
16	153 Other Material and Supplies	
17	161 Stores Expense	
18	162 Prepayments	113,731
19	171 Accrued Interest and Dividends Receivable	
20	172 Rents Receivable	
21	173 Accrued Utility Revenues	
22	174 Miscellaneous Current and Accrued Assets	
23	TOTAL CURRENT AND ACCRUED ASSETS	112,968

24	DEFERRED DEBITS	
25	181 Unamortized Debt Discount and Expense	
26	182 Extraordinary Property Losses	
27	183 Preliminary Survey and Investigation Charges	
28	184 Clearing Accounts	
29	185 Temporary Facilities	
30	186.1 Deferred Rate Case Expense	0
31	186.2 Other Deferred Debits	777,185
32	186.3 Regulatory Assets	
33	187 Research and Development Expenditures	
34	190.1 Accumulated Deferred Federal Income Taxes	
35	190.2 Accumulated Deferred State Income Taxes	
36	190.3 Accumulated Deferred Local Income Taxes	
37	TOTAL DEFERRED DEBITS	777,185

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Current

(Company Name)

Schedule 200. BALANCE SHEET (Continued) EQUITY CAPITAL AND LIABILITIES

		Year-End
Line	Account Number and Title	Balance
No.	(a)	(b)
1	EQUITY CAPITAL	(0)
2	201 Common Stock Issued	0
3	202 Common Stock Subscribed	
4	203 Common Stock Liability for Conversion	
5	204 Preferred Stock Issued	
6	205 Preferred Stock Subscribed	
7	206 Preferred Stock Liability for Conversion	
8	207 Premium on Capital Stock	
9	209 Reduction in Par or Stated Value of Capital Stock	
10	210 Gain on Resale or Cancellation of	
11	211 Other Paid-In Capital	0
12	212 Discount on Capital Stock	
13	213 Capital Stock Expense	
14	214 Appropriated Retained Earnings (Schedule 204)	
15	215 Unappropriated Retained Earnings (Schedule 204)	0
16	216 Reacquired Capital Stock	
17	218 Proprietary Capital (for proprietorships & partnerships only)	
18	TOTAL EQUITY CAPITAL	0
10	LONG WEDN DEDW	
19	LONG-TERM DEBT	
20	221 Bonds (Schedule 205) 222 Reacquired Bonds (Schedule 205)	
22	222 Reacquired Bonds (Schedule 205) 223 Advances from Associated Companies	
23	224 Other Long-Term Debt (Schedule 205)	
24	TOTAL LONG-TERM DEBT	
24	TOTAL LONG-TERM DEDT	
25	CURRENT AND ACCRUED LIABILITIES	
26	231 Accounts Payable	0
27	232 Notes Payable	
28	233 Accounts Payable to Associated Companies	0
29	234 Notes Payable to Associated Companies	0
30	235 Customers' Deposits-Billing	0
31	236.11 Accrued Taxes, Utility Operating Income, Taxes Other Than Income	0
32	236.12 Accrued Taxes, Utility Operating Income, Income Taxes	0
33	236.2 Accrued Taxes, Other Income and Deductions	
34	237.1 Accrued Interest on Long-Term Debt	0
35	237.2 Accrued Interest on Other Liabilities	
36	238 Accrued Dividends	
37	239 Matured Long-Term Debt	
38	240 Matured Interest	
39	241 Miscellaneous Current and Accrued Liabilities	
40	TOTAL CURRENT AND ACCRUED LIABILITIES	0

Schedule 200. BALANCE SHEET (Continued) EQUITY CAPITAL AND LIABILITIES

		Current
		Year-End
Line	Account Number and Title	Balance
No.	(a)	(b)
1	DEFERRED CREDITS	
2	251 Unamortized Premium on Debt	
3	252 Advances for Construction	0
4	253.1 Other Deferred Credits, Regulatory Liabilities	0
5	253.2 Other Deferred Credits, Other Deferred Liabilities	0
6	255.1 Accumulated Deferred Investment Tax Credits, Utility Operations	
7	255.2 Accumulated Deferred Investment Tax Credits, Non-Utility Operations	0
8	TOTAL DEFERRED CREDITS	0
9	OPERATING RESERVES	
10	261 Property Insurance Reserve	
11	262 Injuries and Damages Reserve	
12	263 Pensions and Benefits Reserve	
13	265 Miscellaneous Operating Reserve	
14	TOTAL OPERATING RESERVES	
15	CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC)	
16	271 Contributions in Aid of Construction (Schedule 206)	15,624,249
17	272 Accumulated Amortization of CIAC (Schedule 207)	(4,341,166)
18	TOTAL NET CIAC	11,283,083
19	ACCUMULATED DEFERRED INCOME TAXES	
20	281 Accelerated Amortization	
21	282 Liberalized Depreciation	
22	283 Other	
23	TOTAL ACCUMULATED DEFERRED INCOME TAXES	0
24	TOTAL EQUITY CAPITAL AND LIABILITIES	11,283,083

Schedule 201. UTILITY PLANT-IN-SERVICE Account No. 101

All amounts included in accounts for utility plant acquired as an operating unit or system shall be stated at a cost incurred by the person who first devoted the property to utility service.

	who first devoted the prop	Previous	SCI VICC.			Current
		Year-End			Adjustments	Year-End
Line	Account Number and Title	Balance	Additions	Retirements	+/-	Balance
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	.1 INTANGIBLE PLANT	(0)	(6)	(u)	(e)	(1)
2	351.1 Organization	36,430	(4,007)	0	0	32,423
3	352.1 Franchises	0	(4,007)	0	0	0
4	389.1 Other Plant and Miscellaneous Equipment	0	0	0	0	0
5	Total Intangible Plant	36,430	(4,007)	0	0	32,423
6	.2 COLLECTION PLANT	20,120	(1,007)	Ü	Ü	02,120
7	353.2 Land and Land Rights	664	0	0	0	664
8	354.2 Structures and Improvements	35,544	(3,657)	0	0	31,886
9	355.2 Power Generation Equipment	7,473	0	0	0	7,473
10	360.2 Collection Sewers - Force	4,881,331	(1,006,335)	(42,928)	0	3,832,068
11	361.2 Collection Sewers - Gravity	16,651,521	(2,012,694)	(17,648)	0	14,621,180
12	362.2 Special Collecting Structures	53,757	0	0	0	53,757
13	363.2 Services to Customers	1,902,869	37,099	(54,791)	0	1,885,177
14	364.2 Flow Measuring Devices	50,437	(3,741)	0	0	46,696
15	365.2 Flow Measuring Installations	2,044	0	0	0	2,044
16	389.2 Other Plant and Miscellaneous Equipment	10,833	0	0	0	10,833
17	Total Collection Plant	23,596,472	(2,989,328)	(115,367)	0	20,491,777
18	.3 SYSTEM PUMPING PLANT					
19	353.3 Land and Land Rights	0	0	0	0	0
20	354.3 Structures and Improvements	3,768,880	(514,986)	(740)	0	3,253,153
21	355.3 Power Generation Equipment	47,763	0	0	0	47,763
22	370.3 Receiving Wells	602	0	0	0	602
23	371.3 Pumping Equipment	3,507,152	241,025	(198,895)	0	3,549,282
24	389.3 Other Plant and Miscellaneous Equipment	44,506	(2,874)	0	0	41,632
25	Total System Pumping Plant	7,368,903	(276,835)	(199,635)	0	6,892,432
26	.4 TREATMENT AND DISPOSAL PLANT					
27	353.4 Land and Land Rights	0	0	0	0	0
28	354.4 Structures and Improvements	3,530,514	19,219	(5,129)	0	3,544,604
29	355.4 Power Generation Equipment	33,612	0	0	0	33,612
30	380.4 Treatment and Disposal Equipment	17,074,482	(8,494)	(132,481)	0	16,933,507
31	381.4 Plant Sewers	323,057	6,664	(4,828)	0	324,893
32	382.4 Outfall Sewer Lines	296,632	(3,097)	0	0	293,535
33	389.4 Other Plant and Miscellaneous Equipment	20,507	(701)	0	0	19,806
34	Total Treatment and Disposal Plant	21,278,803	13,591	(142,438)	0	21,149,956
35	.5 RECLAIMED WATER TREATMENT PLANT					
36	353.5 Land and Land Rights	0	0			0
37	354.5 Structures and Improvements	1,125	10,915	(208)	0	11,832
38	355.5 Power Generation Equipment	0	0	0	0	0
39	371.5 Pumping Equipment	76,728	32,201	(2,947)	0	105,981
40	374.5 Reuse Distribution Reservoirs	5,312	(226)	0	0	5,086
41	380.5 Treatment and Disposal Equipment	1,541	0	0	0	1,541
42	381.5 Plant Sewers	3,877	0	0	0	3,877
43	389.5 Other Plant and Miscellaneous Equipment	1,720	0	0	0	1,720
44	Total Reclaimed Water Treatment Plant	90,303	42,889	(3,154)	0	130,038

Schedule 201. UTILITY PLANT-IN-SERVICE (Continued) Account No. 101

All amounts included in accounts for utility plant acquired as an operating unit or system shall be stated at a cost incurred by the person who first devoted the property to utility service.

	who first devoted the prop	Previous				Current
		Year-End			Adjustments	Year-End
Line	Account Number and Title	Balance	Additions	Retirements	+/-	Balance
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	.6 RECLAIMED WATER DISTRIBUTION PLANT					
2	352.6 Franchises	0	0	0	0	0
3	353.6 Land and Land Rights	0	0	0	0	0
4	354.6 Structures and Improvements	26,796	0	0	0	26,796
5	355.6 Power Generation Equipment	0	0	0	0	0
6	366.6 Reuse Services	0	0	0	0	0
7	367.6 Reuse Meter and Meter Installations	511	0	0	0	511
8	371.6 Pumping Equipment	50,924	23,622	(6,173)	0	68,372
9	375.6 Reuse Transmission and Distribution System	77,367	(1,550)	0	0	75,817
10	389.6 Other Plant and Miscellaneous Equipment	0	0	0	0	0
11	Total Reclaimed Water Distribution Plant	155,598	22,071	(6,173)	0	171,496
12	.7 GENERAL PLANT					
13	353.7 Land and Land Rights	105,435	(24,650)	0	0	80,785
14	354.7 Structures and Improvements	2,006,763	(14,336)	(289)	0	1,992,139
15	390.7 Office Furniture and Equipment	8,186	0	0	0	8,186
16	391.7 Transportation Equipment	0	0	0	0	0
17	392.7 Stores Equipment	723	0	0	0	723
18	393.7 Tools, Shop and Garage Equipment	197,606	(6,947)	0	0	190,659
19	394.7 Laboratory Equipment	44,663	2,839	(2,509)	0	44,992
20	395.7 Power Operated Equipment	13,165	1,262	(438)	0	13,988
21	396.7 Communication Equipment	4,199	0	0	0	4,199
22	397.7 Miscellaneous Equipment	70,617	0	0	0	70,617
23	398.7 Other Tangible Plant	2,302	(657)	0	0	1,646
24	Total General Plant	2,453,659	(42,489)	(3,237)	0	2,407,934
25	101 TOTAL UTILITY PLANT-IN-SERVICE	54,980,168	(3,234,108)	(470,005)	0	51,276,055

Schedule 202. ACCUMULATED DEPRECIATION OF UTILITY PLANT-IN-SERVICE Account No. 108.1

Report below an analysis of the changes in accumulated depreciation during the year for each plant category.

	Report below an analysis of the char	iges in accumus	ted depreciation during the year for each plant category. Credits Debits				
Line No.	Depreciated Property Item (a)	Previous Year-End Balance (b)	Depreciation Expense (c)	Salvage and Other Credits (d)	Plant Retired (e)	Cost of Removal and Other Debits (f)	Current Year-End Balance (g)
1	351 Organization	113,989	(491)	(45,114)	-		68,383
2	353 Land & Land Rights	-	-	-	-		-
3	354 Structure and Improvements	(978,933)	(130,514)	171,734	(6,366)		(944,080)
4	355 Power Generation Equipment	(10,216)	(1,333)	0	-		(11,549)
5	360 Collection Sewers - Force	(857,555)	(58,559)	325,555	(42,928)		(633,487)
6	361 Collection Sewers - Gravity	(3,503,715)	(223,450)	752,124	(17,648)		(2,992,689)
7	362 Special Collecting Structures	(2,858)	(806)	(0)	-		(3,665)
8	363 Services to Customers	126,117	(27,619)	78,722	(54,791)		122,428
9	364 Flow Measuring Devices	5,709	(705)	(1,761)	-		3,242
10	365 Flow Measuring Installations	(279)	(31)	0	-		(310)
11	366 Reuse Services	-	-	-	-		-
12	367 Reuse Meters and Meter Installations	(9)	(8)	-	-		(17)
13	370 Receiving Wells	(87)	(9)	-	-		(96)
14	371 Pumping Equipment	1,113,821	(53,301)	303,166	(208,015)		1,155,671
15	374 Reuse Distribution Reservoirs	(518)	(77)	29	-		(565)
16	375 Reuse Transmission and Distribution System	(5,643)	(1,136)	208	-		(6,572)
17	380 Treatment and Disposal Equipment	(1,983,120)	(252,447)	433,372	(132,481)		(1,934,677)
18	381 Plant Sewers	(14,922)	(4,892)	10,334	(4,828)		(14,308)
19	382 Outfall Sewer Lines	(47,184)	(4,396)	841	-		(50,739)
20	389 Other Plant and Misc. Equipment	(8,506)	(1,149)	527	-		(9,128)
21	390 Office Furniture and Equipment	(1,675)	(1,198)	52	-		(2,821)
22	391 Transportation Equipment		-	-	-		
23	392 Stores Equipment	(62)	(11)	(0)	-		(73)
24	393 Tools, Shop, and Garage Equipment	(18,131)	(2,867)	1,305	-		(19,693)
25	394 Laboratory Equipment	20,046	(669)	3,869	(2,509)		20,736
26	395 Power Operated Equipment	356	(202)	877	(438)		593
27	396 Communication Equipment 397 Miscellaneous Equipment	(1,140)	(63)	(0)	-		(1,203)
28 29	397 Miscellaneous Equipment 398 Other Tangible Plant	(4,754)	(1,059)	98	-		(5,814) 144
30	TOTAL ACCUMULATED DEPRECIATION OF UTILITY PLANT-IN-SERVICE	(6,059,235)	(766,983)	2,035,936	(470,005)	-	(5,260,286)

Schedule 203. UTILITY PLANT ACQUISITION ADJUSTMENT Account Nos. 114 and 115

Line	Description	Amount
No.	(a)	(b)
1	Net Plant Book Value	
2	Less: Net Contributions	
3	Total Net Utility Plant Acquired	
4	Less: Purchase Price	
5	Total Utility Plant Acquisition Adjustment (Account No. 114)	(251,569)
6	Less: Accumulated Amortization of Utility Plant Acquisition (Account No. 115)	167,637
7	TOTAL NET UTILITY PLANT ACQUISITION ADJUSTMENT	(83,932)

Schedule 204. STATEMENT OF RETAINED EARNINGS Account Nos. 214 and 215

Line	Account Number and Title	Amount
No.	(a)	(b)
8	APPROPRIATED RETAINED EARNINGS	
9	Beginning of Year Balance	-
10	436 Appropriations of Retained Earnings	
11	437 Dividends Declared - Preferred Stock	
12	438 Dividends Declared - Common Stock	
13	214 TOTAL APPROPRIATED RETAINED EARNINGS	

14	UNAPPROPRIATED RETAINED EARNINGS	
15	Beginning of Year Balance	0
16	435 Balance Transferred from Income (Schedule 300)	0
17	439 Adjustments to Retained Earnings (per Waste Water report)	0
18	215 TOTAL UNAPPROPRIATED RETAINED EARNINGS	0

19	TOTAL RETAINED EARNINGS	0

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1	OTAG	
13		١.

Retained Earnings are carried on Water Company

Schedule 205. LONG-TERM DEBT - Account Nos. 221, 222, and 224

(Excluding Advances from Associated Companies)

Give below the particulars indicated of the long-term debt at end of year represented by unmatured obligations issued or assumed by the Company and group entries according to accounts and show the total for each account.

				Principal	Outstanding		nterest For Year
	Class and Series of	Date of	Date of	Amount	Per Balance		
Line	Obligations	Issue	Maturity	Authorized	Sheet	Rate	Amount
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26	TOTAL LONG-TERM DEBT						

Schedule 206. CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) Account No. 271

Line	Description	Amount
No.	(a)	(b)
1	Beginning of Year Balance	17,481,998
2	Credits Added During the Year:	
3	Contributions Received from Capacity, Main Extensions and Customer Connection Charges	(1,857,749)
4	Contributions Received from Developer or Contract Agreements in cash or property	0
5	Total Credits	
6	Less: Debits Charged During the Year	
7	TOTAL CONTRIBUTIONS IN AID OF CONSTRUCTION	15,624,249

Schedule 207. ACCUMULATED AMORTIZATION OF CIAC Account No. 272

(a)	(b)
	(0)
Beginning of Year Balance	4,658,965
Debits Charged During the Year: Accruals Charged to Account 272	(317,799)
Other Debits Charged During the Year (specify):	
Total Debits	(317,799)
Credits Added During the Year (specify):	
Total Credits	0
TOTAL ACCUMULATED AMORTIZATION OF CIAC	4,341,166
I	Debits Charged During the Year: Accruals Charged to Account 272 Other Debits Charged During the Year (specify): Total Debits Credits Added During the Year (specify): Total Credits

Schedule 300. INCOME STATEMENT REVENUES AND EXPENSES

		Current
		Year-End
Line	Account Number and Title	Balance
No.	(a)	(b)
1	UTILITY OPERATING INCOME	
2	400 Total Utility Operating Revenues (Schedule 301)	10,375,959
3	UTILITY OPERATING EXPENSES	
4	401 Operating Expenses (Schedule 302)	8,068,938
5	403 Depreciation Expenses (Schedule 303)	766,983
6	406 Amortization of Utility Plant Acquisition Adjustments	
7	407.1 Amortization of Limited Term Plant	
8	407.2 Amortization of Property Losses	
9	407.3 Amortization of Other Utility Plant	(240,475)
10	407.4 Amortization of Regulatory Assets	
11	407.5 Amortization of Regulatory Liabilities	
12	408.10 Utility Regulatory Assessment Fee	
13	408.11 Property Taxes	1,238,065
14	408.12 Payroll Taxes	113,034
15	408.13 Other Taxes and Licenses	108,076
16	409.10 Federal Income Taxes, Utility Operating Income	(0)
17	409.11 State Income Taxes, Utility Operating Income	2
18	409.12 Local Income Taxes, Utility Operating Income	
19	410.10 Deferred Federal Income Taxes	(189,337)
20	410.11 Deferred State Income Taxes	(81,119)
21	410.12 Deferred Local Income Taxes	
22	411.10 Provision for Deferred Income Taxes - Credit, Utility Operating Income	
23	412.10 Investment Tax Credits Deferred to Future Periods, Utility Operations	
24	412.11 Investment Tax Credits, Restored to Operating income, Utility Operations	(3,881)
25	Total Utility Operating Expenses	9,780,285
26	TOTAL NET UTILITY OPERATING INCOME (LOSS)	595,674

27	OTHER OPERATING INCOME (LOSS)	
28	413 Income from Utility Plant Leased to Others	
29	414 Gains (Losses) from Disposition of Utility Property	194,038
30	Total Other Operating Income (Loss)	194,038

31		OTHER INCOME AND DEDUCTIONS	
32	415	Revenues from Merchandising, Jobbing and Contract Work	
33	416	Costs and Expenses of Merchandising, Jobbing and Contract Work	
34	419	Interest and Dividend Income	
35	420	Allowance for Funds Used During Construction (AFUDC)	
36	421	Non-Utility Income	
37	426	Miscellaneous Non-Utility Expenses	
38		TOTAL OTHER INCOME AND DEDUCTIONS	

Schedule 300. INCOME STATEMENT (Continued) REVENUES AND EXPENSES

		Current
		Year-End
Line	Account Number and Title	Balance
No.	(a)	(b)
1	TAXES APPLICABLE TO OTHER INCOME AND DEDUCTIONS	
2	408.20 Taxes Other Than Income, Other Income and Deductions	
3	409.20 Income Taxes, Other Income and Deductions	
4	410.20 Provision for Deferred Income Taxes, Other Income and Deductions	
5	411.20 Provisions for Deferred Income Taxes, Credit, Other Income and Deductions	
6	412.20 Investment Tax Credits, Net, Non-Utility Operations	
7	412.30 Investment Tax Credits Restored to Non-Operating Income, Utility Operations	
8	TOTAL TAXES APPLICABLE TO OTHER INCOME AND DEDUC.	0

9		INTEREST EXPENSE	
10	427.1	Interest on Debt to Associated Companies	
11	427.2	Interest on Short-Term Debt	8,773
12	427.3	Interest on Long-Term Debt	
13	427.4	Interest on Customer Deposits	
14	427.5	Interest - Other	693,916
15	428	Amortization of Debt Discount and Expense	
16	429	Amortization of Premium on Debt	
17		TOTAL INTEREST EXPENSE	702,689

19 433 Extraordinary Income 20 434 Extraordinary Deductions	
20 424 E-t	
20 434 Extraordinary Deductions	
21 409.30 Income Taxes, Extraordinary Items	
22 TOTAL EXTRAORDINARY ITEMS	0

23	NET INCOME (LOSS)	(301,053)

SCHEDULE 301. OPERATING REVENUES Account No. 400

		Current
		Year-End
Line	Account Number and Title	Balance
No.	(a)	(b)
1	WASTEWATER SALES REVENUE	
2	521 Flat Rate Revenues - General Customers	
3	521.1 Residential	8,720,287
4	521.2 Commercial	1,405,039
5	521.3 Industrial	
6	521.4 Public Authorities	
7	521.5 Multiple Family Dwelling Revenues	
8	521.6 Other Revenues (Availability)	
9	Total Flat Rate (Unmetered) Revenues	10,125,326
10	522 Measured Revenues - General Customers	
11	522.1 Residential	-
12	522.2 Commercial	-
13	522.3 Industrial	
14	522.4 Public Authorities	
15	522.5 Multiple Family Dwellings Revenues	
16	Total Measured Revenues	-
17	523 Revenues from Public Authorities	
18	524 Revenues from Other Systems	
19	525 Interdepartmental Revenues	
20	TOTAL WASTEWATER SALES REVENUE	10,125,326
21	OTHER WASTEWATER REVENUES	
22	530 Guaranteed Revenues	
23	531 Sale of Biosolids	(191)
24	532 Forfeited Discounts	78,049
25	534 Rents from Wastewater Property	
26	535 Interdepartmental Rents	
27	536 Other Wastewater Revenues	172,775
28	TOTAL OTHER WASTEWATER REVENUES	250,633
29	RECLAIMED WATER SALES	
30	540 Flat Rate Reuse Revenues	
31	540.1 Residential Reuse Revenues	
32	540.2 Commercial Reuse Revenues	
33	540.3 Industrial Reuse Revenues	
34	540.4 Reuse Revenues from Public Authorities	
35	540.5 Other Revenues	
36	Measured Reuse Revenue	
37	541.1 Residential Reuse Revenues	
38	541.2 Commercial Reuse Revenues	
39	541.3 Industrial Reuse Revenues	
40	541.4 Reuse Revenues from Public Authorities	
41	544 Reuse Revenues from Other Systems	
42	TOTAL RECLAIMED WATER SALES	-
43	400 TOTAL OPERATING REVENUES	10,375,959

Schedule 302. OPERATING EXPENSES OPERATION AND MAINTENANCE Account No. 401

			Current Year-
Line		Account Number and Title	End Balance
No.		(a)	(b)
1		COLLECTION EXPENSES	
2	701	Salaries and Wages - Employees	
3	703	Salaries and Wages-Officers, Directors and Majority Stockholders	
4	704	Employee Pensions and Benefits	
5	715	Purchased Power	
6	716	Fuel for Power Production	
7	718	Chemicals	
8	720	Materials and Supplies	
9	731	Contractual Services - Engineering	
10	732	Contractual Services - Accounting	
11	733	Contractual Services - Legal	
12	734	Contractual Services - Management Fees	
13	735	Contractual Services - Testing	
14	736	Contractual Services - Other	
15	741	Rental of Building/Real Property	
16	742	Rental of Equipment	
17	750	Transportation Expenses	
18	756	Insurance - Vehicle	
19	757	Insurance - General Liability	
20	758	Insurance - Workman's Compensation	
21	759	Insurance - Other	
22	767	Regulatory Commission Expense - Other	
23	775	Miscellaneous Expenses	
24		TOTAL COLLECTION EXPENSES	0

25		PUMPING EXPENSES	
26	701	Salaries and Wages - Employees	
27	703	Salaries and Wages-Officers, Directors and Majority Stockholders	
28	704	Employee Pensions and Benefits	
29	715	Purchased Power	
30	716	Fuel for Power Production	
31	718	Chemicals	
32	720	Materials and Supplies	
33	731	Contractual Services - Engineering	
34	732	Contractual Services - Accounting	
35	733	Contractual Services - Legal	
36	734	Contractual Services - Management Fees	
37	735	Contractual Services - Testing	
38	736	Contractual Services - Other	
39	741	Rental of Building/Real Property	
40	742	Rental of Equipment	
41	750	Transportation Expenses	
42	756	Insurance - Vehicle	
43	757	Insurance - General Liability	
44	758	Insurance - Workman's Compensation	
45	759	Insurance - Other	
46	767	Regulatory Commission Expense - Other	
47	775	Miscellaneous Expenses	
48		TOTAL PUMPING EXPENSES	0

Schedule 302. OPERATING EXPENSES (Continued) OPERATION AND MAINTENANCE

Account No. 401

			Current Year-
Line		Account Number and Title	End Balance
No.		(a)	(b)
1		TREATMENT AND DISPOSAL EXPENSES	
2	701	Salaries and Wages - Employees	
3	703	Salaries and Wages-Officers, Directors and Majority Stockholders	
4	704	Employee Pensions and Benefits	
5	710	Purchased Wastewater Treatment	1,269,581
6	711	Sludge Removal Expense	1,213,643
7	715	Purchased Power	531,717
8	716	Fuel for Power Production	
9	718	Chemicals	190,844
10	720	Materials and Supplies	470,287
11	731	Contractual Services - Engineering	
12	732	Contractual Services - Accounting	
13	733	Contractual Services - Legal	
14	734	Contractual Services - Management Fees	
15	735	Contractual Services - Testing	182,293
16	736	Contractual Services - Other	
17	741	Rental of Building/Real Property	
18	742	Rental of Equipment	
19	750	Transportation Expenses	
20	756	Insurance - Vehicle	
21	757	Insurance - General Liability	
22	758	Insurance - Workman's Compensation	
23	759	Insurance - Other	
24	767	Regulatory Commission Expense - Other	
25	775	Miscellaneous Expenses	543,353
26		TOTAL TREATMENT AND DISPOSAL EXPENSES	4,401,717

Schedule 302. OPERATING EXPENSES (Continued) OPERATION AND MAINTENANCE

Account No. 401

		Current Year-
Line	Account Number and Title	End Balance
No.	(a)	(b)
1	RECLAIMED WATER TREATMENT EXPENSES	
2	701 Salaries and Wages - Employees	
3	703 Salaries and Wages-Officers, Directors and Majority Stockholders	
4	704 Employee Pension and Benefits	
5	715 Purchased Power	
6	716 Fuel for Power Production	
7	718 Chemicals	
8	720 Materials and Supplies	
9	731 Contractual Services - Engineering	
10	732 Contractual Services - Accounting	
11	733 Contractual Services - Legal	
12	734 Contractual Services - Management Fees	
13	735 Contractual Services - Testing	
14	736 Contractual Services - Other	
15	741 Rental of Building/Real Property	
16	742 Rental of Equipment	
17	750 Transportation Expenses	
18	756 Insurance - Vehicle	
19	757 Insurance - General Liability	
20	758 Insurance - Workman's Compensation	
21	759 Insurance - Other	
22	767 Regulatory Commission Expenses- Other	
23	775 Miscellaneous Expenses	
24	TOTAL RECLAIMED WATER TREATMENT EXP.	0
25	TOTAL OPERATION AND MAINTENANCE EXPENSES	4.401.717

Schedule 302. OPERATING EXPENSES (Continued) CUSTOMER AND ADMINISTRATIVE AND GENERAL Account No. 401

			Current Year-
Line		Account Number and Title	End Balance
No.		(a)	(b)
1		CUSTOMER ACCOUNTS	
2	701	Salaries and Wages - Employees	
3	703	Salaries and Wages-Officers, Directors and Majority Stockholders	
4	704	Employee Pensions and Benefits	
5	715	Purchased Power	
6	716	Fuel for Power Production	
7	720	Materials and Supplies	
8	731	Contractual Services - Engineering	
9	732	Contractual Services - Accounting	
10	733	Contractual Services - Legal	
11	734	Contractual Services - Management Fees	
12	735	Contractual Services - Testing	
13	736	Contractual Services - Other	
14	741	Rental of Building/Real Property	
15	742	Rental of Equipment	
16	750	Transportation Expenses	
17	756	Insurance - Vehicle	
18	757	Insurance - General Liability	
19	758	Insurance - Workman's Compensation	
20	759	Insurance - Other	
21	767	Regulatory Commission Expense - Other	
22	770	Bad Debt Expense	96,740
23	775	Miscellaneous Expenses	0
24		TOTAL CUSTOMER ACCOUNTS	96,740

25		ADMINISTRATIVE AND GENERAL EXPENSES	
26	701	Salaries and Wages - Employees	1,427,851
27	703	Salaries and Wages - Officers, Directors, and Majority Stockholders	
28	704	Employee Pension and Benefits	367,642
29	715	Purchased Power	
30	716	Fuel for Power Production	
31	720	Materials and Supplies	315,500
32	731	Contractual Services - Engineering	725
33	732	Contractual Services - Accounting	30,119
34	733	Contractual Services - Legal	35,300
35	734	Contractual Services - Management Fees	222,012
36	735	Contractual Services - Testing	
37	736	Contractual Services - Other	111,742
38	741	Rental of Building/Real Property	17,411
39	742	Rental of Equipment	21,845
40	750	Transportation Expenses	113,046
41	756	Insurance - Vehicle	0
42	757	Insurance - General Liability	114,507
43	758	Insurance - Workman's Compensation	0
44	759	Insurance - Other	29,037
45	760	Advertising Expense	434
46	766	Regulatory Commission Expenses- Amort. Of Rate Case Exp.	73,677
47	767	Regulatory Commission Expenses- Other	13,149
48	775	Miscellaneous Expenses	676,484
49	_	TOTAL ADMINISTRATIVE AND GENERAL	3,570,481

50	401 TOTAL OPERATING EXPENSES	8,068,938
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Schedule 303. BASIS FOR DEPRECIATION CHARGES BY PRIMARY ACCOUNTS

Account No. 403

Line No.	Description of Property (a)	Original Cost (b)	Approved Depreciation Rates *	Annual Depreciation (d)
1	351 Organization	32,423	1.50%	491
2	353 Land & Land Rights	81,449	0.00%	0
3	354 Structure and Improvements	8,860,410	1.50%	130,514
4	355 Power Generation Equipment	88,848	1.50%	1,333
5	360 Collection Sewers - Force	3,832,068	1.50%	58,559
6	361 Collection Sewers - Gravity	14,621,180	1.50%	223,450
7	362 Special Collecting Structures	53,757	1.50%	806
8	363 Services to Customers	1,885,177	1.50%	27,619
9	364 Flow Measuring Devices	46,696	1.50%	705
10	365 Flow Measuring Installations	2,044	1.50%	31
11	366 Reuse Services	0	1.50%	0
12	367 Reuse Meters and Meter Installations	511	1.50%	8
13	370 Receiving Wells	602	1.50%	9
14	371 Pumping Equipment	3,723,635	1.50%	53,301
15	374 Reuse Distribution Reservoirs	5,086	1.50%	77
16	375 Reuse Transmission and Distribution System	75,817	1.50%	1,136
17	380 Treatment and Disposal Equipment	16,935,048	1.50%	252,447
18	381 Plant Sewers	328,770	1.50%	4,892
19	382 Outfall Sewer Lines	293,535	1.50%	4,396
20	389 Other Plant and Misc. Equipment	76,415	1.50%	1,149
21	390 Office Furniture and Equipment	8,186	1.50%	1,198
22	391 Transportation Equipment	0	20.00%	
23	392 Stores Equipment	723	1.50%	11
24	393 Tools, Shop, and Garage Equipment	190,659	1.50%	2,867
25	394 Laboratory Equipment	44,992	1.50%	669
26	395 Power Operated Equipment	13,988	1.50%	202
27	396 Communication Equipment	4,199	1.50%	63
28	397 Miscellaneous Equipment	70,617	1.50%	1,059
29	398 Other Tangible Plant	(778)	1.50%	(11)
30	TOTALS	51,276,055		766,983

^{*} Use Straight-line depreciation rates as approved by the Commission.

Do not use Tax Depreciation Rates.



RSGRE - 0a/2018

SOUTH CAROLINA PUBLIC SERVICE COMMISSION

SOUTH CAROLINA OFFICE OF REGULATORY STAFF



GROSS RECEIPTS FOR THE TWELVE (12) MONTHS ENDING JUNE 30, 2019 (Please correct preprinted information as required)

Carelina Water Service, Inc. Company Name (as shown on Certificate) List d/b/a and/or f/k/a aliases 130 S Main St, Ste 800	FEIN		<u> </u>
	Greenville		
130 S Main St, Ste 800		SC	29601
Address	City	State	Zip Code
Katherine Poston, Senior Financial Analyst 864-992-1930		വയuiwater.c	
Regulatory Contact Area Code & P		E-Mail	XIII.3
INTRASTATE GROSS Revenues Derived Via South Carolina Operations from: Water Revenues		\$11,868,92	21.71
Sewer Revenues	•	\$10,929,93	
Electricity Revenues	•		
•	(Electric)		
Natural Gas Revenues	(Gas)		
Railroad Revenues	(Railroad)		
Telecommunications Revenues:			
ILEC (Local Exchange)	(ILEC)	•	
GLEC (Gompetitive Local Exchange)	(CLEC)		
IXC (Long Distance)	(IXC)	***************************************	
PSP (Payphone Service Provider)	(PSP)		
Wireless (Eligible Telecommunications Carrier)	(Wireless ETC)		
Total Revenues Derived VIa South Carolina Operation	ons	\$ <u>22,798,8</u>	54.29
121114	, , , , , , , , , , , , , , , , , , , ,	7110	119
Preparer's Signature		Date	
Affidavit			
State of South Carolina County of	of Greenville		
Personally appeared before me Robert Hunter	,	who b	eing duly sworn,
says that he/she is the Director, Financial Planning & Analysis of	Blue Granite Water (
hat the foregoing statement, for the twelve (12) months ending June and Company, and is true to the best of his/her knowledge and belief.	30,2019: is correctly taken		• • •
Sworn to and subscribed before me this	a luka		40
owork to and subsolibed pololo no the	day of July		, 20 <u>19</u> .
Katheri ne Poston		MALERIA	CONTRACTOR OF THE PARTY OF THE
Notary Public My commission expires <u>2-8-2029</u>	4	ed 1	
My commission expires 4 0 AVL		AN He	re cho
Return completed form to:	Failure to time	Complete and	sulget this form
South Carolina Office of Regulatory Staff	could resuled or certificates	the loss Mayou	รู liceตร์e, agthorit uth Carolina
Attention: Gross Receipts Department 1401 Main Street, Suite 900		ON THE 2	10.15 J
Columbia, SC 29201 Return Deadline is	August 31, 2019	Wall SOLITA	CARCHINE

EXHIBIT F

Proposed Refunds/Surcharges: TCJA and Storm Reserve Funds

Blue Granite Water Company - Consolidated Exhibit F - All Service Territories Calculation of Storm Reserve Fund Charge and TCJA One-Time Credit Page 1 of 1 Test Year Ended June 30, 2019

Storm Reserve Fund

Fund Balance Threshold	\$ 200,000
Total Customer Bills	 378,611
Monthly Charge per Account	\$ 0.53

TCJA - Tax Expense Overcollection Credit

1/1/18-6/28/18 Overcollection	\$ (335,713)
Total Pro-Forma Customer Bills	31,551
One-Time Credit per Account	\$ (10.64)

EXHIBIT G

Current/Proposed Depreciation and Amortization Rates

Blue Granite Water Company - Consolidated Current and Proposed Depreciation and Amortization Rates Test Year Ended June 30, 2019

Exhibit G - All Service Territories Page 1 of 4

		Current	Proposed
Account		Depreciation	Depreciation
No.	Item	Rate	Rate
UPIS Water			
1020	ORGANIZATION	1.50%	1.50%
1025	FRANCHISES	1.50%	1.50%
1050	STRUCT & IMPRV SRC SUPP	1.50%	2.76%
1055	STRUCT & IMPRV WTR TRT	1.50%	2.61%
1060	STRUCT & IMPRV TRANS DI	1.50%	2.19%
1065	STRUCT & IMPRV GEN PLT	1.50%	2.26%
1080	WELLS & SPRINGS	1.50%	3.85%
1085	INFILTRATION GALLERY	1.50%	1.50%
1090	SUPPLY MAINS	1.50%	1.91%
1100	ELECTRIC PUMP EQUIP SRC	1.50%	4.53%
1105	ELECTRIC PUMP EQUIP WTP	1.50%	5.00%
1110	ELECTRIC PUMP EQUIP TRA	1.50%	4.76%
1115	WATER TREATMENT EQPT	1.50%	6.77%
1120	DIST RESV & STANDPIPES	1.50%	4.40%
1125	TRANS & DISTR MAINS	1.50%	1.85%
1130	SERVICE LINES	1.50%	7.00%
1135	METERS	1.50%	6.07%
1140	METER INSTALLATIONS	1.50%	5.13%
1145	HYDRANTS	1.50%	2.47%
1150	BACKFLOW PREVENTION DEV	1.50%	5.06%
1155	OTH PLT&MISC EQUIP INTA	1.50%	4.56%
1160	OTH PLT&MISC EQUIP SRC	1.50%	2.67%
1165	OTH PLT&MISC EQUIP WTP	1.50%	3.28%
1170	OTH PLT&MISC EQUIP TRAN	1.50%	4.19%
1175	OFFICE STRUCT & IMPRV	1.50%	2.24%
1180	OFFICE FURN & EQPT	1.50%	13.03%
1190	TOOL SHOP & MISC EQPT	1.50%	10.11%
1195	LABORATORY EQUIPMENT	1.50%	10.72%
1200	POWER OPERATED EQUIP	1.50%	8.93%
1205	COMMUNICATION EQPT	1.50%	23.35%
1210	MISC EQUIPMENT	1.50%	6.14%
1220	OTHER TANGIBLE PLT WATE	1.50%	7.56%
1555	TRANSPORTATION EQPT WTR	20.00%	2.90%
1560	TRANSPORTATION EQPT SWR	20.00%	2.90%
1575	DESKTOP COMPUTER WTR	33.33%	33.33%
1580	MAINFRAME COMPUTER WTR	20.00%	20.00%
1585	MINI COMPUTERS WTR	33.33%	33.33%
1590	COMP SYS COST WTR	12.50%	12.50%
1595	MICRO SYS COST WTR	33.33%	33.33%

		Current	Proposed
Account		Depreciation	Depreciation
No.	Item	Rate	Rate
UPIS Sewer			
1245	ORGANIZATION	1.50%	1.50%
1250	FRANCHISES INTANG PLT	1.50%	1.50%
1255	FRANCHISES RECLAIM WTR	1.50%	1.50%
1290	STRUCT/IMPRV COLL PLT	1.50%	3.68%
1295	STRUCT/IMPRV PUMP PLT L	1.50%	2.85%
1300	STRUCT/IMPRV TREAT PLT	1.50%	2.34%
1305	STRUCT/IMPRV RECLAIM WT	1.50%	2.24%
1310	STRUCT/IMPRV RECLAIM WT	1.50%	3.41%
1315	STRUCT/IMPRV GEN PLT	1.50%	2.15%
1320	POWER GEN EQUIP COLL PL	1.50%	4.17%
1325	POWER GEN EQUIP PUMP PL	1.50%	4.08%
1330	POWER GEN EQUIP TREAT P	1.50%	4.17%
1345	SEWER FORCE MAIN	1.50%	1.98%
1350	SEWER GRAVITY MAIN	1.50%	1.78%
1353	MANHOLES	1.50%	3.37%
	SPECIAL COLL STRUCTURES	1.50%	2.16%
1355 1360	SERVICES TO CUSTOMERS	1.50%	3.86%
-	FLOW MEASURE DEVICES	1.50%	-
1365	FLOW MEASURE INSTALL	•	5.50%
1370		1.50%	5.14%
1375	RECEIVING WELLS	1.50%	2.99%
1380	PUMPING EQUIPMENT PUMP	1.50%	4.77%
1385	PUMPING EQUIPMENT RECLA	1.50%	5.79%
1390	PUMPING EQUIPMENT RCL W	1.50%	5.49%
1395	TREAT/DISP EQUIP LAGOON	1.50%	3.63%
1400	TREAT/DISP EQUIP TRT PL	1.50%	4.73%
1405	TREAT/DISP EQUIP RCL WT	1.50%	3.31%
1410	PLANT SEWERS TRTMT PLT	1.50%	5.50%
1415	PLANT SEWERS RECLAIM WT	1.50%	5.88%
1420	OUTFALL LINES	1.50%	2.17%
1425	OTHER PLT TANGIBLE	1.50%	7.76%
1430	OTHER PLT COLLECTION	1.50%	6.01%
1435	OTHER PLT PUMP	1.50%	7.58%
1440	OTHER PLT TREATMENT	1.50%	7.63%
1445	OTHER PLT RECLAIM WTR T	1.50%	7.79%
1455	OFFICE STRUCT & IMPRV	1.50%	2.25%
1460	OFFICE FURN & EQPT	1.50%	6.62%
1465	STORES EQUIPMENT	1.50%	6.22%
1470	TOOL SHOP & MISC EQPT	1.50%	5.69%
1475	LABORATORY EQPT	1.50%	6.18%
1480	POWER OPERATED EQUIP	1.50%	5.42%
1485	COMMUNICATION EQPT	1.50%	15.24%
1490	MISC EQUIP SEWER	1.50%	6.74%
1500	OTHER TANGIBLE PLT SEWE	1.50%	7.56%
1530	REUSE MTR/INSTALLATIONS	1.50%	5.13%
1535	REUSE DIST RESERVOIRS	1.50%	4.40%
1540	REUSE TRANMISSION & DIST	1.50%	1.85%
1555	TRANSPORTATION EQPT WTR	20.00%	2.90%
1560	TRANSPORTATION EQPT SWR	20.00%	2.90%
1575	DESKTOP COMPUTER WTR	33.33%	33.33%
1580	MAINFRAME COMPUTER WTR	20.00%	20.00%
1585	MINI COMPUTERS WTR	33.33%	33.33%
1590	COMP SYS COST WTR	12.50%	12.50%
	MICRO SYS COST WTR	33.33%	33.33%
1595	MICKO DID CODI WIK	33.33/0	33·33 ^{/0}

Blue Granite Water Company - Consolidated Current and Proposed Depreciation and Amortization Rates Test Year Ended June 30, 2019

Exhibit G - All Service Territories Page 3 of 4

		Current	Proposed
Account		Amortization	Amortization
No.	Item	Rate	Rate
CIAC Water			
3255	CIAC-ORGANIZATION	1.50%	1.50%
3260	CIAC-FRANCHISES	1.50%	1.50%
3265	CIAC-STRUCT & IMPRV SRC	1.50%	2.76%
3270	CIAC-STRUCT & IMPRV WTP	1.50%	2.61%
3275	CIAC-STRUCT & IMPRV TRA	1.50%	2.19%
3280	CIAC-STRUCT & IMPRV GEN	1.50%	2.26%
3295	CIAC-WELLS & SPRINGS	1.50%	3.85%
3300	CIAC-INFILTRATION GALLE	1.50%	1.50%
3305	CIAC-SUPPLY MAINS	1.50%	1.91%
3315	CIAC-ELEC PUMP EQP SRC	1.50%	4.53%
3320	CIAC-ELEC PUMP EQP WTP	1.50%	5.00%
3325	CIAC-ELEC PUMP EQP TRAN	1.50%	4.76%
3330	CIAC-WATER TREATMENT EQ	1.50%	6.77%
3335	CIAC-DIST RESV & STANDP	1.50%	4.40%
3340	CIAC-TRANS & DISTR MAIN	1.50%	1.85%
3345	CIAC-SERVICE LINES	1.50%	7.00%
3350	CIAC-METERS	1.50%	6.07%
3355	CIAC-METER INSTALLS	1.50%	5.13%
3360	CIAC-HYDRANTS	1.50%	2.47%
3365	CIAC-BACKFLOW PREVENT D	1.50%	5.06%
3370	CIAC-OTH PLT&MISC EQP I	1.50%	4.56%
3375	CIAC-OTH PLT&MISC EQP S	1.50%	2.67%
3380	CIAC-OTH PLT&MISC EQP W	1.50%	3.28%
3385	CIAC-OTH PLT&MISC EQP D	1.50%	4.19%
3390	CIAC-OFFICE STRUCTURE	1.50%	2.24%
3395	CIAC-OFFICE FURN/EQPT	1.50%	13.03%
3400	CIAC-STORES EQUIPMENT	1.50%	1.50%
3405	CIAC-TOOL SHOP & MISC E	1.50%	10.11%
3410	CIAC-LABORATORY EQUIPME	1.50%	10.72%
3415	CIAC-POWER OPERATED EQU	1.50%	8.93%
3420	CIAC-COMMUNICATION EQPT	1.50%	23.35%
3425	CIAC-MISC EQUIPMENT	1.50%	6.14%
3430	CIAC-OTHER TANGIBLE PLT	1.50%	7.56%
3435	CIAC-WATER-TAP	1.50%	5.13%
3440	CIAC-WTR MGMT FEE	1.50%	5.13%
3450	CIAC-WTR PLT MOD FEE	1.50%	2.26%
3455	CIAC-WTR PLT MTR FEE	1.50%	6.07%

Exhibit G - All Service Territories Page 4 of 4

		Current	Proposed
Account		Amortization	Amortization
No.	Item	Rate	Rate
CIAC Sewer			
3480	CIAC-ORGANIZATION	1.50%	1.50%
3485	CIAC-FRANCHISES INTANG	1.50%	1.50%
3490	CIAC-FRANCHISES RCLM WT	1.50%	1.50%
3495	CIAC-STRUCT/IMPRV COLL	1.50%	3.68%
3500	CIAC-STRUCT/IMPRV PUMP	1.50%	2.85%
3505	CIAC-STRUCT/IMPRV TREAT	1.50%	2.34%
3510	CIAC-STRUCT/IMPRV RCLM	1.50%	2.24%
3515	CIAC-STRUCT/IMPRV RCLM	1.50%	3.41%
3520	CIAC-STRUCT/IMPRV GEN P	1.50%	2.15%
3525	CIAC-POWER GEN EQUIP CO	1.50%	4.17%
3530	CIAC-POWER GEN EQUIP PU	1.50%	4.08%
3535	CIAC-POWER GEN EQUIP TR	1.50%	4.17%
3550	CIAC-SEWER FORCE MAIN	1.50%	1.98%
3555	CIAC-SEWER GRAVITY MAIN	1.50%	1.78%
3557	CIAC-MANHOLES	1.50%	3.37%
3560	CIAC-SPECIAL COLL STRUC	1.50%	2.16%
3565	CIAC-SERVICES TO CUSTOM	1.50%	3.86%
3570	CIAC-FLOW MEASURE DEVIC	1.50%	5.50%
3575	CIAC-FLOW MEASURE INSTA	1.50%	5.14%
3580	CIAC-RECEIVING WELLS	1.50%	2.99%
3585	CIAC-PUMP EQP PUMP PLT	1.50%	4.77%
3590	CIAC-PUMP EQP RCLM WTP	1.50%	5.79%
3595	CIAC-PUMP EQP RCLM DIST	1.50%	5.49%
3600	CIAC-TREAT/DISP EQUIP L	1.50%	3.63%
3605	CIAC-TREAT/DISP EQUIP T	1.50%	4.73%
3610	CIAC-TREAT/DISP EQUIP R	1.50%	3.31%
3615	CIAC-PLANT SEWERS TRTMT	1.50%	5.50%
3620	CIAC-PLANT SEWERS RCLM	1.50%	5.88%
3625	CIAC-OUTFALL LINES	1.50%	2.17%
3630	CIAC-OTHER PLT TANGIBLE	1.50%	7.76%
3635	CIAC-OTHER PLT COLLECTI	1.50%	6.01%
3640	CIAC-OTHER PLT PUMP	1.50%	7.58%
3645	CIAC-OTHER PLT TREATMEN	1.50%	7.63%
3650	CIAC-OTHER PLT RCLM WTR	1.50%	7.79%
3660	CIAC-OFFICE STRUCTURE	1.50%	2.25%
3665	CIAC-OFFICE FURN/EQPT	1.50%	6.62%
3670	CIAC-STORES EQUIPMENT	1.50%	6.22%
3675	CIAC-TOOL SHOP & MISC E	1.50%	5.69%
3680	CIAC-LABORATORY EQPT	1.50%	6.18%
3685	CIAC-POWER OPERATED EQU	1.50%	5.42%
3690	CIAC-COMMUNICATION EQPT	1.50%	15.24%
3695	CIAC-MISC EQUIP SEWER	1.50%	6.74%
3700	CIAC-OTHER TANGIBLE PLT	1.50%	7.56%
3705	CIAC-SEWER-TAP	1.50%	3.86%
3710	CIAC-SWR MGMT FEE	1.50%	3.86%
3720	CIAC-SWR PLT MOD FEE	1.50%	2.15%
3725	CIAC-SWR PLT MTR FEE	1.50%	3.86%
-		-	-

EXHIBIT H

Proposed Notice to Customers and Proposed Newspaper Notice

PUBLIC SERVICE COMMISSION OF SOUTH CAROLINA

CLERK'S OFFICE

NOTICE OF FILING AND HEARING AND PREFILE TESTIMONY DEADLINES (Notice to Customers)

DOCKET NO. 2019-290-WS

Application of Blue Granite Water Company for Approval to Adjust Its Rate Schedules and Increase Rates

On September 30, 2019, Blue Granite Water Company ("Blue Granite" or the "Company") filed with the Public Service Commission of South Carolina ("Commission") an application requesting authority to adjust its rate schedules and to increase its rates ("Application"). The Application was filed pursuant to S.C. Code Ann. §§ 58-5-210, 58-5-220, and 58-5-240 and S.C. Code Ann. Regs. 103-503, 103-703, and 103-823.

In its Application, the Company states that recent major capital projects needed to improve service to customers, increases in costs for third-party purchased water and wastewater treatment, increases in property taxes related to capital investment, and updates to depreciation rates, have made it necessary to request a net increase in retail revenues. The Company has invested approximately \$23 million in its water and wastewater infrastructure since the last rate case, filed in November 2017. Blue Granite's request includes a one-time credit to customers resulting from the federal Tax Cuts and Jobs Act in the amount of \$10.64. Blue Granite also proposes to implement annual rate adjustment procedures for Purchased Water Charges and Purchased Wastewater Treatment Charges, and for authority to continue to defer the Company's purchased water and wastewater treatment expenses (above or below the amounts reflected in rates) caused by changes in third party provider rates, until such expenses are reflected in rates. The Company also makes other requests in its Application, including authority to defer costs related to the decommissioning of certain assets, to establish a storm reserve fund, to include in its tariff the treatment of taxes on contributions in aid of construction, to change its pumping charge for solids interceptor tanks to reflect actual costs, and to implement an opt-in "Round Up" program to assist customers in need.

Blue Granite seeks to recover additional annual revenues of \$4,744,305 or 20.27% resulting from third-party purchased water and wastewater treatment, and \$6,987,498 or 29.85% resulting primarily from investments in infrastructure needed to serve customers. This results in an annual revenue increase for Service Territory 1 Water of \$3,636,850, for Service Territory 2 Water of \$1,939,107, and for Consolidated Sewer of \$6,155,846. Blue Granite also proposes to separately bill for and receive annual revenues to recover third-party purchased water and wastewater treatment costs. Applicable water service customers are designated as "Distribution Only", and applicable sewer service customers are designated as "Collection Only" in the proposed tariff rates below:

SCHEDULE OF PROPOSED RATES AND CHARGES

WATER

Service Territory 1

Monthly Charges - Water Supply Customers Only

Where water is supplied by wells owned and operated by the Utility, the following rates apply:

	<u>Current</u>	Proposed
Base Facilities Charge Commodity Charge	\$ 14.38 per unit \$ 5.59 per 1,000 gal. or 134 cft.	\$ 22.09 per unit \$ 8.59 per 1,000 gal. or 134 cft.
Commercial		
Base Facilities Charge		
by meter size		
5/8" meter *	\$ 14.38 per unit	\$ 22.09 per unit
3/4" meter	\$ 14.38 per unit	\$ 22.09 per unit
1" meter	\$ 37.43 per unit	\$ 55.24 per unit
1.5" meter	\$ 74.86 per unit	\$ 110.47 per unit
2" meter	\$ 119.78 per unit	\$ 176.76 per unit
3" meter	\$ 224.59 per unit	\$ 331.42 per unit
4" meter	\$ 374.42 per unit	\$ 552.37 per unit
8" meter	\$1,150.51 per unit	\$1,767.59 per unit
Commercial Commodity Charge	\$ 5.59 per 1,000 gal or 134 cft.	\$ 8.59 per 1,000 gal. or 134 cft.

<u>Monthly Charges – Water Distribution Customers Only</u>

Where water is purchased from a governmental body or agency or other entity for distribution and resale by the Utility, the following rates apply:

	<u>Current</u>	Proposed
Base Facilities Charge per single-family house,		
condominium, mobile home,		
or apartment unit	\$14.38 per unit	\$22.09 per unit
Residential Distribution Charge	\$ 7.55 per 1,000 gal. or 134 cft.	\$ 4.75 per 1,000 gal. or 134 cft.
Purchased Water Charge	\$ N/A per 1,000 gal. or 134 cft.	\$ 6.85 per 1,000 gal. or 134 cft.
Commercial		
Base Facilities Charge		
by meter size		
5/8" meter *	\$ 14.38 per unit	\$ 22.09 per unit
3/4" meter	\$ 14.38 per unit	\$ 22.09 per unit
1" meter	\$ 37.43 per unit	\$ 55.24 per unit
1.5" meter	\$ 74.86 per unit	\$ 110.47 per unit
2" meter	\$ 119.78 per unit	\$ 176.76 per unit

3" meter 4" meter	\$ 224.59 per unit \$ 374.42 per unit	\$ 331.42 per unit \$ 552.37 per unit
8" meter	\$1,150.51 per unit	\$1,767.59 per unit
Commercial Distribution Charge	\$ 7.55 per 1,000 gal. or 134 cft.	\$ 4.75 per 1,000 gal. or 134 cft.
Purchased Water Charge	\$ N/A per 1,000 gal. or 134 cft.	\$ 6.85 per 1,000 gal. or 134 cft.

Purchased Water Expense Rate Adjustment Mechanism

"Water Distribution Customers Only" for Water Service Territory 1 are subject to annual rate adjustments ordered by the South Carolina Public Service Commission to recover in rates changes in expenses, without markup, that result from third party wholesale purchased water provider rate changes.

The commodity rate adjustment is calculated using customer and consumption data from the annual reconciliation period. The commodity rate adjustment is calculated by first finding the average consumption of all water distribution customers for Water Service Territory 1 in the annual reconciliation period. The average consumption is determined by taking the total water consumption for the annual reconciliation period and dividing it by the total number of water billing units for the annual reconciliation period. Next, the adjustment in purchased water expense caused by known and measurable changes in rates from third party wholesale providers is calculated. Then, the expense per billing unit is calculated by dividing the total change in purchased water expense by the annualized number of water billing units. Finally, the commodity rate adjustment required to recover or rebate the change in purchased water expenses is determined by dividing the expense per billing unit by the average consumption per 1,000 gallons. The commodity rate adjustment designed to recover the deferral balance amortization expense is adjusted each year and reset to zero when a new base rate case is effective.

Service Territory 2

Monthly Charges - Water Supply Customers

Where water is supplied by wells owned and operated by the Utility, the following rates apply:

	Current	Proposed
Base Facilities Charge Commodity Charge	\$ 28.59 per unit \$ 10.27 per 1,000 gal. or 134 cft.	\$ 38.58 per unit \$ 13.86 per 1,000 gal. or 134 cft.
Commercial Base Facilities Charge		
by meter size 5/8" meter*	\$ 28.59 per unit	\$ 38.58 per unit
1" meter	\$ 79.59 per unit	\$ 96.45 per unit
1.5" meter	\$ 146.27 per unit	\$192.89 per unit
3" meter	\$ 499.14 per unit	\$578.67 per unit
Commercial Distribution Charge	\$ 10.27 per 1,000 gal. or 134 cft.	\$13.86 per 1,000 gal. or 134 cft.

Monthly Charges – Water Distribution Customers Only

Where water is purchased from a governmental body or agency or other entity for distribution and resale by the Utility, the following rates apply:

	<u>Current</u>	<u>Proposed</u>
Base Facilities Charge	\$28.59 per unit	\$38.58 per unit
Distribution Charge	\$11.85 per 1,000 gal. or 134 cft.	\$ 4.91 per 1,000 gal. or 134 cft.
Purchased Water Charge	\$ N/A per 1,000 gal. or 134 cft.	\$ 11.08 per 1,000 gal. or 134 cft.
Commercial		
Base Facilities Charge by meter size:		
5/8" meter*	\$ 28.59 per unit	\$ 38.58 per unit
1" meter	\$ 79.59 per unit	\$ 96.45 per unit
1.5" meter	\$ 146.27 per unit	\$192.89 per unit
3" meter	\$ 499.14 per unit	\$578.67 per unit
Commercial Distribution Charge	\$ 11.85 per 1,000 gal. or 134 cft.	\$ 4.91 per 1,000 gal. or 134 cft.
Purchased Water Charge	\$ N/A per 1,000 gal. or 134 cft.	\$ 11.08 per 1,000 gal. or 134 cft.

Purchased Water Expense Rate Adjustment Mechanism

"Water Distribution Customers Only" for Water Service Territory 2 are subject to annual rate adjustments ordered by the South Carolina Public Service Commission to recover in rates changes in expenses, without markup, that result from third party wholesale purchased water provider rate changes.

The commodity rate adjustment is calculated using customer and consumption data from the annual reconciliation period. The commodity rate adjustment is calculated by first finding the average consumption of all water distribution customers for Water Service Territory 2 in the annual reconciliation period. The average consumption is determined by taking the total water consumption for the annual reconciliation period and dividing it by the total number of water billing units for the annual reconciliation period. Next, the adjustment in purchased water expense caused by known and measurable changes in rates from third party wholesale providers is calculated. Then, the expense per billing unit is calculated by dividing the total change in purchased water expense by the annualized number of water billing units. Finally, the commodity rate adjustment required to recover or rebate the change in purchased water expenses is determined by dividing the expense per billing unit by the average consumption per 1,000 gallons. The commodity rate adjustment designed to recover the deferral balance amortization expense is adjusted each year and reset to zero when a new base rate case is effective.

2. <u>Non-Recurring Charges</u>

B. Plant Impact Fee (New connections only) - \$400 per SFE*

The fees in this Section are subject to the considerations noted in Section G below.

The Plant Capacity Fee reflects the portion of plant capacity which will be used to provide service to the new customers as authorized by Commission Rule R. 103-702.13. The plant capacity fee represents the Utility's investment previously made (or planned to be made)

in constructing water production, treatment and/or distribution facilities that are essential to provide adequate water service to the new customer's property.

C. Water Meter Installation - 5/8 inches x 3/4 inches meter

\$45.00

All 5/8 inch x 3/4 inch water meters shall meet the Utility's standards and shall be installed by the Utility. A one-time meter fee of \$45 shall be due upon installation for those locations where no 5/8 inch x 3/4 inch meter has been provided by a developer to the Utility.

For the installation of all other meters, the customer shall be billed for the Utility's actual cost of installation. All such meters shall meet the Utility's standards and be installed by the Utility unless the Utility directs otherwise.

The fees in this Section are subject to the considerations noted in Section G below.

G. All contributions and advances, whether in the form of property or cash, shall be increased by a cash payment to the utility. Cash contributions and advances shall include an amount equal to 33.24% of the face value of the contribution or advance. Property contributions and advances shall include an amount equal to 18.28% of the original cost of the contribution or advance.

SEWER

<u>Monthly Charges – Sewer Collection & Treatment Only</u>

Where sewage collection and treatment are provided through facilities owned and operated by the Utility, the following rates apply:

	Current	<u>Proposed</u>
Residential	\$65.08 per unit	\$101.30 per unit
Mobile Homes	\$47.50 per unit	\$73.94 per unit
Commercial, per Single Family Equivalent	\$65.08 per SFE	\$101.30 per SFE

Commercial customers are those not included in the residential category above and include, but are not limited to, hotels, stores, restaurants, offices, industry, etc.

Monthly Charges - Sewer Collection Only

When sewage is collected by the Utility and transferred to a government body or agency, or other entity for treatment, the Utility's rates are as follows:

	Current	<u>Proposed</u>
Residential – per single-family house, condominium, or apartment unit Sewer Treatment Charge	\$65.08 per unit \$ N/A per unit	\$47.10 per unit \$54.20 per unit
Commercial	\$65.08 per SFE*	\$47.10 per SFE*

Sewer Treatment Charge \$ N/A per SFE* \$54.20 per SFE*

The Village Sewer Collection \$33.86 per SFE* \$52.71 per SFE*

Purchased Wastewater Expense Rate Adjustment Mechanism

"Sewer Collection Only" customers are subject to annual rate adjustments ordered by the South Carolina Public Service Commission to recover in rates changes in expenses, without markup, that result from third party wholesale purchased wastewater treatment provider rate changes.

The monthly flat rate is calculated using customer data from the most recent annual reconciliation period. The flat rate adjustment is calculated by taking the adjustment in purchased wastewater treatment expenses caused by known and measurable changes in rates from third party wholesale providers and dividing by the total number of wastewater billing units at the end of the annual reconciliation period. The flat rate adjustment designed to recover the deferral balance amortization expense is adjusted each year and reset to zero when a new base rate case is effective.

2. Solids Interceptor Tanks

For all customers receiving sewage collection service through an approved solids interceptor tank, the following additional charges shall apply:

A. Pumping Charge

On such regular intervals as the Utility deems prudent, or upon discovery that excessive solids have accumulated in the interceptor tank, the Utility will arrange for the customer's tank to be pumped out and cleaned. The Utility shall bill the customer for the actual cost to the Utility of pumping and cleaning the tank, including the Utility's cost to access the tank ("Pumping Charge"). The Pumping Charge will be included as a separate line item on the next regular billing to the customer. Alternatively, at the customer's request, the Pumping Charge may be billed to the customer in twelve equal monthly installments.

3. Non-recurring Charges

A. Sewer Service Connection (New connections only) \$300 per SFE*

B. Plant Capacity Fee (New connections only) \$400 per SFE*

The fees in this Section are subject to the tax considerations noted in Section G below.

G. All contributions and advances, whether in the form of property or cash, shall be increased by a cash payment to the utility. Cash contributions and advances shall include an amount equal to 33.24% of the face value of the contribution or advance. Property contributions and advances shall include an amount equal to 18.28% of the original cost of the contribution or advance.

A copy of the Company's Application can be found on the Commission's website at www.psc.sc.gov under Docket No. 2019-290-WS. Additionally, a copy of the Application is available from the offices of Frank R. Ellerbe, III, Esquire and Samuel J. Wellborn, Esquire, Robinson Gray Stepp & Laffitte, LLC, Post Office Box 11449, Columbia, South Carolina 29211.

Any person who wishes to participate in this matter as a party of record should file a Petition to Intervene in accordance with the Commission's Rules of Practice and Procedure on or before **December 9, 2019**, by filing the Petition to Intervene with the Commission, by providing a copy to the Office of Regulatory Staff and by providing a copy to all parties of record. For the receipt of future Commission correspondence, please include an email address in the Petition to Intervene. *Please refer to Docket No. 2019-290-WS and mail a copy to all other parties in this docket*. Any person who seeks to intervene and who wishes to testify and present evidence at the hearing should notify, in writing, the Commission; the Office of Regulatory Staff at 1401 Main Street, Suite 900, Columbia, South Carolina 29201; and the company at the above address, on or before **December 16, 2019**. *Please refer to Docket No. 2019-290-WS*.

Any person who wishes to request that the Commission hold a public hearing in his or her county of residence in order to hear comments from the utility's customers should notify, in writing, the Commission at the address below; the Office of Regulatory Staff, at 1401 Main Street, Suite 900, Columbia, SC 29201; and the Company at the above address, on or before **December 16, 2019.**

PLEASE TAKE NOTICE that a hearing, pursuant to S.C. Code Ann. Regs. 103-817 and Commission Order No. 2018-790, on the above matter has been scheduled to begin on **Monday**, **January 27**, **2020**, **at 10:00 a.m.**, before the Commission in the Commission's Hearing Room at 101 Executive Center Drive, Suite 100, Saluda Building, Columbia, South Carolina 29210 for the purpose of receiving testimony and evidence from all interested parties. The hearing may continue through January 28, 2019, if necessary.

INSTRUCTIONS TO ALL PARTIES OF RECORD (Applicant, Petitioners, and Intervenors only): All Parties of Record must pre-file testimony with the Commission and with all parties of record. Pre-filed Testimony Deadlines: the Company's **Direct Testimony** Due: 12/16/2019; Other Parties of Record **Direct Testimony** Due: 12/30/2019; the Company's **Rebuttal Testimony** Due: 1/6/2020; and Other Parties of Record **Surrebuttal Testimony** Due: 1/13/2020. All Pre-filed Testimony Deadlines are subject to the information as posted on www.psc.sc.gov under **Docket No. 2019-290-WS**.

For the most recent information regarding this docket, including changes in scheduled dates included in this Notice, please refer to www.psc.sc.gov and Docket No. 2019-290-WS.

PLEASE TAKE NOTICE that any person who wishes to have his or her comments considered as part of the official record of this proceeding <u>MUST</u> present such comments in person to the Commission during the hearing.

Persons seeking information about the Commission's procedures should contact the Commission at (803) 896-5100 or visit its website at www.psc.sc.gov.

PUBLIC SERVICE COMMISSION OF SOUTH CAROLINA

CLERK'S OFFICE

NOTICE OF FILING AND HEARING AND PREFILE TESTIMONY DEADLINES (Notice for Newspaper)

DOCKET NO. 2019-290-WS

Application of Blue Granite Water Company for Approval to Adjust Its Rate Schedules and Increase Rates

On September 30, 2019, Blue Granite Water Company ("Blue Granite" or the "Company") filed with the Public Service Commission of South Carolina ("Commission") an application requesting authority to adjust its rate schedules and to increase its rates ("Application"). The Application was filed pursuant to S.C. Code Ann. §§ 58-5-210, 58-5-220, and 58-5-240 and S.C. Code Ann. Regs. 103-503, 103-703, and 103-823.

In its Application, the Company states that recent major capital projects needed to improve service to customers, increases in costs for third-party purchased water and wastewater treatment, increases in property taxes related to capital investment, and updates to depreciation rates, have made it necessary to request a net increase in retail revenues. The Company has invested approximately \$23 million in its water and wastewater infrastructure since the last rate case, filed in November 2017. Blue Granite's request includes a one-time credit to customers resulting from the federal Tax Cuts and Jobs Act in the amount of \$10.64. Blue Granite also proposes to implement annual rate adjustment procedures for Purchased Water Charges and Purchased Wastewater Treatment Charges, and for authority to continue to defer the Company's purchased water and wastewater treatment expenses (above or below the amounts reflected in rates) caused by changes in third party provider rates, until such expenses are reflected in rates. The Company also makes other requests in its Application, including authority to defer costs related to the decommissioning of certain assets, to establish a storm reserve fund, to include in its tariff the treatment of taxes on contributions in aid of construction, to change its pumping charge for solids interceptor tanks to reflect actual costs, and to implement an opt-in "Round Up" program to assist customers in need.

Blue Granite seeks to recover additional annual revenues of \$4,744,305 or 20.27% resulting from third-party purchased water and wastewater treatment, and \$6,987,498 or 29.85% resulting primarily from investments in infrastructure needed to serve customers. This results in an annual revenue increase for Service Territory 1 Water of \$3,636,850, for Service Territory 2 Water of \$1,939,107, and for Consolidated Sewer of \$6,155,846. Blue Granite also proposes to separately bill for and receive annual revenues to recover third-party purchased water and wastewater treatment costs.

A copy of the Company's Application can be found on the Commission's website at www.psc.sc.gov under Docket No. 2019-290-WS. Additionally, a copy of the Application is available from the offices of Frank R. Ellerbe, III, Esquire and Samuel J. Wellborn, Esquire, Robinson Gray Stepp & Laffitte, LLC, Post Office Box 11449, Columbia, South Carolina 29211.

Any person who wishes to participate in this matter as a party of record should file a Petition to Intervene in accordance with the Commission's Rules of Practice and Procedure on or before **December 9, 2019**, by filing the Petition to Intervene with the Commission, by providing a copy to the Office of Regulatory Staff and by providing a copy to all parties of record. For the receipt of future Commission correspondence, please include an email address in the Petition to Intervene. *Please refer to Docket No. 2019-290-WS and mail a copy to all other parties in this docket*. Any person who seeks to intervene and who wishes to testify and present evidence at the hearing should notify, in writing, the Commission; the Office of Regulatory Staff at 1401 Main Street, Suite 900, Columbia, South Carolina 29201; and the company at the above address, on or before **December 16, 2019**. *Please refer to Docket No. 2019-290-WS*.

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